

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 3/31/2005)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Oncor Electric Delivery Company

Year of Report

Dec. 31, 2003

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Oncor Electric Delivery Company		02 Year of Report Dec. 31, <u>2003</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 500 North Akard Street, Dallas, TX 75201		
05 Name of Contact Person Maritza Withrow		06 Title of Contact Person Elec. Compliance Rptg. Mgr.
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 500 North Akard Street, Dallas, TX 75201		
08 Telephone of Contact Person, <i>Including Area Code</i> (214) 486-2624	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/30/2004
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name W. M. McDonough Jr.	03 Signature	04 Date Signed <i>(Mo, Da, Yr)</i> 04/30/2004
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	Not Applicable
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	
22	Allowances	228-229	Not Applicable
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	Not Applicable
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	Not Applicable
45	Transmission of Electricity for Others	328-330	Not Applicable
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	Not Applicable
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	Not Applicable
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	Not Applicable
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
58	Generating Plant Statistics (Small Plants)	410-411	Not Applicable
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	Multiple Pages

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 62 Column:

Several pages of this report are supplemented with footnote data, with all of these footnote pages being numbered as page 450 and referencing the page, line, and column to which they apply.

As a convenience to the users of paper copies of the report, footnote pages have been placed immediately following the page or schedule to which they apply.

All financial schedules contained within Oncor Electric Delivery's 2003 report have been adjusted to reflect the results from the operations of the rate regulated transmission and distribution utility. These adjustments primarily relate to exclusion of generation-related regulatory assets and associated costs which were transferred to Oncor at the time of electric utility industry deregulation in Texas in January 2002.

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

W. M. McDonough Jr.
Controller
500 North Akard Street
Dallas, TX 75201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Texas
November 16, 2001

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Oncor Electric Delivery Company is a regulated electricity transmission and distribution (T&D) company principally engaged in providing delivery services to retail electric providers that sell power in the north-central, eastern, and western parts of Texas to the end-use customer.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Oncor Electric Delivery Company is a wholly-owned subsidiary of TXU US Holdings Company, which is a wholly-owned subsidiary of TXU Corp. TXU Corp. held control over Oncor Electric Delivery Company by reason of ownership of 60,112,000 shares of common stock at December 31, 2003, this being 100% of the outstanding shares of this class of stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive	Erle Nye	
2	Vice Chairman	M. S. Greene	
3	President	R. D. Trimble	
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5	See footnote - Executive Compensation		
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Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 5 Column: a

Executive Compensation -

Information detailing executive compensation is presented in Item 11, pages 17 to 26, of TXU US Holdings Company's 10-K Annual Report to the Securities and Exchange Commission.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	H. Dan Farrell	1601 Bryan Street, Dallas, Texas 75201
2	M. S. Greene, Vice Chairman	1601 Bryan Street, Dallas, Texas 75201
3	Michael J. McNally	1601 Bryan Street, Dallas, Texas 75201
4	Erle Nye, Chairman of the Board and Chief Executive	1601 Bryan Street, Dallas, Texas 75201
5	Eric H. Peterson	1601 Bryan Street, Dallas, Texas 75201
6	R. A. Wooldridge	1601 Bryan Street, Dallas, Texas 75201
7	See footnote - Executive Committee	
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Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 7 Column: a

While the Oncor Electric Delivery Company bylaws allow for the formation of committees to be comprised of one or more of its Directors, the Board of Directors of the Company has not established an Executive Committee.

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2004	Year of Report Dec. 31, 2003
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. During the calendar year 2003 all salary adjustments were temporarily suspended. An annual effect was not calculated.
9. Refer to Item 10, "Rates and Regulation" on pages 123.11 to 123.12 for information on regulatory and legal actions related to the Regulatory Settlement Plan and Open-Access Transmission Services.
10. None
11. N/A
12. None

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,042,640,163	9,504,286,437
3	Construction Work in Progress (107)	200-201	86,044,982	122,348,098
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,128,685,145	9,626,634,535
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,072,902,176	3,293,820,793
6	Net Utility Plant (Enter Total of line 4 less 5)		6,055,782,969	6,332,813,742
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		6,055,782,969	6,332,813,742
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)		1,892,533	1,891,416
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		436,510,139	0
17	Investment in Subsidiary Companies (123.1)	224-225	25,246,576	25,246,576
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		236,693,622	29,931,985
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		700,342,870	57,069,977
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		2,005,801	1,012,732
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		13,680	8,350
27	Temporary Cash Investments (136)		75,032,157	243,570,433
28	Notes Receivable (141)		36,828	6,494
29	Customer Accounts Receivable (142)		26,930,898	21,900,652
30	Other Accounts Receivable (143)		13,131,839	12,425,040
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		944,439	1,613,369
32	Notes Receivable from Associated Companies (145)		170,488,226	0
33	Accounts Receivable from Assoc. Companies (146)		233,065,608	199,885,174
34	Fuel Stock (151)	227	0	0
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	26,511,790	24,280,884
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	13,453,179	4,236,430
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		31,690,398	30,287,175
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		677,296	1,202,217
50	Accrued Utility Revenues (173)		15,974,805	22,541,186
51	Miscellaneous Current and Accrued Assets (174)		2,666,730	2,561,506
52	Derivative Instrument Assets (175)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	2,000	2,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	2,551,077,750	1,719,311,652
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	121,487,488	507,869,654
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	-23,664,858	-24,512,953
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		2,648,902,380	2,202,670,353
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,164,408,000	90,375,524
18	(Less) Required Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	59,684,197	31,892,982
20	Other Long-Term Debt (224)	256-257	3,050,000,000	3,050,000,000
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		31,781,868	29,790,530
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		4,242,310,329	3,142,477,976
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		4,803,567	3,202,547
27	Accumulated Provision for Injuries and Damages (228.2)		0	0
28	Accumulated Provision for Pensions and Benefits (228.3)		0	0
29	Accumulated Miscellaneous Operating Provisions (228.4)		22,782,297	27,129,276
30	Accumulated Provision for Rate Refunds (229)		0	0
31	Asset Retirement Obligations (230)		0	0
32	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 25 thru 31)		27,585,864	30,331,823
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)		0	0
35	Accounts Payable (232)		30,474,205	43,442,798
36	Notes Payable to Associated Companies (233)		0	0
37	Accounts Payable to Associated Companies (234)		19,951,971	16,079,779
38	Customer Deposits (235)		1,200,000	167,670
39	Taxes Accrued (236)	262-263	135,806,922	143,602,198
40	Interest Accrued (237)		69,651,464	80,031,432
41	Dividends Declared (238)		0	0
42	Matured Long-Term Debt (239)		216,863,000	220,595,000
43	Matured Interest (240)		0	0
44	Tax Collections Payable (241)		7,128,393	7,341,651
45	Miscellaneous Current and Accrued Liabilities (242)		67,711,307	122,783,866

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Obligations Under Capital Leases-Current (243)		0	0
47	Derivative Instrument Liabilities (244)		0	0
48	Derivative Instrument Liabilities - Hedges (245)		0	0
49	TOTAL Current & Accrued Liabilities (Enter Total of lines 34 thru 48)		548,787,262	634,044,394
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		25,000	0
52	Accumulated Deferred Investment Tax Credits (255)	266-267	73,927,399	68,475,848
53	Deferred Gains from Disposition of Utility Plant (256)		0	0
54	Other Deferred Credits (253)	269	194,638,357	257,498,677
55	Other Regulatory Liabilities (254)	278	294,447,185	130,374,791
56	Unamortized Gain on Reaquired Debt (257)		0	0
57	Accumulated Deferred Income Taxes (281-283)	272-277	1,587,824,081	1,137,869,686
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		2,150,862,022	1,594,219,002
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71			0	0
72	TOTAL Liab and Other Credits (Enter Total of lines 15,23,32,49,58)		9,618,447,857	7,603,743,548

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,067,494,624	1,994,362,146
3	Operating Expenses			
4	Operation Expenses (401)	320-323	692,189,913	664,063,773
5	Maintenance Expenses (402)	320-323	94,092,275	97,847,091
6	Depreciation Expense (403)	336-337	255,658,435	244,673,021
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	18,986,603	15,704,864
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
11	Amort. of Conversion Expenses (407)		3,898,449	3,617,605
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	371,272,344	391,472,796
15	Income Taxes - Federal (409.1)	262-263	-384,115	-55,388,473
16	- Other (409.1)	262-263		1,161,339
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	206,829,424	260,993,297
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	91,512,843	100,771,919
19	Investment Tax Credit Adj. - Net (411.4)	266	-5,451,551	-5,452,256
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,545,578,934	1,517,921,138
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 25		521,915,690	476,441,008

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on page 123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 26, and report the information in the blank space on page 123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,067,494,624	1,994,362,146					2
						3
692,189,913	664,063,773					4
94,092,275	97,847,091					5
255,658,435	244,673,021					6
						7
18,986,603	15,704,864					8
						9
						10
3,898,449	3,617,605					11
						12
						13
371,272,344	391,472,796					14
-384,115	-55,388,473					15
	1,161,339					16
206,829,424	260,993,297					17
91,512,843	100,771,919					18
-5,451,551	-5,452,256					19
						20
						21
						22
						23
						24
1,545,578,934	1,517,921,138					25
521,915,690	476,441,008					26

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
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16						
17						
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21						
22						
23						
24						
25						
26						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		521,915,690	476,441,008
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		9,340,061	48,893,617
38	Allowance for Other Funds Used During Construction (419.1)		4,109,145	3,101,187
39	Miscellaneous Nonoperating Income (421)		39,552	4,112,071
40	Gain on Disposition of Property (421.1)		399,205	1,756,394
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		13,887,963	57,863,269
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		18,311	-26,493
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340	3,259,614	7,049,301
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		3,277,925	7,022,808
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263		
49	Income Taxes-Federal (409.2)	262-263	19,340,496	17,664,870
50	Income Taxes-Other (409.2)	262-263		23,907
51	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		140,028
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
53	Investment Tax Credit Adj.-Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		19,340,496	17,828,805
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		-8,730,458	33,011,656
57	Interest Charges			
58	Interest on Long-Term Debt (427)		36,101,773	137,675,427
59	Amort. of Debt Disc. and Expense (428)		4,583,509	4,284,869
60	Amortization of Loss on Reaquired Debt (428.1)		2,322,408	4,246,465
61	(Less) Amort. of Premium on Debt-Credit (429)			
62	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			849,813
63	Interest on Debt to Assoc. Companies (430)	340	621,095	23,280,034
64	Other Interest Expense (431)	340	210,169,106	101,741,772
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,233,142	5,175,261
66	Net Interest Charges (Enter Total of lines 58 thru 65)		249,564,749	265,203,493
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		263,620,483	244,249,171
68	Extraordinary Items			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			188,864,127
71	Net Extraordinary Items (Enter Total of line 69 less line 70)			-188,864,127
72	Income Taxes-Federal and Other (409.3)	262-263		-66,102,444
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)			-122,761,683
74	Net Income (Enter Total of lines 67 and 73)		263,620,483	121,487,488

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		244,249,171
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		263,620,483
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		507,869,654
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	263,620,483
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	274,645,038
5	Amortization of Loss on Reacquired Debt	2,322,408
6	Amortization of Regulatory Assets	9,512,775
7		
8	Deferred Income Taxes (Net)	112,316,581
9	Investment Tax Credit Adjustment (Net)	-5,451,551
10	Net (Increase) Decrease in Receivables	24,541,437
11	Net (Increase) Decrease in Inventory	11,447,655
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	28,593,020
14	Net (Increase) Decrease in Other Regulatory Assets	-18,560,971
15	Net Increase (Decrease) in Other Regulatory Liabilities	-176,119,960
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Working Capital	70,757,113
19	Other: Net	36,844,869
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	634,468,897
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-543,238,000
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-543,238,000
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:
 (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Investments	-9,918,376
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-553,156,376
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other: Debt Premium and Discount	
65	Other: Accounts Payable Affiliated - Notes/Temp Cash Advances	
66	Net Increase in Short-Term Debt (c)	
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-321,305,194
74	Preferred Stock	
75	Common Stock	-300,000,000
76	Other: Debt Premium and Discount	204,018,947
77	Accounts Payable Affiliated - Notes/Temp Cash Advances	503,518,932
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	86,232,685
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	167,545,206
87		
88	Cash and Cash Equivalents at Beginning of Year	77,037,959
89		
90	Cash and Cash Equivalents at End of Year	244,583,165

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. SIGNIFICANT ACCOUNTING POLICIES AND BUSINESS

Description of Business - Oncor is a wholly-owned subsidiary of US Holdings, which is a wholly-owned subsidiary of TXU Corp. Oncor is a regulated electricity transmission and distribution company principally engaged in providing delivery services to REPs that sell power in the north-central, eastern and western parts of Texas. A majority of Oncor's revenues represent fees for delivery services provided to TXU Energy. For the year ended December 31, 2003, such affiliated revenues represented 71% of Oncor's revenues. Oncor is managed as an integrated business; consequently, there are no separate reportable business segments.

Business Restructuring - The 1999 Restructuring Legislation restructured the electric utility industry in Texas and provided for a transition to competition in the generation and retail sale of electricity. TXU Corp. disaggregated its electric utility business, as required by the legislation, and restructured certain of its US businesses as of January 1, 2002 resulting in two new business operations:

- Oncor - a utility regulated by the Commission that holds electricity transmission and distribution assets and engages in electricity delivery services.
- TXU Energy - a competitive business that holds the power generation assets and engages in wholesale and retail energy sales and hedging/risk management activities.

The relationships of these entities and their rights and obligations with respect to their collective assets and liabilities are contractually described in a master separation agreement executed in December 2001.

A settlement of outstanding issues and other proceedings related to implementation of the 1999 Restructuring Legislation received final approval by the Commission in January 2003. See Note 10 for further discussion.

Basis of Presentation — The consolidated financial statements of Oncor have been prepared in accordance with accounting principles generally accepted in the US and on the same basis as the audited financial statements included in its 2002 Form 10-K. In the opinion of management, all adjustments (consisting of normal recurring accruals) necessary for a fair presentation of the results of operations and financial position have been included therein. All intercompany items and transactions have been eliminated in consolidation. All dollar amounts in the financial statements and tables in the notes are stated in millions of US dollars unless otherwise indicated.

The 2001 financial information includes information derived from the historical financial statements of US Holdings. Reasonable allocation methodologies were used to unbundle the financial statements of US Holdings between its generation and transmission and distribution (delivery) operations. Allocation of revenues reflected consideration of return on invested capital, which continues to be regulated for the delivery operations. US Holdings maintained expense accounts for each of its component operations. Costs of energy and expenses related to operations and maintenance and depreciation and amortization, as well as assets, such as property, plant and equipment, materials and supplies and fuel, were specifically identified by component operation and disaggregated. Various allocation methodologies were used to disaggregate revenues, common expenses, assets and liabilities between US Holdings' generation and delivery operations. Further, certain financial information was deemed to be not reasonably allocable because of the changed nature of Oncor's and TXU Energy's operations subsequent to the opening of the market to competition, as compared to US Holdings' previous operations. Such activities and related financial information consisted primarily of costs related to retail customer support activities, including billing and related bad debts expense, as well as regulated revenues associated with these costs. Financial information related to these activities was reported in Oncor's results of operations for the 2001 period. Interest and other financing costs were determined based upon debt allocated. Allocations reflected in the financial information for 2001 did not necessarily result in amounts reported in individual line items that are comparable to actual results in 2002 and 2003. Had the unbundled operations of US Holdings actually existed in 2001 as separate entities in a deregulated environment, their results of operations could have differed materially from those included in the historical financial statements included herein.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates — The preparation of Oncor’s financial statements requires management to make estimates and assumptions about future events that affect the reporting and disclosure of assets and liabilities at the balance sheet dates and the reported amounts of revenue and expense. In the event estimates and/or assumptions prove to be different from actual amounts, adjustments are made in subsequent periods to reflect more current information. No material adjustments, other than those disclosed elsewhere herein, were made to previous estimates or assumptions during the current year.

Financial Instruments and Mark-to-Market Accounting — Oncor enters into financial instruments, including swaps, primarily to manage market risks related to changes in interest rates. These financial instruments are accounted for in accordance with SFAS 133.

SFAS 133 requires the recognition of derivatives in the balance sheet, the measurement of those instruments at fair value and the recognition in earnings of changes in the fair value of derivatives. This recognition is referred to as “mark-to-market” accounting. SFAS 133 provides exceptions to this accounting if (a) the derivative is deemed to represent a transaction in the normal course of purchasing from a supplier and selling to a customer, or (b) the derivative is deemed to be a cash flow or fair value hedge. In accounting for cash flow hedges, derivative assets and liabilities are recorded on the balance sheet at fair value with an offset in other comprehensive income. Amounts are reclassified from other comprehensive income to earnings as the underlying transactions occur and realized gains and losses are recognized in earnings. Fair value hedges are recorded as derivative assets or liabilities with an offset to the carrying value of the related asset or liability. Any hedge ineffectiveness related to cash flow and fair value hedges is recorded in earnings.

Interest rate swaps entered into in connection with indebtedness to manage interest rate risks are accounted for as cash flow hedges if the swap converts rates from variable to fixed and are accounted for as fair value hedges if the swap converts rates from fixed to variable.

Revenue Recognition — Oncor records revenue for delivery services under the accrual method. Electricity delivery revenues are recognized when delivery services are provided to customers on the basis of periodic cycle meter readings and include an estimated accrual for the delivery fee value of electricity provided from the meter reading date to the end of the period. The accrued revenue is based on actual daily revenues for the most recent metered period applied to the number of unmetered days through the end of the period. Unbilled revenues reflected in accounts receivable totaled \$95 million and \$97 million at December 31, 2003 and 2002, respectively.

System of Accounts — The accounting records of Oncor have been maintained in accordance with the FERC Uniform System of Accounts as adopted by the Commission.

Regulatory Assets and Liabilities — The financial statements of Oncor reflect regulatory assets and liabilities under cost-based rate regulation in accordance with SFAS 71. The assumptions and judgments used by regulatory authorities continue to have an impact on the recovery of costs, the rate earned on invested capital and the timing and amount of assets to be recovered by rates. (See Note 10 to Financial Statements.)

See Note 2 for a discussion of an extraordinary loss recorded in 2002 for the writedown of the regulatory asset subject to securitization under the Settlement Plan.

Property, Plant and Equipment — Properties are stated at original cost. The cost of electric delivery property additions includes labor and materials, applicable overhead and payroll-related costs and an allowance for funds used during construction. Other property additions are stated at cost.

Depreciation of Oncor’s property, plant and equipment is calculated on a straight-line basis over the estimated service lives of the properties. Consolidated depreciation as a percent of average depreciable property for Oncor approximated 2.8% for 2003 and 2.9% for 2002 and 2001.

Oncor capitalizes computer software costs in accordance with SOP 98-1. These costs are being amortized over periods ranging from three to ten years. (See Note 3 under *Intangible Assets* for more information.)

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance For Funds Used During Construction (AFUDC) — AFUDC is a cost accounting procedure whereby amounts based upon interest charges on borrowed funds and a return on equity capital used to finance construction are added to utility plant and equipment being constructed. AFUDC is capitalized for all expenditures for ongoing construction work in progress not otherwise included in rate base by regulatory authorities. See Note 12 for detail of amounts.

Defined Benefit Pension Plans and Other Postretirement Benefit Plans— Oncor is a participating employer in the defined benefit pension plan sponsored by TXU Corp. Oncor also participates with TXU Corp. and other affiliated subsidiaries of TXU Corp. to offer health care and life insurance benefits to eligible employees and their eligible dependents upon the retirement of such employees. See Note 8 for information regarding retirement plans and other postretirement benefits.

Franchise and Revenue-Based Taxes — Franchise and revenue-based taxes such as gross receipts taxes are not a "pass through" item such as sales and excise taxes. Gross receipts taxes are assessed to Oncor by local governmental bodies, based on kilowatt-hours, as a cost of doing business. Oncor records gross receipts tax as an expense. Rates charged to customers by Oncor are intended to recover the taxes, but Oncor is not acting as an agent to collect the taxes from customers.

Income Taxes — TXU Corp. and its US subsidiaries file a consolidated federal income tax return, and federal income taxes are allocated to subsidiaries based upon their respective taxable income or loss. Investment tax credits are amortized to income over the estimated service lives of the properties. Deferred income taxes are provided for temporary differences between the book and tax basis of assets and liabilities. Certain provisions of SFAS 109 provide that regulated enterprises are permitted to recognize deferred taxes as regulatory tax assets or tax liabilities if it is probable that such amounts will be recovered from, or returned to, customers in future rates.

Cash Equivalents — For purposes of reporting cash and cash equivalents, temporary cash investments purchased with a remaining maturity of three months or less are considered to be cash equivalents.

Changes in Accounting Standards — SFAS 145, regarding classification of items as extraordinary, SFAS 150, regarding classification of preferred securities as liabilities and FIN 46, regarding consolidation of variable interest entities, had no effect on Oncor's results of operations or financial condition.

SFAS 146 became effective on January 1, 2003. SFAS 146 requires that a liability for costs associated with an exit or disposal activity be recognized only when the liability is incurred and measured initially at fair value. The adoption of SFAS 146 did not materially impact results of operations for 2003.

FIN 45 was issued in November 2002 and requires recording the fair value of guarantees upon issuance or modification after December 31, 2002. The interpretation also requires expanded disclosures of guarantees (see Note 11 under *Guarantees*). The adoption of FIN 45 did not materially impact results of operations for 2003.

2. EXTRAORDINARY LOSS

In January 2003, the Settlement Plan became final and nonappealable. The Settlement Plan included a financing order authorizing the issuance of securitization bonds, with a principal amount of up to \$1.3 billion, to recover regulatory asset stranded costs. As a result, in the fourth quarter of 2002, Oncor recorded an extraordinary loss of \$123 million (net of income tax benefit of \$66 million) principally to write down the regulatory assets to \$1.7 billion to reflect lower estimated cash flows to be recovered from REPs to service the principal and interest of the bonds.

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Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

3. INTANGIBLE ASSETS

	As of December 31, 2003			As of December 31, 2002		
	Gross	Accumulated	Net	Gross	Accumulated	Net
	Carrying	Amortization		Carrying	Amortization	
	Amount	Amount		Amount	Amount	
Amortized intangible assets						
Capitalized software	\$ 160	\$ 72	\$ 88	\$ 148	\$ 53	\$ 95
Land easements	<u>165</u>	<u>58</u>	<u>107</u>	<u>168</u>	<u>52</u>	<u>116</u>
Total	<u>\$ 325</u>	<u>\$ 130</u>	<u>\$ 195</u>	<u>\$ 316</u>	<u>\$ 105</u>	<u>\$ 211</u>

Amortized intangible asset balances are classified as property, plant and equipment in the balance sheet. Oncor has no intangible assets (other than goodwill) that are not amortized.

Aggregate amortization expense for intangible assets, other than goodwill, for the years ended December 31, 2003, 2002 and 2001 was \$25 million, \$19 million and \$10 million, respectively. At December 31, 2003, the weighted average useful lives of capitalized software and land easements noted above were 7 years and 69 years, respectively. Estimated amounts for the next five years are as follows:

Year	Amortization Expense
2004	\$ 22
2005	22
2006	22
2007	21
2008	8

At December 31, 2003 and 2002, goodwill of \$25 million was reported in investments on the balance sheet, which was net of accumulated amortization of \$7 million.

4. SHORT-TERM FINANCING

Credit Facilities — At December 31, 2003, credit facilities available to TXU Corp. and its US subsidiaries were as follows:

Facility	Expiration Date	Authorized Borrowers	Facility Limit	At December 31, 2003		
				Letters of Credit (b)	Cash Borrowings	Availability
Five-Year Revolving Credit Facility	February 2005	US Holdings	\$ 1,400	\$ 44	\$ —	\$1,356
Revolving Credit Facility	February 2005	TXU Energy, Oncor	450	—	—	450
Three-Year Revolving Credit Facility	May 2005	US Holdings (a)	400	—	—	400
Five-Year Revolving Credit Facility	August 2008	TXU Corp.	<u>500</u>	<u>422</u>	<u>—</u>	<u>78</u>
Total			<u>\$ 2,750</u>	<u>\$ 466</u>	<u>\$ —</u>	<u>\$2,284</u>

(a) Previously TXU Corp.

(b) Oncor had no letters of credit outstanding.

In April 2003, TXU Energy and Oncor entered into a joint \$450 million revolving credit facility to be used for working capital and other general corporate purposes. Up to \$450 million of letters of credit may be issued under the facility.

Oncor expects that, to the extent capacity is available under the other facilities, those facilities will be made available to it for borrowings, letters of credit and other purposes.

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sale of Receivables — TXU Corp. has established an accounts receivable securitization program. The activity under this program is accounted for as a sale of accounts receivable in accordance with SFAS 140. Under the program, US subsidiaries of TXU Corp. (originators) sell trade accounts receivable to TXU Receivables Company, a consolidated wholly-owned bankruptcy remote direct subsidiary of TXU Corp., which sells undivided interests in the purchased accounts receivable for cash to special purpose entities established by financial institutions (the funding entities). As of December 31, 2003, the maximum amount of undivided interests that could be sold by TXU Receivables Company was \$600 million.

All new trade receivables under the program generated by the originators are continuously purchased by TXU Receivables Company with the proceeds from collections of receivables previously purchased. Changes in the amount of funding under the program, through changes in the amount of undivided interests sold by TXU Receivables Company, are generally due to seasonal variations in the level of accounts receivable and changes in collection trends. TXU Receivables Company has issued subordinated notes payable to the originators for the difference between the face amount of the uncollected accounts receivable purchased, less a discount, and cash paid to the originators that was funded by the sale of the undivided interests.

The discount from face amount on the purchase of receivables funds program fees paid by TXU Receivables Company to the funding entities. The program fees (losses on sales), which consist primarily of interest costs on the underlying financing, were \$1 million for 2003 and 2002, and approximated 2.6% and 3.7% for 2003 and 2002, respectively, of the average funding under the program on an annualized basis; these fees represent the net incremental costs of the program to Oncor and are reported in operation and maintenance expenses.

The December 31, 2003 balance sheet reflects \$81 million face amount of trade accounts receivable of Oncor reduced by \$44 million of undivided interests sold by TXU Receivables Company. Funding under the program increased \$26 million for the year ended December 31, 2003, primarily due to the effect of improved collection trends for the pooled receivables of all participating TXU Corp. subsidiaries. Funding under the program for the year ended December 31, 2002 decreased \$14 million. Funding increases or decreases under the program are reflected as operating cash flow activity in the statement of cash flows.

Activities of TXU Receivables Company related to Oncor for the years ended December 31, 2003 and 2002 were as follows:

	Year Ended December 31,	
	2003	2002
	(millions of dollars)	
Cash collections on accounts receivable	\$ 403	\$ 225
Face amount of new receivables purchased	(427)	(234)
Discount from face amount of purchased receivables	1	1
Program fees	(1)	(1)
Increase (decrease) in subordinated notes payable	<u>(2)</u>	<u>23</u>
Operating cash flows (provided) used under the program	<u>\$ (26)</u>	<u>\$ 14</u>

Upon termination of the program, cash flows to Oncor would be delayed as collections of sold receivables would be used by TXU Receivables Company to repurchase the undivided interests sold instead of purchasing new receivables. The level of cash flows would normalize in approximately 16 to 31 days.

In June 2003, the program was amended to provide temporarily higher delinquency and default compliance ratios and temporary relief from the loss reserve formula, which allowed for increased funding under the program. The June amendment reflected the billing and collection delays previously experienced as a result of new systems and processes in TXU Energy and ERCOT for clearing customers' switching and billing data upon the transition to competition. In August 2003, the program was amended to extend the term to July 2004, as well as to extend the period providing temporarily higher delinquency and default compliance ratios through December 31, 2003. The higher delinquency and default compliance ratios were not extended after December 31, 2003 as no relief from program delinquency and default compliance ratios is expected to be required.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Contingencies Related to Sale of Receivables Program — Although TXU Receivables Company expects to be able to pay its subordinated notes from the collections of purchased receivables, these notes are subordinated to the undivided interests of the financial institutions in those receivables, and collections might not be sufficient to pay the subordinated notes. The program may be terminated if either of the following events occurs:

- 1) all of the originators cease to maintain their required fixed charge coverage ratio and debt to capital (leverage) ratio;
- 2) the delinquency ratio (delinquent for 31 days) for the sold receivables, the default ratio (delinquent for 91 days or deemed uncollectible), the dilution ratio (reductions for discounts, disputes and other allowances) or the days collection outstanding ratio exceed stated thresholds and the financial institutions do not waive such event of termination. The thresholds apply to the entire portfolio of sold receivables, not separately to the receivables of each originator.

The delinquency and dilution ratios exceeded the relevant thresholds during the first four months of 2003, but waivers were granted. These ratios were affected by issues related to the transition to competition. Certain billing and collection delays arose due to implementation of new systems and processes within TXU Energy and ERCOT for clearing customers' switching and billing data. The billing delays have been largely resolved. Strengthened credit and collection policies and practices have brought the ratios into consistent compliance with the program requirement.

Under terms of the receivables sale program, all the originators are required to maintain specified fixed charge coverage and leverage ratios (or supply a parent guarantor that meets the ratio requirements). The failure by an originator or its parent guarantor, if any, to maintain the specified financial ratios would prevent that originator from selling its accounts receivable under the program. If all the originators and the parent guarantor, if any, fail to maintain the specified financial ratios so that there are no eligible originators, the facility would terminate. Prior to the August 2003 amendment extending the program, originator eligibility was predicated on the maintenance of an investment grade credit rating.

5. LONG-TERM DEBT

Long-Term Debt — At December 31, 2003 and 2002, the long-term debt of Oncor consisted of the following:

	December 31, <u>2003</u>	December 31, <u>2002</u>
<u>Oncor</u>		
9.530% Fixed Medium Term Secured Notes due January 30, 2003	\$ —	\$ 4
9.700% Fixed Medium Term Secured Notes due February 28, 2003	—	11
6.750% Fixed First Mortgage Bonds due March 1, 2003	—	132
6.750% Fixed First Mortgage Bonds due April 1, 2003	—	69
8.250% Fixed First Mortgage Bonds due April 1, 2004	100	100
6.250% Fixed First Mortgage Bonds due October 1, 2004	121	121
6.750% Fixed First Mortgage Bonds due July 1, 2005	92	92
7.875% Fixed First Mortgage Bonds due March 1, 2023	—	224
8.750% Fixed First Mortgage Bonds due November 1, 2023	—	103
7.875% Fixed First Mortgage Bonds due April 1, 2024	—	133
7.625% Fixed First Mortgage Bonds due July 1, 2025	215	215
7.375% Fixed First Mortgage Bonds due October 1, 2025	178	178
6.375% Fixed Senior Secured Notes due May 1, 2012	700	700
7.000% Fixed Senior Secured Notes due May 1, 2032	500	500
6.375% Fixed Senior Secured Notes due January 15, 2015	500	500
7.250% Fixed Senior Secured Notes due January 15, 2033	350	350
5.000% Fixed Debentures due September 1, 2007	200	200
7.000% Fixed Debentures due September 1, 2022	800	800
Unamortized premium and discount	(30)	(33)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Oncor Electric Delivery Transition Bond Company LLC(a)

2.260% Fixed Series 2003 Bonds due in bi-annual installments through February 15, 2007	103	—
4.030% Fixed Series 2003 Bonds due in bi-annual installments through February 15, 2010	122	—
4.950% Fixed Series 2003 Bonds due in bi-annual installments through February 15, 2013	130	—
5.420% Fixed Series 2003 Bonds due in bi-annual installments through August 15, 2015	<u>145</u>	<u>—</u>
Total Consolidated Oncor	4,226	4,399
Less amount due currently	<u>243</u>	<u>319</u>
Total long-term debt	<u>\$ 3,983</u>	<u>\$ 4,080</u>

(a) Bonds principal amounts total \$500 million, and the bonds are nonrecourse to Oncor.

New Debt Issuances in 2003:

In August 2003, Oncor issued \$500 million aggregate principal amount of transition (securitization) bonds in accordance with the Settlement Plan. The bonds were issued in four classes that require bi-annual interest and principal installment payments beginning in 2004 through specified dates in 2007 through 2015. The bonds bear interest at fixed annual rates ranging from 2.26% to 5.42%. A second issuance of approximately \$790 million is expected to be completed in the first half of 2004.

Debt Repayments in 2003

In September 2003, Oncor redeemed the \$224 million aggregate principal amount of its 7 7/8% First Mortgage Bonds due March 1, 2023 and \$132 million principal amount of its 7 7/8% First Mortgage Bonds due April 1, 2024.

In April 2003, Oncor repaid the \$69 million principal amount of its First Mortgage Bonds, 6.75% Series, at the maturity date for par value plus accrued interest. A restricted cash deposit of \$72 million was utilized to fund the maturity.

In March 2003, Oncor repaid the \$133 million principal amount of its First Mortgage Bonds, 6.75% Series, at the maturity date for par value plus accrued interest. A restricted cash deposit of \$138 million was utilized to fund the maturity.

In March 2003, Oncor redeemed \$103 million principal amount of its First Mortgage and Collateral Trust Bonds, 8.75% Series due November 1, 2023, at 104.01% of the principal amount thereof, plus accrued interest to the redemption date.

Oncor's \$4 million and \$11 million medium term secured notes were repaid in January and February 2003, respectively, at maturity, for par value plus accrued interest.

Debt Issuances and Repayments in 2002:

In 2002, Oncor issued \$3.1 billion in long-term debt including \$2.1 billion in senior secured notes and \$1.0 billion in unsecured notes. Oncor retired \$2.4 billion of long-term debt during 2002, including \$1.0 billion of first mortgage bonds and \$1.4 billion in long-term advances from affiliates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Maturity requirements for the years 2004 through 2008 and thereafter under long-term debt instruments outstanding at December 31, 2003, were as follows:

<u>Year</u>	
2004	\$ 243
2005	128
2006	37
2007	238
2008	39
Thereafter	3,571
Unamortized discounts and premiums	<u>(30)</u>
Total	<u>\$ 4,226</u>

6. SHAREHOLDER'S EQUITY

In January 2004, Oncor repurchased 937,500 shares of its common stock from US Holdings for \$37.5 million. In February, the Board of Directors approved the repurchase of an additional 937,500 shares of Oncor common stock from US Holdings for \$37.5 million effective April 1, 2004. During 2003, Oncor repurchased a total of 7,500,000 shares of its common stock from US Holdings for \$300 million. In May 2003, Oncor received a capital contribution from US Holdings of \$250 million.

On July 31, 2002, Oncor's Articles of Incorporation were amended to split the shares of common stock on a 69,000-for-1 basis. Shares outstanding for all periods have been restated to reflect this stock split.

The balances of shareholder's equity for dates prior to January 1, 2002 in the Statements of Consolidated Shareholder's Equity reflect the allocated historical net book value of the transmission and distribution operations of US Holdings and TXU SESCO that were combined to form Oncor. On January 1, 2002 these operations were contributed to Oncor as required by the 1999 Restructuring Legislation, and historical equity amounts were assigned to common stock.

No shares of Oncor's common stock are held by or for its own account, nor are any shares of such capital stock reserved for its officers and employees or for options, warrants, conversions and other rights in connection therewith.

The legal form of cash distributions to US Holdings has been common stock repurchases; for accounting purposes, these cash distributions are recorded as a return of capital.

The Oncor mortgage restricts its payment of dividends to the amount of its retained earnings. Certain debt instruments of Oncor contain provisions that restrict payment of dividends during any interest payment deferral period or while any payment default exists. At December 31, 2003, there were no restrictions on the payment of dividends under these provisions.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

7. INCOME TAXES

The components of income tax expense (benefit) are as follows:

	Year Ended December 31,		
	2003	2002	2001
Reported in operating expenses			
Current:			
Federal	\$ (2)	\$ (55)	\$ 83
State	—	1	1
Deferred federal	113	159	39
Amortization of investment tax credits	<u>(5)</u>	<u>(5)</u>	<u>(5)</u>
	106	100	118
Reported in other income and deductions:			
Current federal:	<u>20</u>	<u>18</u>	<u>1</u>
Total income tax expense	<u>\$ 126</u>	<u>\$ 118</u>	<u>\$ 119</u>

Reconciliation of income taxes computed at the federal statutory rate to income tax expense:

	Year Ended December 31,		
	2003	2002	2001
Income before income taxes and extraordinary items	<u>\$ 384</u>	<u>\$ 363</u>	<u>\$ 347</u>
Income taxes at the federal statutory rate of 35%	\$ 135	\$ 127	\$ 121
Amortization of investment tax credits	(5)	(5)	(5)
Amortization (under regulatory accounting) of statutory tax rate changes	(8)	(8)	(3)
State income taxes, net of federal tax benefit	—	1	1
Other	<u>4</u>	<u>3</u>	<u>5</u>
Income tax expense	<u>\$ 126</u>	<u>\$ 118</u>	<u>\$ 119</u>
Effective tax rate	33%	33%	34%

The components of Oncor's deferred tax assets and deferred tax liabilities are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,					
	Total	2003		Total	2002	
		Current	Noncurrent		Current	Noncurrent
Deferred Tax Assets						
Unamortized investment tax credits	\$ 37	\$ —	\$ 37	\$ 40	\$ -	\$ 40
Excess mitigation credit	—	—	—	60	-	60
Alternative minimum tax	116	—	116	110	-	110
Employee benefit liabilities	69	—	69	59	-	59
Deferred federal effect of state income taxes	22	—	22	6	-	6
Other federal tax assets	25	1	24	16	1	15
Deferred state income taxes	<u>4</u>	<u>—</u>	<u>4</u>	<u>2</u>	<u>-</u>	<u>2</u>
Total deferred tax assets	273	1	272	293	1	292
Deferred Tax Liabilities						
Depreciation differences and capitalized construction costs	1,018	—	1,018	928	-	928
Regulatory assets	616	—	616	615	-	615
Deferred federal effect of state income taxes	18	16	2	17	16	1
Other federal tax liabilities	33	—	33	33	-	33
Deferred state income taxes	<u>41</u>	<u>—</u>	<u>41</u>	<u>11</u>	<u>-</u>	<u>11</u>
Total deferred tax liability	<u>1,726</u>	<u>16</u>	<u>1,710</u>	<u>1,604</u>	<u>16</u>	<u>1,588</u>
Net Deferred Tax Liability	<u>\$ 1,453</u>	<u>\$ 15</u>	<u>\$ 1,438</u>	<u>\$ 1,311</u>	<u>\$ 15</u>	<u>\$ 1,296</u>

At December 31, 2003, Oncor had approximately \$116 million of alternative minimum tax credit carryforwards available to offset future tax payments. The alternative minimum tax credit carryforwards have no expiration date.

TXU Corp.'s income tax returns are subject to examination by applicable tax authorities. The Internal Revenue Service is currently examining the tax returns of TXU Corp. and its subsidiaries for the years 1993 through 2002. In management's opinion, an adequate provision has been made for any future taxes that may be owed as a result of any examinations.

8. RETIREMENT PLANS AND OTHER POSTRETIREMENT BENEFITS

Oncor is a participating employer in the TXU Retirement Plan (Retirement Plan), a defined benefit pension plan sponsored by TXU Corp. The Retirement Plan is a qualified pension plan under Section 401(a) of the Internal Revenue Code of 1986, as amended (Code) and is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA). Employees are eligible to participate in the Retirement Plan upon their completion of one year of service and the attainment of age 21. All benefits are funded by the participating employers. The Retirement Plan provides benefits to participants under one of two formulas: (i) a cash balance formula under which participants earn monthly contribution credits based on their compensation and a combination of their age and years of service, plus monthly interest credits, or (ii) a traditional defined benefit formula based on years of service and the average earnings of the three years of highest earnings.

All eligible employees hired after January 1, 2002, will participate under the cash balance formula. Certain employees who, prior to January 1, 2002, participated under the traditional defined benefit formula, continue their participation under that formula. Under the cash balance formula, future increases in earnings will not apply to prior service costs. It is TXU Corp.'s policy to fund the plans on a current basis to the extent deductible under existing federal tax regulations. Such contributions, when made, are intended to provide not only for benefits attributed to service to date, but also those expected to be earned in the future.

The allocated net periodic pension cost (benefit) applicable to Oncor was \$8 million for 2003, (\$7) million for 2002 and (\$14) million for 2001. Contributions were \$4 million in 2003. There were no contributions in 2002 and 2001. As of December 31, 2003, a minimum pension liability of \$3 million (\$2 million after-tax) had been allocated to Oncor.

In addition to the Retirement Plan, Oncor participates with TXU Corp. and certain other affiliated subsidiaries of TXU Corp. to offer certain health care and life insurance benefits to eligible employees and their eligible dependents upon the retirement of such employees. For employees retiring on or after January 1, 2002, the retiree contributions required for such coverage vary based on a formula depending on the retiree's age and years of service. The estimated net periodic postretirement benefits cost other than

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pensions applicable to Oncor was \$39 million for 2003, \$33 million for 2002 and \$27 million for 2001. Contributions paid by Oncor to fund postretirement benefits other than pensions were \$25 million, \$25 million and \$18 million in 2003, 2002 and 2001, respectively.

In addition, Oncor employees are eligible to participate in a qualified savings plan, the TXU Thrift Plan (Thrift Plan). This plan is a participant-directed defined contribution profit sharing plan qualified under Section 401(a) of the Code, and is subject to the provisions of ERISA. The Thrift Plan includes an employee stock ownership component. Under the terms of the Thrift Plan, as amended effective in January 1, 2002, employees who do not earn more than the IRS threshold compensation limit used to determine highly compensated employees may contribute, through pre-tax salary deferrals and/or after-tax payroll deductions, the maximum amount of their regular salary or wages permitted under law. Employees who earn more than such threshold may contribute from 1% to 16% of their regular salary or wages. Employer matching contributions are also made in an amount equal to 100% of the first 6% of employee contributions for employees who are covered under the cash balance formula of the Retirement Plan, and 75% of the first 6% of employee contributions for employees who are covered under the traditional defined benefit formula of the Retirement Plan. Employer matching contributions are invested in TXU Corp. common stock. Oncor's contributions to the Thrift Plan, aggregated \$8 million in 2003, \$8 million in 2002, and \$5 million in 2001.

9. FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amounts and related estimated fair values of Oncor's significant financial instruments that are not reported at fair value on the balance sheet are as follows:

	<u>December 31, 2003</u>		<u>December 31, 2002</u>	
	<u>Carrying Amount</u>	<u>Fair Value</u>	<u>Carrying Amount</u>	<u>Fair Value</u>
Long-term debt (including current maturities)	\$ 4,226	\$ 4,645	\$ 4,399	\$ 4,487
Off-balance sheet liabilities:				
Financial guarantees	—	1	—	3

The fair value of long-term debt is estimated at the lesser of either the call price or the market value as determined by quoted market prices, where available, or, where not available, at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risk. The carrying amounts for financial assets classified as current assets and the carrying amounts for financial liabilities classified as current liabilities approximate fair value due to the short maturity of such instruments.

With the implementation of SFAS No. 133 on January 1, 2001, financial instruments that are derivatives are now recorded on the balance sheet at fair value.

10. RATES AND REGULATION

Restructuring Legislation and Regulatory Settlement Plan — As a result of the 1999 Restructuring Legislation, on January 1, 2002, TXU Corp. disaggregated (unbundled) its Texas electric utility business into a power generation company, a REP and a transmission and distribution (electricity delivery) utility. Unbundled electricity delivery utilities within ERCOT, such as Oncor, remain regulated by the Commission.

On December 31, 2001, US Holdings filed a Settlement Plan with the Commission. It resolved all major pending issues related to US Holdings' transition to competition pursuant to the 1999 Restructuring Legislation. The Settlement Plan became final and non-appealable in January 2003 and includes the following major elements:

- Over the two-year period ended December 31, 2003, Oncor implemented a stranded cost excess mitigation credit in the amount of \$389 million (originally estimated to be \$350 million), plus \$26 million in interest, applied as a reduction to delivery rates charged to all REPs, including TXU Energy. The credit did not impact Oncor's earnings or cash flows as it was funded by TXU Energy.
- US Holdings received a financing order authorizing the issuance of securitization bonds in the aggregate principal amount of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

up to \$1.3 billion to recover regulatory asset stranded costs and other qualified costs. Accordingly, Oncor Electric Delivery Transition Bond Company LLC, a bankruptcy remote financing subsidiary of Oncor, issued an initial \$500 million of securitization bonds in 2003 (see Note 5) and is expected to issue approximately \$790 million in the first half of 2004. The principal and interest payments of the bonds are secured through a delivery fee surcharge (transition charge) to all REPs, including TXU Energy.

- The Settlement Plan provides that a retail clawback credit will be implemented unless 40% of the electricity consumed by residential and small business customers in the historical service territory is supplied by competing REPs after the first two years of competition. This threshold was reached for TXU Energy's small business customers but not for residential customers. The amount of the credit is equal to the number of residential customers retained by TXU Energy in the historical service territory as of January 1, 2004, less the number of new customers TXU Energy has added outside of the historical service territory as of January 1, 2004, multiplied by \$90. The estimated credit of \$173 million will be refunded by Oncor to REPs, including TXU Energy, over a two-year period beginning January 1, 2004. The credit will not impact Oncor's earnings or cash flow as it will be funded by TXU Energy.

See Note 2 for a discussion of the extraordinary charges recorded in 2002 in connection with the regulatory asset securitization.

Transmission Rates — In May 2003, the Commission approved an increase in Oncor's wholesale transmission tariffs (rates) charged to distribution utilities that became effective immediately. In March and August 2003 and March 2004, the Commission approved increases in the transmission cost recovery component of Oncor's distribution rates charged to REPs. The combined effect of these four increases in both the transmission and distribution rates is an estimated \$62 million of incremental revenues to Oncor on an annualized basis.

Open-Access Transmission — At the state level, the Texas Public Utility Regulatory Act, as amended, requires owners or operators of transmission facilities to provide open access wholesale transmission services to third parties at rates and terms that are non-discriminatory and comparable to the rates and terms of the utility's own use of its system. The Commission has adopted rules implementing the state open access requirements for utilities that are subject to the Commission's jurisdiction over transmission services, such as Oncor.

On January 3, 2002, the Supreme Court of Texas issued a mandate affirming the judgment of the Court of Appeals that held that the pricing provisions of the Commission's open access wholesale transmission rules, which had mandated the use of a particular rate setting methodology, were invalid because they exceeded the statutory authority of the Commission. On January 10, 2002, Reliant Energy Incorporated and the City Public Service Board of San Antonio each filed lawsuits in the Travis County, Texas, District Court against the Commission and each of the entities to whom they had made payments for transmission service under the invalidated pricing rules for the period January 1, 1997, through August 31, 1999, seeking declaratory orders that, as a result of the application of the invalid pricing rules, the defendants owe unspecified amounts. US Holdings and TXU SESCO Company are named defendants in both suits. Effective as of October 3, 2003, a global settlement among all parties to these lawsuits was reached. The settlement was not material to Oncor's financial position or results of operation, and requires that these suits be dismissed with prejudice.

Summary — Although Oncor cannot predict future regulatory or legislative actions or any changes in economic and securities market conditions, no changes are expected in trends or commitments, other than those discussed in this report, which might significantly alter its basic financial position, results of operations or cash flows.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

11. COMMITMENTS AND CONTINGENCIES

Leases — Oncor has entered into operating leases covering various facilities and properties including transportation and data processing equipment and office space. Certain of these leases contain renewal and purchase options and residual value guarantees. Lease costs charged to operating expense for the years ended December 31, 2003, 2002 and 2001 were \$19 million, \$18 million and \$15 million, respectively (including amounts paid by TXU Corp. and charged to Oncor).

As of December 31, 2003, future minimum lease commitments under operating leases (with initial or remaining noncancellable lease terms in excess of one year) are as follows:

Year	
2004	\$ 5
2005	6
2006	5
2007	5
2008	3
Thereafter	<u>18</u>
Total future minimum lease payments	<u>\$ 42</u>

Guarantees — Oncor has entered into contracts that contain guarantees to outside parties that could require performance or payment under certain conditions. These guarantees have been grouped based on similar characteristics and are described in detail below.

Residual value guarantees in operating leases — Oncor is the lessee under various operating leases, entered into prior to January 1, 2003 that obligate it to guarantee the residual values of the leased facilities. At December 31, 2003, the aggregate maximum amount of residual values guaranteed was approximately \$58 million with an estimated residual recovery of approximately \$58 million. The average life of the lease portfolio is approximately four years.

Surety bonds — Oncor has outstanding surety bonds of approximately \$1 million to support performance under various legal obligations in the normal course of business. The term of the surety bond obligations is approximately one year.

General — Oncor is involved in various legal and administrative proceedings, the ultimate resolution of which, in the opinion of management, should not have a material effect upon its financial position, results of operations or cash flows.

12. SUPPLEMENTARY FINANCIAL INFORMATION

Other Income and Deductions —

	<u>Year Ended December 31,</u>		
	<u>2003</u>	<u>2002</u>	<u>2001</u>
Other income:			
Net gain on sale of properties	\$ —	\$ 2	\$ 1
Equity portion of allowance for funds used during construction	4	3	4
Other	<u>4</u>	<u>4</u>	<u>4</u>
Total other income	<u>\$ 8</u>	<u>\$ 9</u>	<u>\$ 9</u>
Other deductions	<u>\$ 4</u>	<u>\$ 7</u>	<u>\$ 7</u>

Credit Risk — Credit risk relates to the risk of loss that Oncor may incur as a result of non-performance by its counterparties. Oncor's customers consist primarily of REPs. As a requisite for obtaining and maintaining certification, a REP must meet the financial resource standards established by the Commission. REP certificates granted by the Commission are subject to suspension and

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NOTES TO FINANCIAL STATEMENTS (Continued)			

revocation for significant violation of the Public Utility Regulatory Act and Commission rules. Significant violations include failure to timely remit payments for invoiced charges to a transmission and distribution utility pursuant to the terms of tariffs adopted by the Commission. Since most of the transmission and distribution services provided and invoiced by Oncor are to its affiliated REP, TXU Energy, a material loss to Oncor arising from nonperformance by its customers is considered unlikely.

Oncor's exposure to credit risk as of December 31, 2003 primarily represents trade accounts receivable from unaffiliated customers of \$58 million. Oncor has one customer, with a balance of \$16 million, that represented greater than 10% of this amount at December 31, 2003. This customer is non-investment grade quality; however, the customer has consistently performed its obligations in accordance with its agreements.

Interest Expense and Related Charges —

	Year Ended December 31,		
	2003	2002	2001
Interest	\$ 297	\$ 262	\$ 260
Amortization of debt discounts and issuance costs	7	8	14
Allowance for funds used during construction — capitalized interest portion	<u>(4)</u>	<u>(5)</u>	<u>(7)</u>
Total interest expense and related charges	<u>\$ 300</u>	<u>\$ 265</u>	<u>\$ 267</u>

Regulatory Assets and Liabilities —

	December 31,	
	2003	2002
Regulatory Assets		
Generation-related regulatory assets recoverable by securitization bonds	\$ 1,654	\$ 1,652
Securities reacquisition costs	121	124
Recoverable deferred income taxes — net	96	76
Other	<u>95</u>	<u>46</u>
Total regulatory assets	1,966	1,898
Regulatory Liabilities		
Liability related to excess mitigation credit	—	170
Investment tax credit and protected excess deferred taxes	88	98
Over collection of transition bond (securitization) revenues	<u>6</u>	<u>—</u>
Total regulatory liabilities	<u>94</u>	<u>268</u>
Net regulatory assets	<u>\$ 1,872</u>	<u>\$ 1,630</u>

Included in net regulatory assets are assets of \$121 million at both December 31, 2003 and 2002 that are earning a return. The regulatory assets, other than those subject to securitization, have a remaining recovery period of 15 to 47 years.

Restricted Cash — At December 31, 2003, the Oncor Electric Delivery Transition Bond Company LLC had \$12 million of restricted cash, representing equity contributions from Oncor and \$12 million of restricted cash, reported in investments, representing collections from customers related to its securitization bonds, both of which may be used only to service its debt and pay its expenses. As of December 31, 2003, all of the restricted cash of \$210 million from the net proceeds of Oncor's issuance of senior secured notes in December 2002 had been used to pay the interest and principal of Oncor's first mortgage bonds due March 1 and April 1, 2003.

Affiliate Transactions — The following represent significant affiliate transactions of Oncor:

- Oncor records revenue from TXU Energy for electricity delivery fees and other miscellaneous revenues, which totaled \$1.5 billion and \$1.6 billion for the years ended December 31, 2003 and 2002, respectively. These amounts included \$2 million in both years pursuant to a transmission maintenance agreement.

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- Oncor records interest income receivable from TXU Energy with respect to Oncor's generation-related regulatory assets that are subject to securitization. The interest income reimburses Oncor for the interest expense Oncor incurs on that portion of its debt deemed to be associated with the generation-related regulatory assets. For the years ended December 31, 2003 and 2002, this interest income totaled \$43 million and \$28 million, respectively. The interest income ceases with the issuance of the securitization bonds.
- The incremental income taxes Oncor will pay on the increased delivery fees to be charged to Oncor's customers related to the securitization bonds will be reimbursed by TXU Energy. Therefore, at December 31, 2003, Oncor's financial statements reflect a \$436 million receivable from TXU Energy that will be extinguished as Oncor pays the related income taxes.
- Oncor had a note receivable from TXU Energy, in the original amount of \$350 million, related to the excess mitigation credit established in accordance with the Settlement Plan. The principal and interest payments on the note receivable from TXU Energy reimbursed Oncor for the credit applied to the delivery fees billed to REPs. For the year ended December 31, 2003, the principal payments received on the note receivable totaled \$170 million and the interest income totaled \$6 million. For the year ended December 31, 2002, the principal payments received on the note receivable totaled \$180 million and the interest income totaled \$21 million.
- Average daily short-term advances from affiliates during 2003 and 2002 were \$88 million and \$790 million and interest expense incurred on the advances was \$2 million and \$23 million, respectively. The weighted average interest rate for 2003 was 2.8% and for 2002 was 2.3%.
- TXU Business Services Company, a subsidiary of TXU Corp., charges Oncor for certain financial, accounting, information technology, environmental, procurement and personnel services and other administrative services at cost. For 2003, 2002 and 2001, these costs totaled \$107 million, \$142 million and \$197 million, respectively, and are reported in operation and maintenance expenses.
- Oncor charges TXU Gas Company, a subsidiary of TXU Corp., for meter reading and certain customer and administrative services at cost. For 2003, 2002 and 2001, these charges totaled \$27 million, \$29 million and \$43 million, respectively, and are largely reported as a reduction in operation and maintenance expenses.

Accounts Receivable — At December 31, 2003 and 2002, accounts receivable of \$247 million and \$275 million (including amounts due from affiliates) are stated net of allowance for uncollectible accounts of \$2 million and \$1 million, respectively. Accounts receivable at December 31, 2003 and 2002 included unbilled revenues of \$96 million and \$97 million, respectively. During the year ended December 31, 2003, bad debt expense was \$5 million and account write-offs were \$4 million. During the year ended December 31, 2002, bad debt expense was \$5 million and other activity decreased the allowance for doubtful accounts by \$8 million. Allowances related to receivables sold are reported in current liabilities and totaled \$1 million at December 31, 2003.

Derivative Financial Instruments and Hedging Activities — Oncor's derivative financial instruments that have been designated as cash flow hedges match the terms of the underlying hedged items. As a result, Oncor experienced no hedge ineffectiveness during 2003.

During 2002, Oncor entered into certain cash flow hedges related to future forecasted interest payments. These hedges were terminated in May 2002, and \$39 million (\$25 million after-tax) was recorded as a charge to other comprehensive income. These losses are being amortized to earnings over the forecasted related interest payment period of up to thirty years. The remaining balance of these hedges is reported in accumulated other comprehensive income.

As of December 31, 2003, Oncor expects that \$2 million (\$1 million after-tax) in other comprehensive loss will be recognized in earnings over the next twelve months. This amount represents the projected value of the hedges over the next twelve months relative to what would be recorded if the hedge transactions had not been entered into. The amount expected to be reclassified is not a forecasted loss incremental to normal operations, but rather it demonstrates the extent to which volatility in earnings (which would otherwise exist) is mitigated through the use of cash flow hedges. At December 31, 2003 there were no hedges subject to market price fluctuations and \$23 million in dedesignated hedges whose amounts were fixed.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment —

	December 31,	
	2003	2002
In service:		
Transmission	\$ 2,349	\$ 2,176
Distribution	6,676	6,376
Other assets	<u>457</u>	<u>434</u>
Total	9,482	8,986
Less accumulated depreciation	<u>3,294</u>	<u>3,039</u>
Net of accumulated depreciation	6,188	5,947
Construction work in progress	123	87
Held for future use	<u>22</u>	<u>22</u>
Net property, plant and equipment	<u>\$ 6,333</u>	<u>\$ 6,056</u>

As of December 31, 2003, substantially all of Oncor's electric utility property, plant and equipment is pledged as collateral on Oncor's first mortgage bonds and senior secured notes.

Supplemental Cash Flow Information —

	Year Ended December 31,		
	2003	2002	2001
Cash payments (receipts):			
Interest	\$ 275	\$ 242	\$ 261
Income taxes	1	(29)	33
Non-cash investing and financing activities:			
Conversion of advances to capital	—	—	396
Advances from affiliates	—	(91)	(101)

Quarterly Information (unaudited) — In the opinion of Oncor, the information below includes all adjustments necessary for a fair statement of such amounts. Quarterly results are not necessarily indicative of a full year's operations because of seasonal and other factors.

Quarter Ended	Operating Revenues		Operating Income		Net Income (Loss) (1)	
	2003	2002	2003	2002	2003	2002
March 31	\$ 506	\$ 494	\$ 132	\$ 124	\$ 61	\$ 71
June 30	486	500	117	123	52	65
September 30	613	557	190	155	126	96
December 31	<u>482</u>	<u>443</u>	<u>83</u>	<u>75</u>	<u>19</u>	<u>(110)</u>
	<u>\$2,087</u>	<u>\$1,994</u>	<u>\$ 522</u>	<u>\$ 477</u>	<u>\$ 258</u>	<u>\$ 122</u>

(1) Fourth quarter 2002 net income includes extraordinary charges of \$123 million (net of tax benefit).

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Financial Statements, pages 122 and 123, have not been adjusted for the effects of the Securitization of Regulatory Assets. All schedules contained in this filing, however, have been adjusted, as applicable, and reflect the financial results of the T&D utility only.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3	(23,664,858)		(23,664,858)		
4	(23,664,858)		(23,664,858)		(23,664,858)
5	(23,664,858)		(23,664,858)		
6					
7	965,394		(848,095)		
8	965,394		(848,095)		(848,095)
9	(22,699,464)		(24,512,953)		

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 9 Column: f
Please refer to Notes to Financial Statement, p 123.15, "Derivative Financial Instruments and Hedging Activities," of this report for more details.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,482,003,943	9,482,003,943
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,482,003,943	9,482,003,943
9	Leased to Others		
10	Held for Future Use	22,282,494	22,282,494
11	Construction Work in Progress	122,348,098	122,348,098
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	9,626,634,535	9,626,634,535
14	Accum Prov for Depr, Amort, & Depl	3,293,820,793	3,293,820,793
15	Net Utility Plant (13 less 14)	6,332,813,742	6,332,813,742
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,221,762,349	3,221,762,349
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	72,058,444	72,058,444
22	Total In Service (18 thru 21)	3,293,820,793	3,293,820,793
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,293,820,793	3,293,820,793

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	147,952,753	11,731,385
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	147,952,753	11,731,385
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	205,607,794	1,169,400
49	(352) Structures and Improvements	62,177,286	18,766,763
50	(353) Station Equipment	827,630,061	67,144,946
51	(354) Towers and Fixtures	337,987,015	-5,226,709
52	(355) Poles and Fixtures	272,501,471	58,121,000
53	(356) Overhead Conductors and Devices	436,956,783	29,404,397
54	(357) Underground Conduit	12,229,187	5,176,338
55	(358) Underground Conductors and Devices	23,599,436	3,407,097
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,178,689,033	177,963,232
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	51,183,933	83,071
61	(361) Structures and Improvements	46,296,355	4,701,074
62	(362) Station Equipment	733,276,945	26,682,697
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	951,739,150	41,937,059
65	(365) Overhead Conductors and Devices	696,718,639	22,677,311
66	(366) Underground Conduit	472,871,036	27,250,659
67	(367) Underground Conductors and Devices	943,398,871	59,769,833
68	(368) Line Transformers	1,147,986,190	51,801,572
69	(369) Services	704,062,793	47,349,731
70	(370) Meters	368,376,063	12,030,965
71	(371) Installations on Customer Premises	46,802,184	620,799
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	242,414,008	14,418,162
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,405,126,167	309,322,933
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	13,645,898	8,091
78	(390) Structures and Improvements	108,460,152	3,240,939
79	(391) Office Furniture and Equipment	7,254,115	101,260
80	(392) Transportation Equipment	12,600,080	5,638
81	(393) Stores Equipment	4,559,331	62,426
82	(394) Tools, Shop and Garage Equipment	17,315,721	545,356
83	(395) Laboratory Equipment	22,162,597	440,666
84	(396) Power Operated Equipment	4,796,498	355,613
85	(397) Communication Equipment	92,432,322	2,763,198
86	(398) Miscellaneous Equipment	2,987,398	80,247
87	SUBTOTAL (Enter Total of lines 77 thru 86)	286,214,112	7,603,434
88	(399) Other Tangible Property	2,375,600	312,421
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	288,589,712	7,915,855
91	TOTAL (Accounts 101 and 106)	9,020,357,665	506,933,405
92	(102) Electric Plant Purchased (See Instr. 8)		
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	9,020,357,665	506,933,405

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			159,684,138		4
			159,684,138		5
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				44
				45
				46
				47
301,772		18,351	206,493,773	48
212		-2,774	80,941,063	49
1,025,866		-1,687,046	892,062,095	50
603,256		2,774	332,159,824	51
1,590,941			329,031,530	52
2,844,261			463,516,919	53
			17,405,525	54
			27,006,533	55
				56
				57
6,366,308		-1,668,695	2,348,617,262	58
				59
71,764		85,003	51,280,243	60
129		472	50,997,772	61
946,471		1,686,574	760,699,745	62
				63
4,630,926			989,045,283	64
2,806,166			716,589,784	65
509,637			499,612,058	66
5,382,544			997,786,160	67
16,995,466			1,182,792,296	68
1,807,212		1,464	749,606,776	69
5,040,044		-417	375,366,567	70
193,279			47,229,704	71
				72
1,396,526			255,435,644	73
				74
39,780,164		1,773,096	6,676,442,032	75
				76
343,499		1,117	13,311,607	77
-3,329		110,130	111,814,550	78
		12,359	7,367,734	79
			12,605,718	80
			4,621,757	81
		20,507	17,881,584	82
		158,019	22,761,282	83
		300,639	5,452,750	84
			95,195,520	85
		496,326	3,563,971	86
340,170		1,099,097	294,576,473	87
		-3,984	2,684,037	88
				89
340,170		1,095,113	297,260,510	90
46,486,642		1,199,514	9,482,003,942	91
				92
				93
				94
46,486,642		1,199,514	9,482,003,942	95

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Fee land in Collin County (Willow Bend)	1988	2008	1,108,734
3	Fee land in Dallas County (E. Addison)	1988	after 2009	934,073
4	Fee land in Dallas County (Witt Road Substation)	1990	after 2009	252,061
5	Fee land in Dallas County (South Network Substation)	1990	2008	404,076
6	Fee land in Dallas County (Old Hickory Substation)	1990	after 2009	405,911
7	Fee land in Dallas County (Irving O'Connor Subst)	1994	2010	4,464,935
8	Fee land in Denton County (138 KV Transmission)	1993	2005	4,325,671
9	Land rights in Denton County (138 KV Transmission)	1993	2010	4,219,129
10	Fee land in Ector County (Moss Switching Station)	1987	after 2009	412,574
11	Fee land in Tarrant County (Ft. Worth - Sylvan)	1983	after 2009	320,168
12	Fee land in Tarrant County (Ft. Worth - Alta M)	1982	after 2009	257,047
13	Fee land in Tarrant County (W Tarrant Switch Subst)	1987	after 2009	1,158,334
14	Fee land in Tarrant County (Trinity Switching)	1984	after 2009	1,115,518
15	Land rights in Tarrant County (345 KV Transmission)	1989	after 2009	721,467
16	Land rights in Tarrant County (138 KV Transmission)	1989	after 2009	544,178
17	Land rights in Tarrant County (138 KV Substation)	1990	after 2009	500,121
18				
19				
20	Misc. fee land and land rights	Various		1,138,497
21	Other Property:			
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46				
47	Total			22,282,494

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	RELOCATE OVERHEAD DISTRIBUTION FACILITIES	180,909
2	REPLACE AUTOMATIC THROWOVER AT BAYLOR	339,602
3	TEMPORARY WR TO TRANSITION SWGR FROM DECEMBER 1997 TO JANUARY 1998	152,706
4	PURCHASE ELECTRONIC METER READING DEVICES	184,757
5	PURCHASE LUCENT TELEPHONE SWITCH TO USE AT COF IN LAS COLINAS	145,246
6	TO RETIRE LAND ASSOCIATED WITH 1506 COMMERCE STREET WEST	1,634,408
7	TO RETIRE 1506 COMMERCE STREET WEST	2,045,448
8	CS 2003 GENERAL PLANT PURCHASES	441,722
9	WACO TRANSFORMER YARD PAVING	205,309
10	METER TEST EQUIPMENT FOR ELECTRIC METER SHOP	465,819
11	MSQ-E: REPAIR DETERIORATED AND/OR FAULTED PRIMARY CABLES	100,000
12	RELOCATION OF OH SE.LOOP 323	193,778
13	NETWORK CONSTRUCTION	263,540
14	HOLLY TREATMENT PLANT (OFF SITE)	469,153
15	RKW: SHORES NORTH PHASE 2A CONSISTS OF 80 LOTS UNDER ELECTRIC OPERATIONS	132,993
16	RYLAND GROUP-LOST CREEK RANCH INSTALLATION OF 38 TEXAS/CENTRAL PARK ST. LIGHTS	131,916
17	COUGAR RIDGE PART 3 TO PROVIDE SERVICE TO A RESIDENTIAL SUBDIVISION	109,954
18	DSW: SINGLETON BOULEVARD PROJECT 91-881 FROM HAMPTON TO SYLVANIA	128,693
19	TYLER- FM 2493 HWY RELOCATION	495,251
20	MIDL: SADDLE BACK CREEK PHASE FOUR	109,851
21	RKW: HILLCREST SHORES PHASE III - 101 LOTS (ELECTRIC)	138,849
22	TYL-STONEGATE UNIT 2-68 LOTS(E)	142,965
23	TARRANT CO: DEBBIE LN - MATLOCK RD TO ST HWY 360	162,045
24	LANC-MEADOWVIEW PHASE 2	140,880
25	FWE:UNT HEALTH SCIENCE CENTER	115,577
26	ABBOTT LABS: FDR 1708-FUTURE LOOP 1/HOWARD LANE	686,988
27	BURLESON MEADOWS PHASE 2 DONATED PROPERTY	157,221
28	TARRANT COUNTY LAW CENTER	347,951
29	PLA: BAYLOR HOSPITAL 2 WAY FEED OFFSITE	131,151
30	ROBINSON: RELO. FDR 1708-LOOP 1 EXTENSION	277,963
31	FWE(PG): THE HILLS OF WHITESTONE PH I(E),BENBROOK	102,591
32	FWN:THE RESORT ON EAGLE MTN LAKE - PHASE 3	186,365
33	VILLAGES OF HIDDEN LAKE PHASE 1	167,222
34	DNE, RELOCATE UG FOR DALLAS WATER UTILITIES TO SHORECREST DR	549,446
35	FWE:CABLE REPLACEMENT 6911 TDL	253,489
36	MES: HILLS AT TEALWOOD PHASE 1A (ELECTRIC)	113,466
37	MCK: TIMBER CREEK	149,470
38	GPR: SOMERTON VILLAGE PH. I - 152 LOTS	149,907
39	DFW: APM STATION D NORTH AND D SOUTH	241,891
40	MOUNTAIN TERRACE ADDITION	106,262
41	WHEATLAND HILL ESTATES	147,224
42	GPR: POLO HEIGHTS PH. 2 - 224 LOTS	156,029
43	TOTAL	122,348,098

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	NRH: IRON HORSE PHASE II	128,313
2	FOR:BROOKVILLE ESTATES-PHASE 1-148 LOTS(E)	287,793
3	FWS:VISTA WEST PHASE 1-CHAPEL CREEK & WESTPOINT	141,143
4	FOR:MUSTANG PLACE-PHASE 1-86 LOTS(E)	117,740
5	VILLAGES OF ELM CREEK SECTION 1	228,170
6	OFFSITE FOR SCHLUMBERGER NORTH OF CAMERON	283,965
7	NTTA: CIVIL RELOCATION FOR BELTLINE @ LUNA	173,235
8	MANSF: OAK HILL VILLAGE MOBILE HOME PARK (E)	122,839
9	DNE, DALLAS WATER UTILITIES, ADDED LOAD ELECTRICAL PORTION	123,906
10	2003SWAC01ER-RECONDUCTOR FEEDER 2602, PART 2	301,357
11	CITY OF MIDLOTHIAN INSTALL 104 STREET LIGHTS	164,427
12	MIDL: COUNTRY SOUTH ADDN PH 1 - E	123,896
13	WAXAHACHIE OPERATIONS 1202-AS- IMPROVE VOLTAGE FROM PLAN ITEM 2004SWAX16ER	146,695
14	FOR: OFF-SITE TRAVIS RANCH	110,836
15	PLANO: TXDOT-STATE HIGHWAY 121 WIDENING- SECTION 2	177,228
16	GPR: PIONEER RIDGE PH. II - 159 LOTS	177,373
17	IRV HACKBERRY 1104 REPLACEMENT SEC 1	311,647
18	MCDERMOTT SUBSTATION: INSTALL FEEDER 2004 MPLA03ER	130,262
19	FWE(PG): MESA VISTA IV, CROWLEY (E)	188,437
20	CABLE REPLACEMENT - BROOKHOLLOW 7632, 711 LAMAR	124,107
21	CABLE REPLACEMENT - CENTURY 2822, FEEDER EXIT CABLE	129,336
22	2003PFMP070 CRKET 2403-SYSTEM IMPROVEMENTS	307,381
23	CABLE REPLACEMENT DOWNTOWN NETWORK	461,762
24	2004MFWS02E - MISTLETOE 1021 REPLACE FDR EXIT	100,224
25	2003PFMP070 CRKET 2403 SYSTEM IMPROVEMENT PHASE 2	105,910
26	DFW: TERMINAL D VAULTS	155,928
27	2003MGPR04EB-CEDAR HILL-INST 2 FDRS,PLAN B	132,174
28	2004MMES01ER (JT) MSQ: W. MESQUITE SUB: LOAD RELIEF PART 1	208,569
29	2003PFMP074 TEASELVILLE 4001-SYSTEM IMPROVEMENT	264,698
30	IRV REPLACE HACKBERRY FDR 1102 SEC 1	377,559
31	2004MDAL04E, DNE, BANDERA SUBSTATION FEEDER EXIT	370,834
32	2004MMES01ER (JT) WEST MESQUITE SUB LOAD RELIEF PART 2	149,299
33	EMERALD BAY-REPLACE URD CABLE-PHASE II	105,665
34	PROJECT SET UP TO CAPTURE COSTS ASSOCIATED WITH REMOVING LEFT IN PLACE POLES	365,480
35	BLANKET FOR THE PURCHASE AND RETIREMENT OF ADVANCE ELECTRIC METERS	1,640,371
36	MAJOR NET WORK DESIGN OLD SYS. 2# 203-U240	135,607
37	PA# VFC0032-BFC OF TEX., INC., IRVING,CARROLLTON-FB,ADDISON	640,000
38	STEPHENVILLE ISD, STEPHENVILLE, TX	151,222
39	TAYLOR ISD, DS 98-05-19-001, TAYLOR, TX	175,739
40	ELECTRONIC BILL MIGRATION ELECTRIC SERVICE BUILDING	674,791
41	ELECTRONIC BILL PROCESSING	2,042,235
42	ERCOT MANDATE COST ASSOCIATED WITH THE INSTALLATION OF INTERVAL DATA RECORDER	1,076,391
43	TOTAL	122,348,098

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	NICE SYSTEM	276,580
2	RTU CIRCUIT CONFIGUREATION PROJECT	645,321
3	TMS UPGRADE #1	7,676,690
4	REPLACEMENT OF THE TMS REAL TIME DATA SERVER(RTDS)	901,896
5	CONTINUOUS UPGRADES AND IMPROVEMENTS TO THE SYSTEM HARDWARE AND SOFTWARE	271,913
6	UNINTERRUPTIBLE POWER SUPPLY	155,794
7	MCGREGOR - HERCULES 69 KV TAP: PURCHASE FACILITIES	117,244
8	AUSTIN RANCH SUBSTATION: EST. 138-25KV STATION W/2 FEEDERS & BREAKERS	2,429,988
9	DESOTO SW: PURCHASE 345/138 KV, 600 MVA AUTOTRANSFORMER	2,540,819
10	O D E S S A - ODESSA-EHV 138KV, SINGLE POLE	107,908
11	IRA SUBSTATION - INSTALL SCADA RTU AND MOTOR OPERATORS	107,009
12	WACO-TEMPLE-TAYLOR 69KV BRAZOS ELECTRIC POWER COOPERATIVE LORENA SUBSTATION	132,416
13	MUSTANG CREEK - ENNIS-TRACTEBEL II 345 KV LINE	369,625
14	WATERMILL SW - LANCASTER 138KV LINE SEGMENT, EA & CCN	111,318
15	WESTMORELAND NORTH SUB: INSTALL 47MVA TRANSF, AND 2-15KV FEEDER BREAKERS	238,960
16	RICHARDSON COLLINS SUBSTATION	124,902
17	FOREST GROVE-CANTON SW. 138KV: TIE TO RAYBURN COUNTRY EXPLORER SUBSTATION	149,047
18	TEXAS INSTRUMENT ADD TWO 75 MVA TRANS DEAD ENDS	501,770
19	JACKSBORO-DENTON WEST 345 KV LINE (ROUTING STUDY)	819,573
20	TEMPLE PECAN CREEK - TEMPLE NORTH 138 KV TRANSMISSION LINE	443,107
21	EAST WACO - WEST WACO 138KV:CONNECT BAYLOR UNIVERSITY SUB	136,897
22	TEMPLE SW-KILLEEN SW 345KV:CONNECT BELL COUNTY SWITCHING STATION	119,208
23	WEST DALLAS-WEST LEVEE 138KV, RELOCATE STRUCTURES FOR DAL CO	674,197
24	E. MESQUITE-SEAGOVILLE TO DWU WATER TREATMENT 138KV:PROVIDE	113,964
25	VENUS-LIGGETT 345 KV LINE (ROUTING STUDY)	483,970
26	WEBB:REPLACE 5-345 KV AIR SWITCHES & 3-MOTOR OPERATORS	139,233
27	ROCKWALL:UPGRADE TERMINAL EQUIPMENT(M379A)	128,165
28	PURCHASE OF 4 ACRES FOR NEW SUBSTATION	156,186
29	PURCHASE OF NEW TRANSMISSION LINE RIGHT OF WAY	1,156,060
30	PURCHASE OF NEW TRANSMISSION LINE RIGHT OF WAY	223,729
31	MAXIMO DEVELOPMENT COST INCURRED BY THE TXU I/T DEPARTMENT	468,502
32	T-DAD-PALESTINE 69:RECONDUCTOR 3 MILES	399,645
33	NORTHAVEN - REPLACE 4 EA METALCLAD SWITCHGEAR BREAKERS	103,493
34	NORWOOD-CARROLLTON, NW 138KV LINE: RELOCATE FOR CITY OF FARMERS BRANCH	195,002
35	HANDLEY-138KV 110.4MVAR REACTIVE COMPENSATION	419,206
36	EVERMAN SWITCHING STATION 345/138KV: INSTALL 3RD 600 MVA TRANSFORMER	4,374,073
37	GRANDVIEW: INSTALL RECLOSER AND REPLACE SWITCHES	175,157
38	HANDLEY:REPLACE CB 4220 & UPGRADE BUS DIFFERENTIAL SCHEME	386,258
39	BROWNWOOD-BANGS-WTU TIE 69 KV LINE: DCKT. REBUILD	4,683,567
40	SELDON - WALNUT SPRINGS 138 KV (R161)	140,352
41	BROWNWOOD 138VK - LINE TERMINAL FOR BANGS TO SANTA ANNA LINE	460,069
42	BOWEN: REPLACE 11 AIR MAGNETIC BREAKERS	206,716
43	TOTAL	122,348,098

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	BIG SPRINGS RELAY PANEL UPGRADES	168,912
2	LUFKIN: BREAKER BYPASS FOR EMERGENCY LOAD TRANSFER	418,309
3	WHITNEY - WALNUT SPRINGS 138 KV T-LINE (R405)	1,056,069
4	HILLSBORO-WHITNEY 138KV LINE - REBUILD (R443)	1,494,423
5	SANDOW - MINERVA 138 KV LINE REBUILD (R099B)	124,256
6	MINERVA - ROBERTSON 138 KV REBUILD (R 099B)	888,437
7	TEMPLE-NORTH TEMPLE 138 KV LINE RECONDUCTOR	261,918
8	WATERMILL ROAD SWITCHING STATION TO ADD 345KV BUS TIE (POSITION #1)	1,466,711
9	SARGENT ROAD - ESTABLISH 345/138 KV SWITCHING STATION	4,286,031
10	COLLIN - CUSTER (BEC) DBL CIRCUIT138 KV REBUILD REF M376	3,435,633
11	PAYNE SUBSTATION:REPLACE CB #1000	113,316
12	REGAL ROW: REPLACE 6 AIR MAGNETIC BREAKERS	117,853
13	ROYSE - NW CARROLLTON 345 KV LINE MODS FOR PLANO-TENN 138 KV	417,214
14	ROCKWALL-E RICHARDSON 138KV LINE REBUILD (M379)	2,686,280
15	ROWLETT-ROCKWALL 138KV LINE REBUILD (M379)	453,263
16	COLLIN: ADD 138KV LINE TERMINAL FOR 2ND RENNER LINE (M376)	138,110
17	COLLIN-PAYNE 138 KV: GCEC CELINA SUBSTATION P.O.D.	104,649
18	WEST LEVEE:ESTABLISH 345 KV RING BUS WITH 4 CB'S (REF.#M462)	2,908,069
19	PARKDALE-SARGENT RD. 138 KV: RECONDUCTOR WITH 1233.6 ACSS/TW	1,346,877
20	INDUSTRIAL SWITCHING STATION-SARGENT RD. SWITCHING STATION 1	418,144
21	MCKINNEY WHITE STREET:ESTABLISH 138 KV WITH 47MVA TRANSFORMER	124,956
22	TERRELL SWITCH STATION - INSTALL 55.2 MVAR CAPACITORS (M374)	140,989
23	PARIS-COMMERCE CONVERT 69KV TO 138KV LINE (R109B)	2,894,558
24	INDUSTRIAL SWITCHING STATION: UPGRADE STATION FOR SARGENT RD	157,719
25	GARLAND WEST: UPGRADE 138KV LINE TERMINAL EQUIPMENT FOR 2390	296,058
26	MOUNTAIN CREEK-WESTMORELAND 69KV LINE CONVERSION (M4020)	305,441
27	KIRKLAND PARK-TEXAS INSTRUMENTS 138 KV LINE (M433)	278,463
28	WATERMILL ROAD SUBSTATION ADD THE SECOND 345 KV BUS TIE(POSITION #1)	4,000,858
29	ROYSE 345KV SWITCHING STATION: REPLACE AUTO NO. 2	172,746
30	NORTHHAVEN: REPLACE FAILED AIR MAGNETIC BREAKER, F-3	103,657
31	TERRELL-WILLS POINT 69KV REBUILD	614,545
32	LANCASTER SUBSTATION:REPLACE FAILED TRANSFORMER	180,329
33	DENTON DRIVE - MORRISON (B) SOUTH SECTION 138KV	1,945,704
34	CEDAR HILL CLARK ROAD REMANUFACTURE TRANSFORMER	150,335
35	PURCHASE SUPPLEMENTAL EASEMENTS ON EXISTING TRANSMISSION LINE	145,306
36	PURCHASE OF A NEW SUBSTATION SITE	107,423
37	TAYLOR, WEST 138 KV	200,951
38	PURCHASE ADDITONAL PROPERTY FOR EDS SUBSTATION IN COLLIN COUNTY	136,748
39	ROANOKE WEST: ADD 2ND TRANSFORMER AND 25 KV FEEDERS	421,773
40	HANDLEY UPGRADE EVERMAN LINE TERMINAL EQUIPMENT FOR 2000A OP	295,879
41	WEATHERFORD : REPLACE 3-2.5MVA 69KV TSF W/ 1 138/69 23MVA TS	159,207
42	SHERRY 138KV BREAKER REPLACEMENT CB 4650, 4660, & 4690	181,016
43	TOTAL	122,348,098

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	FOREST HILL: REPLACE 138/69KV AUTO AND UPGRADE 69KV BRYAN AVENUE	619,049
2	MANSFIELD: 55.2MVAR CAPACITOR ADDITION	195,016
3	ODESSA NORTH - MOVE 4 FEEDERS AND INSTALL 2 - 47 MVA TRANSFORMER	1,673,158
4	KILLEEN ELMS ROAD: INSTALL 2ND 138-24.9KV, 47MVA TRANSF. W/1	443,078
5	PFLUGERVILLE SUB.: INSTALL TRANSF #3, 138-25KV, 47 MVA, 2 F	535,102
6	ROUND ROCK: UPGRADE ROUND ROCK TO ROUND ROCK SOUTH 138KV LINE	145,973
7	ALLEN SWITCHING STATION - AUTO #1 LOW SIDE & BEN DAVIS LINE	297,509
8	BLACKLAND: INSTALL 138KV, 55.2MVAR REACTIVE COMPENSATION	240,902
9	ALLEN NORTH SUBSTATION: INSTALL 1 36.8 MVAR AND 1 18.4 MVAR	222,201
10	ALLEN SUBSTATION: INSTALL 2 36.8 MVAR CAPACITOR BANKS	286,222
11	EAST RICHARDSON - UPGRADE ROYSE AND APOLLO ROAD TERMINAL EQUIPMENT	154,743
12	ANNA SWITCHING STATION - REPLACE 138KV CB #5260 AND #5270	176,314
13	PARKDALE: SARGENT ROAD LINE ADDITION AND BUS UPGRADE	1,157,284
14	FORNEY SWITCH: REPLACE OVERDUTIED 345KV CB 4085	212,087
15	INSTALL HIGH SPEED FAULT INTERRUPTING DEVICE ON TRANSF-KELLER MAGOLIA SUBS.	101,457
16	PLEASANT VALLEY-CRYOVAC 69 KV LINE, CONSTRUCTION	287,932
17	KILLEEN SW.-COPPERAS COVE 138 KV LINE, CONSTRUCTION	765,136
18	CARROLLTON COUNTRY CLUB 138 KV LOOP LINE, CONSTRUCTION	402,767
19	WEST LEVEE 345 KV LOOP LINE, CONSTRUCTION	601,787
20	CEDAR HILL SUB - DESOTO SW. 2ND 138KV CIRCUIT, ROUTING STUDY	296,059
21	VARIOUS PROJECTS UNDER \$100,000	18,859,107
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43	TOTAL	122,348,098

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,019,830,335	3,019,830,335		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	255,658,435	255,658,435		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	255,658,435	255,658,435		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	46,486,642	46,486,642		
13	Cost of Removal	32,133,935	32,133,935		
14	Salvage (Credit)	24,524,773	24,524,773		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	54,095,804	54,095,804		
16	Other Debit or Cr. Items (Describe, details in footnote):	369,383	369,383		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,221,762,349	3,221,762,349		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	814,943,149	814,943,149		
26	Distribution	2,292,014,861	2,292,014,861		
27	General	114,804,339	114,804,339		
28	TOTAL (Enter Total of lines 20 thru 27)	3,221,762,349	3,221,762,349		

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Line 16 includes the reserve balance associated with property transferred from TXU Business Services to Oncor.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	16,697,125		
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	2,775,784	16,560,852	
9	Distribution Plant (Estimated)	3,430,626	7,720,032	
10	Assigned to - Other (provide details in footnote)	3,608,255		
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	26,511,790	24,280,884	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	13,453,179	4,236,430	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	39,964,969	28,517,314	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2004	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2005		2006		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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17						
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19						
20	TOTAL					

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
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49	TOTAL					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	*Recoverable Deferred Federal Income Taxes	38,883,405	282	6,140,026	147,120,972
2	Unamortized Debt Reacquisition Costs		407	3,898,449	92,527,915
3	(January 2002 - April 2017)				
4	Comanche Peak Asset Retirement Obligation	29,009,355			29,009,355
5					
6	*Amortizations are made ratably over the				
7	various applicable property and/or tax lives				
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44	TOTAL	67,892,760		10,038,475	268,658,242

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred & Incentive Comp.	1,454,906	2,081,262	920	2,354,785	1,181,383
2	Salary Deferral Plan	1,893,825	1,196,566	920	1,285,408	1,804,983
3	Deferred Legal Costs	61,566	32,774			94,340
4	Rio Pecos 138 kV Line Project	82,485	35,434	107	117,919	
5	TXDOT Design Studios	60,889	46,839			107,728
6	WSC Facility	273,602	50,904	588	324,506	
7	Forney SW E Mesquite - Duke F-D	121,205	122,259	571	2,309	241,155
8	Odessa/Crane 138 kV Sup Eas.	77,887	38,231	566	116,118	
9	Royse Switching Station	115,047	260,000	570	374,478	569
10	Mats for Wedgewood Primrose		311,176			311,176
11	Work at Monticello		61,245			61,245
12	Compatibility Study		88,313			88,313
13	Paris-Anna Switching Station		264,165			264,165
14	Big Brown Breaker Life Ext.		206,456	570	19,455	187,001
15	Antenna Expense	52,727	522,135	566	574,862	
16	TX Dept of Transp. Receivable		1,021,371			1,021,371
17	Utility Solutions		154,317	923	101,595	52,722
18	Unamortized Debt Expense	3,645,834		930	3,645,834	
19	2002 Employee Severance	4,275,489	32,827,712	131	16,190,542	20,912,659
20	Self Insurance Reserve	40,440,494	10,752,576	228/242	6,828,774	44,364,296
21	Money Pool	76,932	2,736,216	Various	2,854,273	-41,125
22						
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47	Misc. Work in Progress	1,359,564				-636,747
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	2,030,858		182	2,000,000	30,858
49	TOTAL	56,023,310				70,046,092

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Employee Benefits & Compensation Plans	59,402,062	69,325,779
3	Alternative Minimum Tax	110,319,224	116,254,970
4	Excess Revenue Requirement Level (FAS 109)	31,098,172	26,806,509
5	Unamortized ITC (FAS 109)	39,807,061	36,871,610
6			
7	Other	35,212,531	4,208,095
8	TOTAL Electric (Enter Total of lines 2 thru 7)	275,839,050	253,466,963
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,071,069	3,272,538
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	276,910,119	256,739,501

Notes

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Beginning Balance (b)	Ending Balance (c)
ADFIT - Bad Debt Reserve	(2,357)	-
ADFIT - State-Above the line	(15,286,681)	(15,286,681)
ADFIT - Federal-State-FAS 109	392,081	1,411,117
ADFIT - Federal-State-APB 11	5,291,245	20,683,785
ADFIT - Property Insurance Reserve	(12,695,896)	(14,283,045)
ADFIT - PEP	207,630	(69,485)
ADFIT - PIPD Claims	2,650,974	3,133,060
ADFIT - Mitigation and Redirected Depreciation	59,670,879	-
ADFIT - Other	5,015,344	8,619,344
	-----	-----
TOTAL	35,212,531	4,208,095
	=====	=====

Schedule Page: 234 Line No.: 17 Column: a

	Beginning Balance (b)	Ending Balance (c)
ADFIT - Non-Operating	(626,663)	(626,663)
ADSIT - FAS 109	501,705	1,604,780
ADSIT - APB 11	1,196,027	2,294,422
	-----	-----
TOTAL	1,071,069	3,272,538
	=====	=====

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)	100,000,000		
2				
3	PREFERRED STOCK (Account 204)			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
60,112,000	2,000					1
						2
						3
						4
						5
						6
						7
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: a

Common stock is without par value.

Schedule Page: 250 Line No.: 1 Column: f

Total amount outstanding is recorded as Miscellaneous Paid-In Capital, FERC Account 211. Refer to Notes to Financial Statements, page 123.8, Section 6, "Shareholder's Equity" of this report for more detail.

Schedule Page: 250 Line No.: 3 Column: a

Shares of preferred stock have not been issued.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid-In Capital (Stock Repurchase and Capital	1,719,311,652
12	Contribution)	
13		
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40	TOTAL	1,719,311,652

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 11 Column: b
Please refer to Notes to Financial Statement, page 123.8, Section 6, "Shareholder's Equity," of this report for more details.

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
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11		
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14		
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19		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	First Mortgage Bonds:		
3	6 3/4% Due July 1, 2005	100,000,000	156,392
4			950,000 D
5	7 5/8% Due July 1, 2025	250,000,000	271,183
6			7,780,000 D
7	7 3/8% Due October 1, 2025	300,000,000	308,024
8			4,635,000 D
9	Subtotal Account 221	650,000,000	14,100,599
10			
11	Account 222 - Reacquired Bonds		
12	NONE		
13			
14	Account 223 - Advances from Assoc. Cos.		
15	Advances from Assoc. Cos. - TXU Corp.	24,834,845	
16			
17	Subtotal Account 223	24,834,845	
18			
19	Account 224 - Other Long Term Debt		
20	Senior Secured Notes Due May 1, 2012	700,000,000	6,567,557
21			1,519,000 D
22	Senior Secured Notes Due May 1, 2032	500,000,000	6,327,157
23			7,265,000 D
24	5% Debentures Due September 1, 2007	200,000,000	1,801,325
25			796,000 D
26	7% Debentures Due September 1, 2022	800,000,000	7,601,325
27			2,728,000 D
28	Senior Secured Notes Due January 15, 2015	500,000,000	3,945,484
29			4,060,000 D
30	Senior Secured Notes Due January 15, 2033	350,000,000	3,638,899
31			5,005,000 D
32	Subtotal Account 224	3,050,000,000	51,254,747
33	TOTAL	3,724,834,845	65,355,346

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
07/22/93	07/01/05	07/01/93	07/01/05		6,210,000	3
						4
07/22/93	07/01/25	07/01/93	07/01/25		16,374,688	5
						6
10/05/93	10/01/25	10/01/93	10/01/25	90,375,524	13,127,500	7
						8
				90,375,524	35,712,188	9
						10
						11
						12
						13
						14
various	various	various	various	24,834,845	621,095	15
						16
				24,834,845	621,095	17
						18
						19
05/01/02	05/01/12	05/01/02	05/01/12	700,000,000	44,625,000	20
						21
05/01/02	05/01/32	05/01/02	05/01/32	500,000,000	35,000,000	22
						23
08/27/02	09/01/07	09/01/02	09/01/07	200,000,000	10,027,777	24
						25
08/27/02	09/01/22	09/01/02	09/01/22	800,000,000	56,155,556	26
						27
12/17/02	01/15/15	12/20/02	01/15/15	500,000,000	31,875,000	28
						29
12/17/02	01/15/33	12/20/02	01/15/33	350,000,000	25,375,000	30
						31
				3,050,000,000	203,058,333	32
				3,165,210,369	239,391,616	33

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

Please refer to Notes to Financial Statement, pages 123.6 to 123.8, Section 5, "Long-Term Debt," of this report for more details.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	263,620,483
2		
3		
4	Taxable Income Not Reported on Books	
5		
6	Contributions in Aid of Construction and Non-Governmental Relocations	23,609,268
7	Other	-3,861,055
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	255,658,435
11	FIT Accrual	18,956,381
12	Provision for Deferred FIT	115,316,581
13	Other	-46,550,660
14	Income Recorded on Books Not Included in Return	
15	AFUDC	8,342,286
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	451,728,126
21	Software Development Costs	11,876,148
22	Debt Recall Premium/Discount Expense	4,112,255
23	OPEB Contribution	25,294,475
24	Insurance Reserve Charges	9,156,824
25	Repair Allowance Deduction	6,000,000
26	Other	121,029,391
27	Federal Tax Net Income	-10,790,071
28	Show Computation of Tax:	
29	Federal Taxable Income @ 35%	-3,776,525
30	Plus: Contingency Provision	1,500,000
31	Total Federal Income Tax Accrual for 2003	-2,276,525
32		
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44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income	-6,662,630		14,924,702	755,121	242,265
3	FICA	1,247,438		20,216,888	19,111,782	
4	Unemployment	3,736		250,809	248,903	
5	Motor Vehicle			29,416	29,416	
6	Environmental					
7	Subtotal	-5,411,456		35,421,815	20,145,222	242,265
8						
9	STATE					
10	Income Based Franch. Tax					
11	Subtotal					
12						
13	STATE & LOCAL					
14	Ad Valorem	93,586,890		112,995,974	109,247,298	
15	Local Gross Receipts	34,945,911	28,471,392	237,903,715	236,783,806	
16	Franchise	11,831,514		7,719,706	15,439,409	4,111,811
17	PUC Assessment					
18	Unemployment	16,246		1,041,274	1,052,753	
19	Use Tax	837,817		14,508,202	13,368,070	
20	Subtotal	141,218,378	28,471,392	374,168,871	375,891,336	4,111,811
21						
22						
23						
24						
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27						
28						
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37						
38						
39						
40						
41	TOTAL	135,806,922	28,471,392	409,590,686	396,036,558	4,354,076

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
7,749,216		-47,673,529			66,629,911	2
2,352,543		11,563,245			8,653,643	3
5,642		145,566			105,243	4
					29,416	5
						6
10,107,401		-35,964,718			75,418,213	7
						8
						9
						10
						11
						12
						13
97,335,567		112,995,974				14
34,176,515	26,582,087	237,903,715				15
		7,719,706				16
						17
4,766		944,137			97,137	18
1,977,949					14,508,202	19
133,494,797	26,582,087	359,563,532			14,605,339	20
						21
						22
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						39
						40
143,602,198	26,582,087	323,598,814			90,023,552	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		73,927,399			411.4000	5,451,551	
8	TOTAL	73,927,399				5,451,551	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
68,475,848			7
68,475,848			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			25
			26
			27
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			29
			30
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			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	IBNR-PIPD, Medical & Dental Claims	7,185,458	925/926/930	893,190	1,121,833	7,414,101
2	Protected Excess DFIT Amortization	12,081,081	411	3,017,541		9,063,540
3	Restrictive Stock Award	-60,333	920	326,361	3,368,722	2,982,028
4	Other Post Employment Benefits	118,452,265	Various	26,462,450	41,621,132	133,610,947
5	Retirement Plan	10,868,945	926	4,635,452	7,693,855	13,927,348
6	Supp. Retirement & Restoration	4,083,922	926	1,087,595	5,111,939	8,108,266
7	Leveraged ESOP	27,210,333	131	7,110,228	8,355,688	28,455,793
8	Salary Deferral	9,981,041	920	4,737,824	6,625,217	11,868,434
9	Comanche Peak Asset Ret. Oblig.		182	63,306,097	92,315,452	29,009,355
10	Customer Contributions	3,180,497	107	1,277,555	4,041,901	5,944,843
11	Ad Valorem Tax - Leased Buildings	217,161	550	381,434	397,965	233,692
12	Lincoln Plaza Rent	1,209,990	931		2,419,981	3,629,971
13	Unbilled Revenue - December		146	5,832,890	8,682,128	2,849,238
14	Fiber Optics		143	1,449,978	1,587,099	137,121
15	Transmission Revenue	227,997	143	2,905,673	2,941,676	264,000
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	194,638,357		123,424,268	186,284,588	257,498,677

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
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							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	971,849,356	88,613,748	5,130,034
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	971,849,356	88,613,748	5,130,034
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	971,849,356	88,613,748	5,130,034
10	Classification of TOTAL			
11	Federal Income Tax	961,294,206	88,613,748	5,130,034
12	State Income Tax	10,555,150		
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	27,179,787	Various	59,913,746	1,088,067,029	2
							3
							4
			27,179,787		59,913,746	1,088,067,029	5
							6
							7
							8
			27,179,787		59,913,746	1,088,067,029	9
							10
			57,658,026		59,913,746	1,047,033,640	11
					30,478,239	41,033,389	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Expenses	710,800		
4	ADFIT - Other	-1,275,979		
5	Debt Recall Prem. & Exp.	44,486,416		738,010
6	2002 Employee Severance	1,496,421	5,823,010	
7	Other			
8				
9	TOTAL Electric (Total of lines 3 thru 8)	45,417,658	5,823,010	738,010
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	45,417,658	5,823,010	738,010
20	Classification of TOTAL			
21	Federal Income Tax	45,417,658	5,823,010	738,010
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		234	700,000			10,800	3
						-1,275,979	4
						43,748,406	5
						7,319,431	6
							7
							8
			700,000			49,802,658	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			700,000			49,802,658	19
							20
			700,000			49,802,658	21
							22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	*Recoverable Deferred Federal Income Taxes	Various	13,226,215	19,659,455	130,392,199
2	Mitigated Over Earnings-EMC Liability 2002-2003	254	215,513,301	45,007,666	-17,408
3					
4					
5					
6	*Amortizations are made ratably over the various				
7	applicable property and/or tax lives.				
8					
9					
10					
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27					
28					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		228,739,516	64,667,121	130,374,791

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 2 Column: a

Over the two-year period ended December 31, 2003, Oncor implemented a stranded cost excess mitigation credit in the amount of \$389 million (originally estimated to be \$350 million), plus \$26 million in interest, applied as a reduction to delivery rates charged to all REPs, including TXU Energy.

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	860,120,780	795,145,447
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	54,953,890	48,177,671
5	Large (or Ind.) (See Instr. 4)	866,372,781	811,067,710
6	(444) Public Street and Highway Lighting	50,119,346	45,991,808
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,831,566,797	1,700,382,636
11	(447) Sales for Resale	2,430,431	2,342,554
12	TOTAL Sales of Electricity	1,833,997,228	1,702,725,190
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,833,997,228	1,702,725,190
15	Other Operating Revenues		
16	(450) Forfeited Discounts	163,177	-8,638
17	(451) Miscellaneous Service Revenues	50,352,489	23,555,753
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	17,076,707	14,832,547
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-1,499,105	102,392,725
22	(496) Other Revenues	125,689	57,023
23	(447) Transmission Services	167,278,439	150,807,546
24			
25			
26	TOTAL Other Operating Revenues	233,497,396	291,636,956
27	TOTAL Electric Operating Revenues	2,067,494,624	1,994,362,146

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
38,024,192	35,858,862	2,431,334	2,569,022	2
				3
1,504,434	1,394,865			4
62,672,390	59,447,419			5
508,672	431,412			6
				7
				8
				9
102,709,688	97,132,558	2,431,334	2,569,022	10
3,770	3,571			11
102,713,458	97,136,129	2,431,334	2,569,022	12
				13
102,713,458	97,136,129	2,431,334	2,569,022	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Oncor is a regulated electricity transmission and distribution company principally engaged in providing delivery services to retail electric providers (REPs). For the year ended December 31, 2003, Oncor's revenues represented fees for delivery services provided to these REPs. Delivery Service revenues are categorized on Oncor's books as follows:

	<u>REVENUES</u>
Secondary Service Small-less than or equal to 10KW	\$ 54,449,550
Primary Service Small-less than or equal to 10KW	\$ 504,340
Total Small Service	\$ 54,953,890
Secondary Service Large-greater than 10KW	\$719,756,612
Primary Service Large-greater than 10KW	\$101,959,949
General Service Large-greater than 10KW	\$ 44,656,220
Total Large Service	\$866,372,781
Total Operating Revenue	\$921,326,671

Schedule Page: 300 Line No.: 4 Column: d

Oncor is a regulated electricity transmission and distribution company principally engaged in providing delivery services to retail electric providers (REPs). For the year ended December 31, 2003, Oncor's revenues represented fees for delivery services provided to these REPs. Delivery Service MWHs are categorized on Oncor's books as follows:

	<u>MEGAWATT HOURS SOLD</u>
Secondary Service Small-less than or equal to 10KW	1,489,526
Primary Service Small-less than or equal to 10KW	14,908
Total Small Service	1,504,434
Secondary Service Large-greater than 10KW	40,888,813
Primary Service Large-greater than 10KW	11,504,584
General Service Large-greater than 10KW	10,278,993
Total Large Service	62,672,390
Total MWHs Sold	64,176,824

Schedule Page: 300 Line No.: 5 Column: b

Footnote Linked. See note on 300, row: 4, col/item: b

Schedule Page: 300 Line No.: 5 Column: d

Footnote Linked. See note on 300, row: 4, col/item: d

Schedule Page: 300 Line No.: 10 Column: b

For the year ended December 31, 2003, Oncor's revenues represented fees for delivery services provided to retail electric providers and not ultimate consumers.

Schedule Page: 300 Line No.: 14 Column: f

This amount represents total residential customers only. A customer count is not available in the other requested categories for 2003. The Total Average Number of Customers for 2003, including residential, is 2,916,683.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TARIFFS FOR					
2	RETAIL DELIVERY SERVICES					
3						
4	RESIDENTIAL SALES					
5	Residential	38,024,192	860,120,780	2,431,334	15,639	0.0226
6						
7	TOTAL RESIDENTIAL SALES	38,024,192	860,120,780	2,431,334	15,639	0.0226
8						
9	GENERAL SERVICE SECONDARY					
10	GS SEC Small	1,489,526	54,449,550			0.0366
11	GS SEC Large	40,892,935	719,756,613			0.0176
12						
13	TOTAL GS - SECONDARY	42,382,461	774,206,163			0.0183
14						
15	GENERAL SERVICE - PRIMARY					
16	GS - Primary	11,892,201	102,464,288			0.0086
17						
18	TOTAL GS - PRIMARY	11,892,201	102,464,288			0.0086
19						
20	GENERAL SERVICE					
21	GS - Transmission	9,902,162	44,656,220			0.0045
22						
23	TOTAL GS - TRANSMISSION	9,902,162	44,656,220			0.0045
24						
25	LIGHTING					
26	Lighting	508,672	50,119,346			0.0985
27						
28	TOTAL LIGHTING	508,672	50,119,346			0.0985
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	102,709,688	1,831,566,797	2,431,334	42,244	0.0178
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	102,709,688	1,831,566,797	2,431,334	42,244	0.0178

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: d

This amount represents total residential customers only. A customer count is not available in the other requested categories. The Total Average Number of Customers including residential, is 2,916,683.

Schedule Page: 304 Line No.: 42 Column: c

Unbilled revenues are included in other Operating Revenues, on page 300 of this report.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Big Country Electric Cooperative, Inc.	RQ	N/A	1.40		
2	Brazos Electric Power Cooperative, Inc.	RQ	N/A	28.98		
3	City of Goldsmith	RQ	N/A	.50	.4	.34
4	Lyntegar Electric Cooperative, Inc.	RQ	N/A	26.03	20.083	17.021
5	Rayburn Country Electric Cooperative	RQ	N/A	208.42		
6	Taylor Electric Cooperative, Inc.	RQ	N/A	2.51	6.231	5.459
7	Tex-La Electric Cooperative, Inc.	RQ	N/A	32.90		
8	Texas-New Mexico Power Company	RQ	N/A	13.41		
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
17	4,286		11,848	16,134	1
348	87,780		236,122	323,902	2
6	1,526		5,842	7,368	3
312	79,598		117,409	197,007	4
2,501	634,614		821,764	1,456,378	5
30	7,691		21,780	29,471	6
395	100,885		248,095	348,980	7
161	41,027		10,164	51,191	8
					9
					10
					11
					12
					13
					14
3,770	957,407	0	1,473,024	2,430,431	
0	0	0	0	0	
3,770	957,407	0	1,473,024	2,430,431	

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 14 Column: k

The column total represents revenues for the delivery of power to cooperatives, municipalities, and other T&D utilities outside Oncor's certificated service area.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,241,966	749,558
84	(561) Load Dispatching	9,761,555	9,898,094
85	(562) Station Expenses	1,292,026	1,516,875
86	(563) Overhead Lines Expenses	1,463,515	1,353,372
87	(564) Underground Lines Expenses	220,270	36,693
88	(565) Transmission of Electricity by Others	274,497,957	252,903,513
89	(566) Miscellaneous Transmission Expenses	18,019,532	22,359,455
90	(567) Rents	1,136,472	704,802
91	TOTAL Operation (Enter Total of lines 83 thru 90)	308,633,293	289,522,362
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	771,639	781,321
94	(569) Maintenance of Structures	103,835	71,186
95	(570) Maintenance of Station Equipment	5,605,911	5,525,177
96	(571) Maintenance of Overhead Lines	6,429,143	5,864,237
97	(572) Maintenance of Underground Lines	20,272	123,021
98	(573) Maintenance of Miscellaneous Transmission Plant	1,925,289	2,296,897
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	14,856,089	14,661,839
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	323,489,382	304,184,201
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	5,916,438	6,380,403

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	5,260,508	4,901,835
106	(582) Station Expenses	2,142,609	2,259,247
107	(583) Overhead Line Expenses	11,678,422	11,232,766
108	(584) Underground Line Expenses	10,178,948	9,591,667
109	(585) Street Lighting and Signal System Expenses	121,499	178,176
110	(586) Meter Expenses	19,786,938	14,144,006
111	(587) Customer Installations Expenses	490,383	969,551
112	(588) Miscellaneous Expenses	40,533,358	42,468,212
113	(589) Rents	494,406	356,395
114	TOTAL Operation (Enter Total of lines 103 thru 113)	96,603,509	92,482,258
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	2,935,196	3,191,152
117	(591) Maintenance of Structures	96,243	72,570
118	(592) Maintenance of Station Equipment	4,839,581	5,192,311
119	(593) Maintenance of Overhead Lines	47,112,500	48,715,383
120	(594) Maintenance of Underground Lines	10,493,862	11,186,621
121	(595) Maintenance of Line Transformers	2,700,113	3,243,475
122	(596) Maintenance of Street Lighting and Signal Systems	5,618,944	6,253,913
123	(597) Maintenance of Meters	3,136,415	2,748,682
124	(598) Maintenance of Miscellaneous Distribution Plant	2,161,883	2,053,352
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	79,094,737	82,657,459
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	175,698,246	175,139,717
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	29,625	89,817
130	(902) Meter Reading Expenses	16,734,655	17,438,286
131	(903) Customer Records and Collection Expenses	11,166,012	10,553,431
132	(904) Uncollectible Accounts	4,668,843	4,916,629
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	32,599,135	32,998,163
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	295,743	302,831
138	(908) Customer Assistance Expenses	56,845,300	59,962,871
139	(909) Informational and Instructional Expenses	1,114	1,545
140	(910) Miscellaneous Customer Service and Informational Expenses	11,577	44,081
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	57,153,734	60,311,328
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		1,627
145	(912) Demonstrating and Selling Expenses	585,956	1,257,667
146	(913) Advertising Expenses	12,427	698
147	(916) Miscellaneous Sales Expenses	1,747	468,076
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	600,130	1,728,068
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	43,256,969	20,714,942
152	(921) Office Supplies and Expenses	3,053,177	5,714,105
153	(Less) (922) Administrative Expenses Transferred-Credit		-2,820

Name of Respondent Oncor Electric Delivery Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	70,751,321	87,344,615	
156	(924) Property Insurance	4,358,395	4,603,529	
157	(925) Injuries and Damages	14,129,535	10,892,710	
158	(926) Employee Pensions and Benefits	49,030,120	34,487,718	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	380,056	252,055	
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses	587,236	726,747	
163	(930.2) Miscellaneous General Expenses	9,757,624	22,836,761	
164	(931) Rents	1,295,679	-554,407	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	196,600,112	187,021,595	
166	Maintenance			
167	(935) Maintenance of General Plant	141,449	527,792	
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	196,741,561	187,549,387	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	786,282,188	761,910,864	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	0	0	0	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Recvd Pwr from Wheeler						
2	Big Country					58,554	58,554
3	Brazos Elec Power Coop					17,064,774	17,064,774
4	City of Austin					15,164,009	15,164,009
5	City Public Service-SA					20,581,966	20,581,966
6	Center Point Energy					85,766,252	85,766,252
7	Lwr Colorado River Auth					45,004,070	45,004,070
8	South TX Electric Coop					7,211,057	7,211,057
9	West Texas Utilities					53,013,677	53,013,677
10	Medina Electric Coop					689,991	689,991
11	City of Garland (TMPA)					12,263,782	12,263,782
12	TX-New Mexico Power Co					6,627,097	6,627,097
13	Denton					405,442	405,442
14	Garland					2,749,510	2,749,510
15	Greenville					743,057	743,057
16	Bryan					1,949,128	1,949,128
	TOTAL					274,497,958	274,497,958

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	City of Brownsville/PU					464,925	464,925
2	College Station					219,203	219,203
3	Farmers Coop					251,698	251,698
4	Grayson-Collin Coop					116,827	116,827
5	Trinity Valley					258,953	258,953
6	Cherokee Co. Coop					36,255	36,255
7	Houston Co. Coop					83,722	83,722
8	Deep East Texas Coop					27,072	27,072
9	East Texas Coop					35,351	35,351
10	Fannin County Coop					31,444	31,444
11	Rio Grande Elec Coop					62,691	62,691
12	Concho Valley Coop					55,783	55,783
13	Coleman Co. Coop					27,049	27,049
14	SW Texas Coop					11,150	11,150
15	Taylor Coop					40,386	40,386
16	Magic Valley					1,385,046	1,385,046
	TOTAL					274,497,958	274,497,958

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	San Miguel Coop					1,009,000	1,009,000
2	Floresville					125,706	125,706
3	Lamar					36,183	36,183
4	Rayburn					471,593	471,593
5	Sharyland Utilities					434,034	434,034
6	TXUET-agent Rio Grande					-1,588	-1,588
7	TXUET-agent Goldsmith					-7,125	-7,125
8	Distribution Line Serv					30,098	30,098
9	Telecom Support (TRN)					136	136
10							
11							
12							
13							
14							
15							
16							
	TOTAL					274,497,958	274,497,958

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

Amounts shown in Column (f) 'Other Charges' represent transmission access fees.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	689,683
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	SUPPORT OF EDUCATIONAL ORGANIZATIONS:	
7	Collin County Community College	9,400
8	Paul Quinn College	14,175
9	Rice University	6,750
10	Schools (college)	15,639
11	Schools (through high school)	17,269
12	Texas A&M University	42,155
13	Texas Christian University	9,544
14	Texas Wesleyan University	5,990
15	University of North Texas	5,640
16	University of Texas at Arlington	8,100
17	University of Texas at Dallas	25,845
18	Willis M. Tate Distinguished	13,500
19	Miscellaneous	12,051
20	BUSINESS / ECONOMIC DUES:	
21	Downtown Associations	8,180
22	Edison Electric Institute	300,890
23	National Academy of Engineering	5,000
24	Miscellaneous	7,232
25	SUPPORT OF ECONOMIC DEVELOPMENT ORGANIZATIONS:	
26	Chambers of Commerce	379,420
27	City of Dallas	17,965
28	Communities Foundations of Texas	11,740
29	Consumer Energy Council of America	6,750
30	Dallas Plan	6,892
31	Economic Development Boards and Councils	13,903
32	Foundation for Community Empowerment	15,000
33	National Petroleum Council	6,411
34	North Texas Commission	8,775
35	Wichita Falls Board of Commerce and Industry	7,200
36	Miscellaneous	38,800
37	SUPPORT OF COMMUNITY SERVICE ORGANIZATIONS:	
38	Boy Scouts	6,648
39	Boys & Girls Club	7,020
40	Dallas Momentum	24,000
41	Fairs, Expos & Festivals	24,557
42	Latino Cultural Center	10,800
43	Libraries	20,323
44	Medical Associations and Hospitals	71,936
45	Museums	24,891
46	TOTAL	9,757,624

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Old Red Courthouse	20,250
7	Outreach Centers	5,405
8	Parks and Recreation	16,147
9	Performing Arts, Arts Council, Theaters	91,854
10	Texas Stampede	27,000
11	United Way	334,839
12	Youth Programs	10,645
13	Miscellaneous	116,371
14	OTHER EXPENSES:	
15	Advertising	10,512
16	Bank, Credit Line & Other Financing Fees	7,104,456
17	Building Expenses and Utilities	74,233
18	Consulting Fees	22,928
19	Employee Relocations	10,822
20	Injury and Damage Claims	81,500
21	Legal Fees	10,360
22	Legal Settlement	50,000
23	Miscellaneous Write-offs, Corrections and Feeders	-167,222
24	Other Miscellaneous General Expenses less than \$5,00	37,450
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45		
46	TOTAL	9,757,624

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			18,986,603		18,986,603
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	44,525,038				44,525,038
8	Distribution Plant	200,562,936				200,562,936
9	General Plant	10,570,461				10,570,461
10	Common Plant-Electric					
11	TOTAL	255,658,435		18,986,603		274,645,038

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC UTILITY COMMISSION OF TEXAS:				
2	Docket 21527 - Securitization Case				2,000,000
3					
4	Docket 25385 - Interim Update of Wholesale				
5	Transmission Rates				30,858
6					
7	Docket 21669 - City of Denton Litigation Suit		572	572	
8					
9	Regulatory Affairs		5,092,511	5,092,511	
10					
11	Miscellaneous		3,105	3,105	
12					
13					
14					
15					
16					
17					
18					
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42					
43					
44					
45					
46	TOTAL		5,096,188	5,096,188	2,030,858

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
			-2,000,000				2
							3
							4
Electric						30,858	5
							6
Electric	923	572					7
							8
Electric	923/928	5,092,511					9
							10
Electric	923	3,105					11
							12
							13
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							45
		5,096,188	-2,000,000			30,858	46

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 9 Column: a

Regulatory Affairs - charges for work performed in support of regulatory affairs before the regulatory authorities which includes rate and tariff proceedings, rule-makings, reporting, and customer complaints.

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | (3) Transmission |
| (1) Generation | a. Overhead |
| a. hydroelectric | b. Underground |
| i. Recreation fish and wildlife | (4) Distribution |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$5,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |

Line No.	Classification (a)	Description (b)
1	A. ELECTRIC R, D & D PERFORMED INTERNALLY:	
2	(1) Generation	
3	a. Hydroelectric	None
4	b. Fossil-fuel steam	None
5	c. Internal combustion or gas turbine	None
6	d. Nuclear	None
7	e. Unconventional generation	None
8	f. Siting and heat rejection	None
9		
10	(2) System planning, engineering & operation	None
11		
12	(3) Transmission	None
13		
14	(4) Distribution	Distribution Fault Anticipator
15		
16		
17	(5) Environment (other than equipment)	None
18		
19	(6) Other	None
20		
21		
22	B. ELECTRIC R, D & D PERFORMED EXTERNALLY:	
23	(1) Electric Power Research Institute	Research Support
24		
25	(2) Edison Electric Institute	None
26		
27	(3) Nuclear Power Groups	None
28		
29	(4) Research Support to Others	
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL R, D & D EXPENDITURES	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
929		588	929		14
					15
					16
					17
					18
					19
					20
					21
					22
	689,683	930	689,683		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
929	689,683		690,612		38

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	163,152,001		163,152,001
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	72,520,022		72,520,022
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	72,520,022		72,520,022
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,848,946		6,848,946
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,848,946		6,848,946
74	Other Accounts (Specify, provide details in footnote):			
75	Stores	3,960,706		3,960,706
76	Deferred Debits	17,932,281		17,932,281
77	Other Income and Deductions	29,261		29,261
78	Miscellaneous Other	114,993		114,993
79	Accumulated Provision - Storm Damage	3,999,181		3,999,181
80	Accumulated Provision - Energy Efficiency	1,059,381		1,059,381
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	27,095,803		27,095,803
96	TOTAL SALARIES AND WAGES	269,616,772		269,616,772

Name of Respondent Oncor Electric Delivery Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, <u>2003</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	102,709,688
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	3,770
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	102,713,458
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

For the year ended December 31, 2003, Oncor's Megawatt hours represent megawatts for delivery services provided to retail electric providers and not ultimate consumers.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
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			6
			7
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			10
			11
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent
 Oncor Electric Delivery Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 04/30/2004

Year of Report
 Dec. 31, 2003

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALCOA	LOOP	345.00	345.00	S-T	14.82		1
2	BENBROOK SW STA	DECORDOVA	345.00	345.00	S-T	23.57	23.57	2
3	BENBROOK SW STA	EVERMAN SW STA	345.00	345.00	S-T	5.23	20.89	2
4	BENBROOK SW STA	EVERMAN SW	345.00	345.00	S-P	1.52	1.52	2
5	BIG BROWN	VENUS	345.00	345.00	S-T	44.11	44.11	2
6	BOWMAN SW STA	EVERMAN	345.00	345.00	S-H-F	88.48		1
7	BOWMAN SW STA	EVERMAN	345.00	345.00	S-T	33.70		1
8	BOWMAN SW STA	EVERMAN:PARKER SW	345.00	345.00	S-T	0.54		1
9	BOWMAN SW STA	FISHER ROAD SW STA	345.00	345.00	S-T	14.62	0.48	2
10	CEDAR HILL	WATERMILL	345.00	345.00	S-T	17.30		1
11	COMANCHE PEAK	COMANCHE SW	345.00	345.00	S-T	33.49		1
12	COMANCHE PEAK	COMANCHE SW	345.00	345.00	S-S-P	0.37		1
13	COMANCHE PEAK	COMANCHE SW (1)	345.00	345.00	S-T	11.68		1
14	COMANCHE PEAK	PARKER SW STA (1)	345.00	345.00	S-T	41.59		1
15	COMANCHE PEAK	VENUS:Comanche-Cleburne	345.00	345.00	S-T	22.42		1
16	COMANCHE SW STA	MORGAN CREEK	345.00	345.00	S-T	71.96		1
17	DECORDOVA	COMANCHE PEAK	345.00	345.00	S-T	13.67	13.67	2
18	DECORDOVA	COMANCHE PEAK	345.00	345.00	S-T	0.52		1
19	DECORDOVA	BENBROOK	345.00	345.00	S-T	2.96		1
20	DECORDOVA	VENUS	345.00	345.00	S-T	37.69		1
21	ELKTON	TRICORNER	345.00	345.00	S-T	76.80	76.80	2
22	EVERMAN SW STA	VENUS #1 (EAST)	345.00	345.00	S-T	17.22		1
23	EVERMAN SW STA	VENUS #2 (WEST)	345.00	345.00	S-T		17.22	1
24	EVERMAN	SHERRY-CEDARHILL	345.00	345.00	S-T	17.56		1
25	EVERMAN	SHERRY-CEDARHILL-CENT	345.00	345.00	S-S-P	2.71		1
26	EVERMAN	SHERRY-CEDARHILL-COUR	345.00	345.00	S-S-P	1.98	1.96	2
27	EVERMAN	SHERRY-CEDARHILL-SHER	345.00	345.00	S-S-P	2.94		1
28	FALCON SEABOARD	MIDLAND EAST SECTION	345.00	345.00	S-H-F	41.53		1
29	FALCON SEABOARD	MIDLAND EAST SECTION	345.00	345.00	S-T		6.94	1
30	FISHER ROAD SW STA	OKLAUNION (2)	345.00	345.00	S-H-F	20.95		1
31	FISHER ROAD SW STA	OKLAUNION (2)	345.00	345.00	W-H-F	1.25		1
32	FOREST GROVE	TRINIDAD	345.00	345.00	S-T	15.24		1
33	FORNEY	ROYSE CITY	345.00	345.00	S-T	17.19	17.19	2
34	FORNEY	FPLE (NORTH)	345.00	345.00	S-T	0.05		1
35	FORNEY	FPLE (NORTH)	345.00	345.00	S-H-F	0.11		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FORNEY	FPLE (SOUTH)	345.00	345.00	S-T	0.12		1
2	FORNEY	FPLE (SOUTH)	345.00	345.00	S-H-F	0.26		1
3	GRAHAM	JACKSBORO	345.00	345.00	S-T	35.66		1
4	GRAHAM PLT	BOWMAN SW STA	345.00	345.00	S-T	46.38		1
5	GRAHAM PLT	MORGAN CR NO 3	345.00	345.00	S-T	3.75		1
6	GRAHAM PLT	MORGAN CR NO 3	345.00	345.00	S-H-F	148.30		1
7	GRAHAM PLT	MULBERRY CR SW STA	345.00	345.00	S-T		84.60	1
8	GRAHAM PLT	PARKER SW STA (NORTH)	345.00	345.00	S-T	59.53		1
9	GRAHAM PLT	PARKER SW STA (NORTH)	345.00	345.00	S-T	1.00		1
10	GRAHAM PLT	PARKER SW STA (NORTH)	345.00	345.00	S-H-F	0.68		1
11	GRAHAM PLT	PARKER SW STA (SOUTH)	345.00	345.00	S-T		60.21	1
12	GRAHAM PLT	PARKER SW STA (SOUTH)	345.00	345.00	S-T		1.00	1
13	GRAHAM PLT	SWEETWATER CO. GEN	345.00	345.00	S-T	115.73		1
14	HACKBERRY	LOOP	345.00	345.00	S-S-P	0.42	0.42	2
15	HACKBERRY	LOOP	345.00	345.00	S-H-F		1.22	1
16	HACKBERRY	LOOP	345.00	345.00	S-H-F		1.22	1
17	JEWETT	HOUSTON (2)	345.00	345.00	S-T	16.02	16.02	2
18	JEWETT	NUCOR	345.00	345.00	S-T	2.38		1
19	JEWETT	TRICORNER	345.00	345.00	S-T	99.84	99.84	2
20	JEWETT	TRICORNER	345.00	345.00	S-S-P	0.20	0.20	2
21	LAKE CREEK/JEWETT	TWIN OAK	345.00	345.00	S-T	17.34		1
22	LAKE CREEK	JEWETT	345.00	345.00	S-T		19.22	1
23	LAKE CREEK	JEWETT	345.00	345.00	S-T	51.98		1
24	LAKE CREEK	TEMPLE SW	345.00	345.00	S-T	32.96	32.96	2
25	LAKE CREEK	TRADNGHOUSE	345.00	345.00	S-T	8.00	8.00	2
26	LAKE HUBBARD	CENTERVILLE	345.00	345.00	S-S-P	7.51		1
27	LAKE HUBBARD	FORNEY	345.00	345.00	S-T	7.37		1
28	LIGGETT JCT	CEDAR HILL	345.00	345.00	S-S-P	2.01		1
29	LIGGETT JCT	CEDAR HILL	345.00	345.00	D-S-P	2.76		1
30	LIGGETT JCT	CEDAR HILL	345.00	345.00	S-T	5.46		1
31	LIGGETT	NORWOOD-DPL	345.00	345.00	S-T	6.87		1
32	LIMESTONE	WATERMILL	345.00	345.00	S-T	89.15	89.15	2
33	MARTIN LAKE	ELKTON	345.00	345.00	S-T	47.83	47.83	2
34	MARTIN LAKE	SHAMBURGER	345.00	345.00	S-T	43.51		1
35	MARTIN LAKE	STRYKER CREEK	345.00	345.00	S-T	41.84	41.84	2
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN LAKE	STRYKER CREEK	345.00	345.00	S-T	0.45		1
2	MIDLAND EAST	MOSS-ODESSA EHV:Midland	345.00	345.00	S-T	39.05		1
3	MIDLAND EAST	MOSS-ODESSA EHV:Moss	345.00	345.00	S-T	16.39		1
4	MIDLAND EAST	MOSS-ODESSA EHV: Pole	345.00	345.00	S-S-P	0.53		1
5	MIDLAND EAST	MOSS-ODESSA EHV:Twr	345.00	345.00	S-S-P		4.24	1
6	MONTICELLO	ROYSE	345.00	345.00	S-T	79.67	79.67	2
7	MONTICELLO	VALLEY JCT	345.00	345.00	S-T	80.82		1
8	MORGAN CR	FALCON SEABOARD Section	345.00	345.00	S-H-F	36.11		1
9	MORGAN CR	FALCON SEABOARD Section	345.00	345.00	S-T	6.94		1
10	MORGAN CR	ODESSA EHV:(North #2)	345.00	345.00	S-T	91.27		1
11	MORGAN CR	ODESSA EHV:(South #1)	345.00	345.00	S-T		91.27	1
12	MT ENTERPRISE TAP	SE NACOGDOCHES	345.00	345.00	S-T	30.52		1
13	MULBERRY CR SW STA	MORGAN CR. SO	345.00	345.00	S-T		65.37	1
14	NORWOOD	HACKBERRY	345.00	345.00	S-S-P	11.97		1
15	NORWOOD	LIGGETT JCT	345.00	345.00	D-S-P	1.82	1.82	2
16	NORWOOD	LIGGETT JCT	345.00	345.00	S-S-P	0.13		1
17	NORWOOD	LIGGETT JCT	345.00	345.00	S-S-P	0.15		1
18	NW CARROLLTON	ALLEN SW	345.00	345.00	S-T	5.37	11.60	1
19	NW CARROLLTON	ALLEN SW	345.00	345.00	S-T	11.93	5.12	1
20	NW CARROLLTON	HACKBERRY	345.00	345.00	S-T	2.86		1
21	NW CARROLLTON	NORWOOD	345.00	345.00	S-T	2.88		1
22	NW CARROLLTON	ROANOKE SW (1)	345.00	345.00	S-T	10.60		2
23	NW CARROLLTON	ROANOKE SW	345.00	345.00	S-T	15.68		2
24	PARKER SW STA	BENBROOK SW STA	345.00	345.00	S-T	0.74	17.90	2
25	PARKER SW STA	EAGLE MT-ROANOKE Eagle	345.00	345.00	S-T	15.10	15.10	2
26	PARKER SW STA	EAGLE MT-ROANOKE Parker	345.00	345.00	S-S-P	3.54	3.54	2
27	PARKER SW STA	EAGLE MT-ROANOKE Pole 9	345.00	345.00	S-S-P	12.77	12.77	2
28	PARKER SW STA	EAGLE MT-ROANOKE Tower	345.00	345.00	S-T	3.08	3.08	2
29	PARKER SW STA	EAGLE MT-ROANOKE Tower	345.00	345.00	S-T	4.38	4.38	2
30	MONTICELLO-FARMERSVIL	ANNA	345.00	345.00	S-T		86.48	1
31	MONTICELLO-FARMERSVIL	ANNA	345.00	345.00	S-C-P	19.90		1
32	RENNER JCT	RENNER	345.00	345.00	S-T	0.62		1
33	RENNER JCT	RENNER	345.00	345.00	S-T	2.71	2.71	2
34	ROYSE	ALLEN SW	345.00	345.00	S-T		22.77	1
35	ROYSE	ALLEN SW	345.00	345.00	S-T	22.77		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANDOW SW	AUSTROP (2)	345.00	345.00	S-T	18.83	18.83	2
2	SHAMBURGER	ROYSE	345.00	345.00	S-T	81.47		1
3	SHERRY	DECORDOVA Century Tap	345.00	345.00	S-T	0.09	9.83	1
4	SHERRY	DECORDOVA Century Tap	345.00	345.00	S-S-P		2.73	1
5	SHERRY	DECORDOVA Everman	345.00	345.00	S-T	23.07		1
6	SHERRY	DECORDOVA Sherry Centur	345.00	345.00	S-S-P		2.94	1
7	STRYKER CREEK	LUFKIN SW	345.00	345.00	S-T	46.07		1
8	SWEETWATER CO. GEN	MORGAN CREEK	345.00	345.00	S-T	34.10	3.70	2
9	TEMPLE SW	KILLEEN SW	345.00	345.00	S-T	30.53		1
10	TEMPLE SW	SANDOW	345.00	345.00	S-T	0.89		1
11	TEMPLE SW	SANDOW	345.00	345.00	S-T	37.41	37.41	2
12	TRADNGHOUSE	ELM MOTT	345.00	345.00	S-T	14.94		1
13	TRADNGHOUSE	LAKE CREEK E.	345.00	345.00	S-T	9.55		1
14	TRADNGHOUSE	VENUS	345.00	345.00	S-T	60.69	60.69	2
15	TRICORNER	FORNEY	345.00	345.00	S-T	15.88	15.88	2
16	TRICORNER	FORNEY	345.00	345.00	S-S-P	0.17	0.17	2
17	TRINIDAD	STRYKER CREEK	345.00	345.00	S-T	68.62	68.62	2
18	VALLEY JCT	ROYSE SW	345.00	345.00	S-T	15.29	15.29	2
19	VALLEY	MONTICELLO	345.00	345.00	S-T	96.15		1
20	VALLEY	NW CARROLLTON	345.00	345.00	S-T	20.62		1
21	VALLEY	NW CARROLLTON	345.00	345.00	S-S-P	1.90		1
22	VALLEY	NW CARROLLTON	345.00	345.00	S-S-P	0.27	0.27	2
23	VALLEY	NW CARROLLTON	345.00	345.00	S-T	26.66		1
24	VALLEY	VALLEY JCT	345.00	345.00	S-T	30.24		1
25	VENUS	BIG BROWN #1 (EAST)	345.00	345.00	S-T	33.78		1
26	VENUS	BIG BROWN #2 (WEST)	345.00	345.00	S-T		33.78	1
27	VENUS	CEDAR HILL SW STA	345.00	345.00	S-T	13.79	7.57	2
28	VENUS	LIGGETT-NORWOOD POLE	345.00	345.00	S-S-P	12.21		1
29	VENUS	LIGGETT-NORWOOD TWR	345.00	345.00	S-T	3.31		1
30	VENUS	LIGGETT-NORWOOD	345.00	345.00	S-T		12.42	1
31	WATERMILL	TRICORNER	345.00	345.00	S-T	11.40	11.40	2
32	WATERMILL	WEST LEVEE	345.00	345.00	S-S-P	6.29		1
33	WATERMILL	WEST LEVEE	345.00	345.00	S-S-P	9.00		1
34	WATERMILL	WEST LEVEE	345.00	345.00	S-S-P	2.32		1
35	WILLOW CREEK	TRACTEBELL (EAST)	345.00	345.00	S-H-F	0.19		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WILLOW CREEK	TRACTEBELL (WEST)	345.00	345.00	S-H-F	0.15		1
2	ALCOA	LOOP	138.00	345.00	S-T	16.23		1
3	ALEDO NORTH TAP	NORTH TAP	138.00	138.00	W-H-F	0.05		1
4	LIGGETT	SAGINAW	138.00	230.00	U-G	2.66	2.66	2
5	NORTH LAKE	GRAPEVINE BALL	138.00	230.00	U-G	2.36	2.36	2
6	AIR PRODUCTS	TAP	138.00	138.00	S-S-P	0.66		1
7	ALLEN SW	COLLIN JCT	138.00	138.00	S-S-P	0.65	0.65	2
8	ALLEN SW	COLLIN JCT	138.00	138.00	S-T	3.85	3.85	2
9	ALLEN SW	LAVON (2)	138.00	138.00	S-T	8.71	2.23	1
10	ALLEN SW	LAVON (2)	138.00	138.00	S-S-P	0.07	3.94	1
11	ALPHA	KNOLL TR.	138.00	138.00	S-S-P	2.10	2.10	2
12	ALVORD	BOWIE-SO. WICHITA F SW	138.00	138.00	W-H-F	59.68		1
13	ALVORD	BOWIE-SO. WICHITA F SW	138.00	138.00	W-H-F	10.99		1
14	ALVORD	BOWIE-SO. WICHITA F SW	138.00	138.00	S-W-P	0.11		1
15	AMELIA	MAPLE	138.00	138.00	U-G	1.16		1
16	AMERIGAS	NUCOR	138.00	138.00	W-H-F	0.31		1
17	AMERIGAS	TAP	138.00	138.00	W-H-F	1.43		1
18	ANNA SW	ANNA TAP	138.00	138.00	S-T	8.12		1
19	ARCO TAP	KRUGERVILLE	138.00	138.00	W-H-F	5.64		1
20	ARGYLE	CORINTH	138.00	138.00	W-H-F	2.96		1
21	ARGYLE	GAINESVILLE	138.00	138.00	W-H-F	42.20		1
22	AUDELIA	LAKE HIGHLANDS	138.00	138.00	U-G		1.89	1
23	AUDELIA	LAKE HIGHLANDS	138.00	138.00	U-G	1.89		1
24	BELT LINE	RENNER	138.00	138.00	S-T	2.21	2.21	2
25	BELT LINE	RENNER	138.00	138.00	S-T	2.63	2.63	2
26	BELTON	FT. HOOD SW	138.00	138.00	W-H-F	23.51		1
27	BELTON	FT. HOOD SW	138.00	138.00	C-H-F	0.77		1
28	BENBROOK SW STA	EVERMAN SW STA	138.00	138.00	S-T	14.44		1
29	BENBROOK SW STA	EVERMAN SW STA	138.00	138.00	S-C-P	0.24		1
30	BENBROOK SW STA	EVERMAN SW STA Benbrook	138.00	138.00	W-H-F	0.17		1
31	BENBROOK SW STA	EVERMAN SW STA Edgecliff	138.00	138.00	S-S-O	0.01		1
32	BENBROOK SW STA	EVERMAN SW STA Pafford	138.00	138.00	S-S-P	2.12		1
33	BENBROOK SW STA	EVERMAN SW STA Primrose	138.00	138.00	S-S-P	2.17		1
34	BENBROOK SW STA	EVERMAN SW STA Primrose	138.00	138.00	S-C-P	0.07		1
35	BENBROOK SW STA	EVERMAN SW STA	138.00	138.00	S-T	1.06		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BENBROOK SW STA	EVERMAN SW STA	138.00	138.00	S-C-P	0.09		1
2	BENBROOK SW STA	FOREST HILL	138.00	138.00	S-T		12.39	1
3	BENBROOK SW STA	FOREST HILL	138.00	138.00	S-C-P		0.22	1
4	BENBROOK SW STA	FOREST HILL Benbrook Tap	138.00	138.00	W-H-F	0.18		1
5	BENBROOK SW STA	FOREST HILL Edgecliff Tap N	138.00	138.00	S-S-O	0.01		1
6	BENBROOK SW STA	FOREST HILL Pafford Tap W	138.00	138.00	S-S-P		2.12	1
7	BENBROOK SW STA	FOREST HILL Primrose Tap	138.00	138.00	S-S-P		2.18	1
8	BENBROOK SW STA	FOREST HILL Primrose Tap	138.00	138.00	S-C-P		0.10	1
9	BENBROOK SW STA	FOREST HILL Wedgewood	138.00	138.00	S-T		1.06	1
10	BENBROOK SW STA	FOREST HILL Wedgewood	138.00	138.00	S-C-P		0.08	1
11	BENBROOK SW STA	HEMPHILL:Benbrook Twr 4/8	138.00	138.00	S-T	3.99		1
12	BENBROOK SW STA	HEMPHILL:Faron St Tap E	138.00	138.00	S-S-P	1.76		1
13	BENBROOK SW STA	HEMPHILL:Mistletoe Hemphill	138.00	138.00	S-S-P	1.36		1
14	BENBROOK SW STA	HEMPHILL:Pole 10/3 Mistleto	138.00	138.00	S-S-P	0.64		1
15	BENBROOK SW STA	HEMPHILL:Twr 4/8 Twr 10/2	138.00	138.00	S-T	5.19		1
16	BENBROOK SW STA	MISTLETOE HTS Benbrk Twr	138.00	138.00	S-T		3.99	1
17	BENBROOK SW STA	MISTLETOE HTS Faron St	138.00	138.00	S-S-P		1.77	1
18	BENBROOK SW STA	MISTLETOE HTS Mistletoe	138.00	138.00	S-S-P		0.64	1
19	BENBROOK SW STA	MISTLETOE HTS 4/8 - 10/2	138.00	138.00	S-T		5.19	1
20	BIG BROWN	TAP	138.00	138.00	W-H-F	6.93		1
21	BIG SPRING WEST	AIRPARK	138.00	138.00	S-C-P	1.87		1
22	BIG SPRING	MIDLAND	138.00	138.00	W-H-F	45.16		1
23	BIG SPRING	MIDLAND:Big Spring West	138.00	138.00	W-H-F	0.04		1
24	BIG THREE TAP EAST	BIG THREE TAP EAST	138.00	138.00	W-H-F	0.01	1.37	1
25	BLUM	CLEBURNE SW	138.00	138.00	W-H-F	14.91		1
26	BLUM	CLEBURNE SW	138.00	138.00	S-S-P	1.22		1
27	BLUM	CLEBURNE SW	138.00	138.00	S-S-P	1.81	1.81	2
28	BLUM	CLEBURNE SW	138.00	138.00	S-T	0.54		1
29	BLUM	CLEBURNE SW	138.00	138.00	S-T	0.28	0.28	2
30	BONHAM SWITCH	EXPLORER	138.00	138.00	S-C-P	3.52		1
31	BONHAM SWITCH	EXPLORER	138.00	138.00	S-S-P	0.53		1
32	BOWMAN SW STA	SO.WICHITA F SW S	138.00	138.00	S-T		3.27	1
33	BOWMAN SW STA	SO.WICHITA F SW S	138.00	138.00	W-H-F	3.73	0.19	1
34	BOWMAN SW STA	LAKE WICHITA SW STA	138.00	138.00	W-H-F	0.19		1
35	BOWMAN SW STA	LAKE WICHITA SW STA	138.00	138.00	S-T	5.16		1
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BOWMAN SW STA	PLEASANT V.	138.00	138.00	S-P	0.07		1
2	BOWMAN SW STA	PLEASANT V (NO. 1)	138.00	138.00	S-T	8.98		1
3	BOWMAN	WICHITA FALLS CO-GEN	138.00	138.00	S-T		3.55	1
4	BOWMAN	WICHITA FALLS CO-GEN	138.00	138.00	S-T	0.18		1
5	BOWMAN	WICHITA FALLS CO-GEN	138.00	138.00	S-T	0.33		1
6	BRAND KINDER	MORGAN	138.00	138.00	S-T	0.06		1
7	BRIDGEPORT	ALVORD TAP	138.00	138.00	W-H-F	5.63		1
8	BRIDGEPORT	ALVORD TAP	138.00	138.00	S-T	1.87		1
9	BRIDGEPORT	ALVORD TAP	138.00	138.00	W-H-F	5.64		1
10	BROWNWOOD	GOLDTHWAITE	138.00	138.00	S-T	1.62		1
11	BROWNWOOD	GOLDTHWAITE	138.00	138.00	S-T	1.85	1.85	2
12	BROWNWOOD	GOLDTHWAITE	138.00	138.00	W-H-F	36.40		1
13	CALMONT	BENBROOK SW STA #1	138.00	138.00	S-T	4.69		1
14	CALMONT	BENBROOK SW STA #2	138.00	138.00	S-T		4.69	1
15	CALUMET TAP	MT CREEK-NORWOOD	138.00	138.00	S-T	2.01	2.01	2
16	CALUMET	TRINITY PORTLAND	138.00	138.00	S-S-P	3.95		1
17	CALUMET	TRINITY PORTLAND	138.00	138.00	S-T	0.06		1
18	CAMP WISDOM	FIVE MILE WILMER	138.00	138.00	S-S-P	1.23		1
19	CAMP WISDOM	FIVE MILE WILMER	138.00	138.00	S-S-P	4.57		1
20	CEDAR CREST	COMPTON-IND WALL ST	138.00	138.00	S-T	1.85		1
21	CEDAR CREST	COMPTON-IND WALL ST	138.00	138.00	S-T	0.72		1
22	CEDAR CREST	DEALEY	138.00	138.00	S-T	0.03		1
23	CEDAR CREST	DEALEY	138.00	138.00	S-T	2.30	2.30	2
24	CEDAR CREST	DEALEY	138.00	138.00	S-S-P		1.22	1
25	CEDAR CREST	FIVE MILE	138.00	138.00	S-T	0.47		1
26	CEDAR CREST	FIVE MILE	138.00	138.00	S-T	0.40	0.40	2
27	CEDAR CREST	FIVE MILE	138.00	138.00	S-T	2.78	2.78	2
28	CEDAR CREST	FIVE MILE	138.00	138.00	S-T	0.30	0.30	2
29	CEDAR HILL	CAMP WISDOM	138.00	138.00	S-S-P	5.89		1
30	CEDAR HILL	CAMP WISDOM	138.00	138.00	S-T	2.22		1
31	CEDAR HILL	CAMP WISDOM	138.00	138.00	S-S-P	1.00		1
32	CEDAR HILL	DESOTO- STERRETT	138.00	138.00	W-H-F	0.07	0.07	2
33	CEDAR HILL	DESOTO- STERRETT	138.00	138.00	S-T	1.38	1.38	2
34	CEDAR HILL	DPL STERRETT	138.00	138.00	W-H-F	22.06		1
35	CEDAR HILL	DPL STERRETT	138.00	138.00	S-T	5.82	2.50	1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR HILL	DPL STERRETT	138.00	138.00	S-W-P	1.23		1
2	CEDAR HILL	DPL STERRETT	138.00	138.00	S-S-P	3.88		1
3	CEDAR HILL	FISH CREEK	138.00	138.00	S-T	1.76	1.76	2
4	CEDAR HILL	FISH CREEK	138.00	138.00	S-T	4.61	4.61	2
5	CEDAR HILL	FLORINA JCT	138.00	138.00	S-T	1.77	1.77	2
6	CEDAR HILL	FLORINA JCT	138.00	138.00	S-T	2.56		1
7	CEDAR HILL	LANCASTER	138.00	138.00	S-S-P	2.63		1
8	CEDAR HILL	LANCASTER	138.00	138.00	S-T	6.79	0.34	1
9	CEDAR HILL	LIGGETT-B3 TAP POLE 1/1A	138.00	138.00	S-T		0.72	1
10	CEDAR HILL	LIGGETT: CEDAR HILL T65/2	138.00	138.00	S-T	1.26		1
11	CEDAR HILL	LIGGETT:H FR 65/3 H FR	138.00	138.00	W-H-F	4.28		1
12	CEDAR HILL	LIGGETT:POLE 1/1A BIG 3	138.00	138.00	S-W-P	0.46		1
13	CEDAR HILL	LIGGETT:POLE 21/9 TRINITY	138.00	138.00	S-S-P		5.09	1
14	CEDAR HILL	LIGGETT:SHADY GROVE	138.00	138.00	S-P	0.54	0.53	2
15	CEDAR HILL	N. MIDLOTHIAN	138.00	138.00	S-T	0.17	0.17	2
16	CEDAR HILL	N. MIDLOTHIAN	138.00	138.00	S-S-P	3.42		1
17	CEDAR HILL	N. MIDLOTHIAN	138.00	138.00	S-T	0.21		1
18	CEDAR HILL	N. MIDLOTHIAN	138.00	138.00	S-S-P	3.76	3.76	2
19	CEDAR HILL	N. MIDLOTHIAN	138.00	138.00	W-H-F	3.18		1
20	CERAMIC	PPG	138.00	138.00	W-H-F	1.38		1
21	CHINA GR SW STA	LAMESA-SUN	138.00	138.00	W-H-F	64.92		1
22	CHINA GR SW STA	LAMESA-SUN AMER MAG	138.00	138.00	W-H-F	0.92		1
23	CHINA GR SW STA	LAMESA-SUN BRAND TAP	138.00	138.00	W-H-F	2.92		1
24	CHINA GR SW STA	LAMESA-SUN KNAPP TAP	138.00	138.00	W-H-F	4.45		1
25	CHINA GR SW STA	LAMESA-SUN KNAPP	138.00	138.00	W-H-F	5.66		1
26	CHINA GR SW STA	LAMESA-SUN SACROC	138.00	138.00	W-H-F	8.37		1
27	CHINA GR SW STA	LAMESA-SUN SUN BRAND	138.00	138.00	W-H-F	3.40		1
28	CHINA GR SW STA	SNYDER	138.00	138.00	W-H-F	14.52		1
29	CHINA GR SW STA	SNYDER-Sacroc Tap	138.00	138.00	W-H-F	3.45		1
30	CHINA GR	ACKERLY V BIG SP SW STA	138.00	138.00	W-H-F	37.69		1
31	CHINA GR	ACKERLY V BIG SP SW STA	138.00	138.00	W-H-F	20.31		1
32	CHINA GR	ACKERLY V BIG SP SW STA	138.00	138.00	W-H-F	11.30		1
33	CLEBURNE SW	ALVARADO	138.00	138.00	W-H-F	0.14		1
34	CLEBURNE SW	ALVARADO	138.00	138.00	S-T	9.21		1
35	CLEBURNE SW	N. CLEBURNE	138.00	138.00	W-H-F	0.60	2.42	1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CLEBURNE SW	TARRANT CO	138.00	138.00	S-S-P	5.61		1
2	CLEBURNE SW	TARRANT CO	138.00	138.00	S-T	9.65		1
3	COIT RD	SUPPLY	138.00	138.00	S-T	0.05	0.05	2
4	COIT RD	SUPPLY	138.00	138.00	S-S-P	0.12	0.12	2
5	COLLIN	FRISCO-BEPC	138.00	138.00	S-S-P	0.07		1
6	COLLIN	FRISCO-BEPC	138.00	138.00	S-W-P	0.17		1
7	COLLIN	FRISCO-BEPC	138.00	138.00	W-H-F	1.42		1
8	COLLIN	PAYNE	138.00	138.00	W-H-F	31.75		1
9	COLLIN	RENNER	138.00	138.00	S-S-P	1.71	1.71	2
10	COLLIN	RENNER	138.00	138.00	S-T	0.42	0.11	1
11	COLLIN	RENNER	138.00	138.00	W-H-F	13.38		1
12	COLLIN	RENNER	138.00	138.00	S-S-P	0.09		1
13	COLLIN	RENNER	138.00	138.00	S-S-P	0.82	0.82	2
14	COMANCHE PEAK	DECORDOVA	138.00	138.00	W-H-F	11.55		1
15	COMANCHE PEAK	STEPHENVILLE	138.00	138.00	W-H-F	0.04		1
16	COMANCHE PEAK	STEPHENVILLE	138.00	138.00	S-T	0.39	22.35	1
17	COMANCHE PEAK	STEPHENVILLE	138.00	138.00	S-H-F	0.28		1
18	COMANCHE SW	BRWNWOD SW	138.00	138.00	W-H-F	26.70		1
19	COMMERCE	WOLFE CITY	138.00	138.00	S-T	0.31		1
20	COMMERCE	WOLFE CITY	138.00	138.00	S-T	0.84	0.84	2
21	COMMERCE	WOLFE CITY	138.00	138.00	W-H-F	13.17		1
22	COOPER LAKE PUMP TAP	COOPER LAKE PUMP TAP	138.00	138.00	S-C-P	10.68		1
23	COOPER LAKE PUMP TAP	COOPER LAKE PUMP TAP	138.00	138.00	S-T	0.74		1
24	CORSICANA	TAP	138.00	138.00	W-H-F	2.33	2.19	1
25	CORSICANA	TAP	138.00	138.00	W-H-F	11.53		1
26	CODDEN	BIG SPRING SW STA	138.00	138.00	S-H-F	0.82		1
27	CODDEN	BIG SPRING SW STA	138.00	138.00	W-H-F	0.22		1
28	CODDEN	BIG SPRING UNION	138.00	138.00	S-W-P	0.13		1
29	CUNNEY	ELKTON	138.00	138.00	W-H-F	19.16		1
30	CUNNEY	ELKTON	138.00	138.00	W-H-F	0.10		1
31	DEALEY	WEST LEVEE	138.00	138.00	S-S-P		1.10	1
32	DECATUR	BRIDGEPORT	138.00	138.00	W-H-F	12.51		1
33	DECATUR	BRIDGEPORT	138.00	138.00	S-C-P	0.11		1
34	DECATUR	TAP	138.00	138.00	W-H-F	0.96		1
35	DECORDOVA SES	DECORDOVA SUB	138.00	138.00	S-T	0.62	0.62	2
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DECORDOVA SES	DECORDOVA SUB	138.00	138.00	S-T	2.67	2.67	2
2	DECORDOVA	N. CLEBURNE	138.00	138.00	S-T	3.60	14.83	1
3	DECORDOVA	N. CLEBURNE	138.00	138.00	S-S-P	1.15	1.15	2
4	DENISON	TAP	138.00	138.00	W-H-F	5.56		1
5	DENISON	TAP	138.00	138.00	S-C-P	0.05		1
6	DENISON	TAP	138.00	138.00	S-W-P	0.29		1
7	DENTON DR	MORRISON	138.00	138.00	S-S-P	3.63	3.63	2
8	DESOTO	STERRETT	138.00	138.00	W-H-F	7.87	0.55	1
9	DESOTO	WILMER	138.00	138.00	S-T	4.81	2.49	1
10	DESOTO	WILMER	138.00	138.00	W-H-F	0.49		1
11	DUBLIN	BROWNWOOD	138.00	138.00	S-T	0.28	1.46	1
12	DUBLIN	BROWNWOOD	138.00	138.00	S-T	3.59	3.59	2
13	DUBLIN	BROWNWOOD	138.00	138.00	W-H-F	45.81		1
14	DUCK CREEK TAP	LAKE HUBBARD FORNEY	138.00	138.00	S-W-P	1.18		1
15	E RICHARDSON	ALLEN SW.	138.00	138.00	S-T	3.64	3.62	1
16	E RICHARDSON	ALLEN SW.	138.00	138.00	S-S-P	4.06		1
17	E RICHARDSON	APOLLO RD (2)	138.00	138.00	S-S-P	2.30		1
18	E RICHARDSON	COLLIN TAP	138.00	138.00	S-S-P	3.29		1
19	E RICHARDSON	COLLIN TAP	138.00	138.00	S-S-P	0.78	0.78	2
20	E RICHARDSON	ROWLETT	138.00	138.00	S-S-P	12.68		1
21	E RICHARDSON	ROWLETT	138.00	138.00	S-H-F	0.15		1
22	E RICHARDSON	ROWLETT	138.00	138.00	S-S-P	0.31	0.31	2
23	E. GAINSVILLE	TAP	138.00	138.00	S-S-P	1.50		1
24	E. GAINSVILLE	TAP	138.00	138.00	W-H-F	2.26		1
25	E. MESQUITE	N. MESQUITE	138.00	138.00	S-T	6.98		1
26	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	W-H-F	1.54		1
27	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	S-T	0.18		1
28	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	W-H-F	7.20		1
29	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	S-S-P	0.06		1
30	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	S-T	0.13		1
31	E. MESQUITE	SEAGOVILLE SW	138.00	138.00	S-T	0.10		1
32	E. TYLER	TAP	138.00	138.00	W-H-F	6.86		1
33	EAGLE MT	CALMONT NO 2 (EAST)	138.00	138.00	S-T		7.58	1
34	EAGLE MT	CALMONT NO 2 (EAST)	138.00	138.00	S-T		12.87	1
35	EAGLE MT	CALMONT NO 1 (WEST)	138.00	138.00	S-T	20.45		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAGLE MT	DECATUR:EAGLE MT	138.00	138.00	S-T	1.46		1
2	EAGLE MT	DECATUR:TWR 2/3	138.00	138.00	W-H-F	23.00		1
3	EAGLE MT	SAGINAW SW STA NO 1	138.00	138.00	S-T	13.83		1
4	EAGLE MT	SAGINAW SW STA NO 1	138.00	138.00	S-S-P	0.13		1
5	EAGLE MT	SAGINAW SW STA NO 1	138.00	138.00	S-S-O	0.01		1
6	EAGLE MT	SAGINAW SW STA NO 1	138.00	138.00	S-T	0.04		1
7	EAGLE MT	SAGINAW SW STA NO 1	138.00	138.00	S-T	1.89		1
8	EAGLE MT	SAGINAW SW STA NO 2	138.00	138.00	S-T		7.60	1
9	EAGLE MT	SAGINAW SW STA NO 2	138.00	138.00	S-T		1.89	1
10	EAGLE MT	SAGINAW SW STA NO 2	138.00	138.00	S-T		6.36	1
11	EAGLE MT	SAGINAW SW STA NO 3	138.00	138.00	S-T	11.27	1.46	2
12	EAGLE MT	SAGINAW SW STA NO 3	138.00	138.00	S-S-O	0.01		1
13	EAGLE MT	SAGINAW SW STA NO 4	138.00	138.00	S-T	0.05	12.66	2
14	EAGLE MT	SAGINAW SW STA NO 4	138.00	138.00	S-T	2.60	2.60	2
15	EAGLE MT	WEATHERFORD SW STA	138.00	138.00	S-T	6.04		1
16	EAGLE MT	WEATHERFORD SW STA	138.00	138.00	S-S-P		5.22	1
17	EAGLE MT	WEATHERFORD SW STA	138.00	138.00	W-H-F	11.55		1
18	EAST NETWORK	BRYAN	138.00	138.00	U-G	1.16		1
19	EAST NETWORK	BRYAN	138.00	138.00	U-G		1.16	1
20	EAST LEVEE	356 JCT	138.00	138.00	S-T	5.83	5.83	2
21	EAST LEVEE	AMELIA	138.00	138.00	S-S-P	2.40		1
22	EAST LEVEE	AMELIA	138.00	138.00	S-T	0.46		1
23	EAST LEVEE	800/900 NETWORK	138.00	138.00	S-T	0.59		1
24	EAST LEVEE	HI-LINE	138.00	138.00	S-S-P	1.05		1
25	EAST LEVEE	W NETWORK INDUSTRIAL	138.00	138.00	S-T	2.97		1
26	EAST LEVEE	W NETWORK	138.00	138.00	S-T		2.97	1
27	EAST LEVEE	WEST LEVEE	138.00	138.00	S-S-P	0.66	0.66	2
28	EAST SIDE FILTRATION	E. MESQUITE FORNEY	138.00	138.00	S-T	1.16		1
29	EAST SIDE FILTRATION	E. MESQUITE MESQUITE	138.00	138.00	W-H-F	0.04		1
30	EAST SIDE FILTRATION	E. MESQUITE MESQUITE	138.00	138.00	S-T		0.20	1
31	EAST SIDE FILTRATION	E. MESQUITE MESQUITE	138.00	138.00	S-W-P	2.13		1
32	EAST WACO	NORTH WACO	138.00	138.00	S-S-P	0.11	4.39	1
33	EAST WACO	WEST WACO	138.00	138.00	S-S-P	1.47		1
34	EAST WACO	WEST WACO	138.00	138.00	S-T	0.80		1
35	EAST WACO	WEST WACO	138.00	138.00	W-H-F	10.69		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAST WACO	WEST WACO	138.00	138.00	S-W-P	0.97		1
2	EDGEMERE	BANDERA	138.00	138.00	U-G		2.44	1
3	EDGEMERE	BANDERA	138.00	138.00	U-G	2.45		1
4	ELAM TAP	PLEASANT GROVE	138.00	138.00	S-S-P	0.56		1
5	ELGIN	LCRA	138.00	138.00	W-H-F	2.29		1
6	ELKTN-EDGEWOOD	SULPHUR SPRINGS	138.00	138.00	S-T	2.12		1
7	ELKTN-EDGEWOOD	SULPHUR SPRINGS	138.00	138.00	W-H-F	70.35		1
8	ELKTN-EDGEWOOD	SULPHUR SPRINGS	138.00	138.00	C-H-F	0.11		1
9	ELKTON	JACKSONVILLE	138.00	138.00	W-H-F	21.34		1
10	ELKTON	WEST TYLER	138.00	138.00	S-W-P	3.78		1
11	ELKTON	WEST TYLER	138.00	138.00	S-S-P	1.20		1
12	ELM FORK TP	ELM FORK NORTH	138.00	138.00	S-P	0.13	0.13	2
13	ELM FORK TP	NORTH LAKE NORTHAVEN	138.00	138.00	S-T	0.41	0.41	2
14	ELM MOTT	EAST WACO	138.00	138.00	S-T	3.41	3.41	2
15	ELM MOTT	EAST WACO	138.00	138.00	S-S-P	3.87		1
16	ELM MOTT	EAST WACO	138.00	138.00	S-T	0.65		1
17	ELM MOTT	EAST WACO	138.00	138.00	S-T	5.84		1
18	ELM MOTT	EAST WACO	138.00	138.00	S-C-P	0.20		1
19	EMPIRE CENTRAL	EAST SUPPLY	138.00	138.00	S-P	1.39	1.39	2
20	EMPIRE CENTRAL	EAST SUPPLY	138.00	138.00	S-S-P	0.46		1
21	EMPIRE CENTRAL	WEST SUPPLY	138.00	138.00	S-S-P	1.50		1
22	ENNIS	ENNIS WEST	138.00	138.00	S-S-P	12.00		1
23	ENNIS	SOUTH ENNIS	138.00	138.00	S-S-P	1.76		1
24	ENNIS	TAP	138.00	138.00	S-T	1.45		1
25	ENNIS	TAP	138.00	138.00	S-S-P	0.08		1
26	ENNIS	TAP	138.00	138.00	W-H-F	4.83		1
27	ESKOTA	MORGAN CREEK	138.00	138.00	W-H-F	1.20		1
28	ESKOTA	MORGAN CREEK	138.00	138.00	W-H-F	43.90		1
29	EULESS	GRAPEVINE BALL	138.00	138.00	S-T	3.27		1
30	EULESS	GRAPEVINE BALL	138.00	138.00	S-H-F	0.23		1
31	EULESS	GRAPEVINE BALL	138.00	138.00	W-H-F	1.63		1
32	EULESS	GRAPEVINE BALL	138.00	138.00	S-P	0.69		1
33	EULESS	ROANOKE BEAR CREEK	138.00	138.00	S-T	0.11		1
34	EULESS	ROANOKE SW	138.00	138.00	S-T	0.10		1
35	EULESS	ROANOKE SW	138.00	138.00	S-T	10.17	10.17	2
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EULESS	ROANOKE SW	138.00	138.00	S-S-P	2.59	2.59	2
2	EULESS	ROANOKE SW	138.00	138.00	S-S-P	1.66	1.66	2
3	EULESS	ROANOKE SW	138.00	138.00	W-H-F	2.30		1
4	EVERMAN SW STA	CLEBURNE (TPL)	138.00	138.00	S-S-P	0.42		1
5	EVERMAN SW STA	CLEBURNE (TPL)	138.00	138.00	W-H-F	9.72		1
6	EVERMAN SW STA	CLEBURNE (TPL)	138.00	138.00	S-T	0.25	0.25	2
7	EVERMAN SW STA	CLEBURNE (TPL)	138.00	138.00	S-C-P	7.71		1
8	EVERMAN SW STA	FOREST H. #2 (NO)	138.00	138.00	S-T		2.05	1
9	EVERMAN SW STA	FOREST H. #3	138.00	138.00	S-T	4.11		1
10	EVERMAN SW STA	FOREST H. #4	138.00	138.00	S-T		4.11	1
11	EVERMAN SW STA	FOREST H. #4 ROLLING	138.00	138.00	S-S-P	0.90		1
12	FALCON SEABOARD CO.	COSDEN 1987	138.00	138.00	S-W-P	0.23		1
13	FARMERS BRANCH	LOOP	138.00	138.00	S-S-P	0.94	0.94	2
14	FISHER ROAD	PPG	138.00	138.00	W-H-F	3.18		1
15	FISHER ROAD	PPG	138.00	138.00	D-S-P		1.90	1
16	FISHER ROAD	PPG	138.00	138.00	S-S-P	1.71		1
17	FISHER ROAD	PPG	138.00	138.00	S-T	6.25		1
18	FISHER ROAD	PPG: DEAD SECTION	138.00	138.00	S-T	0.82		1
19	FIVE MILE	PEMBERTON TAP	138.00	138.00	S-T	2.90	2.90	2
20	FIVE MILE	WILMER	138.00	138.00	S-T	1.04	1.04	2
21	FIVE MILE	WILMER	138.00	138.00	S-T	1.34		1
22	FLYNN ST	FRMT ARMSTG	138.00	138.00	S-T	2.71	2.86	2
23	FLYNN ST	FRMT ARMSTG	138.00	138.00	S-S-P	0.15	0.15	2
24	FLYNN ST	WEST LEVEE	138.00	138.00	S-S-P	0.66	0.66	2
25	FLYNN ST	WEST LEVEE	138.00	138.00	S-T	0.62		1
26	FLYNN ST	WEST LEVEE	138.00	138.00	S-T		0.62	1
27	FLYNN ST	WICHITA	138.00	138.00	U-G	0.20	0.20	2
28	FLYNN ST	WICHITA	138.00	138.00	U-G	0.08	0.08	2
29	FOREST GROVE	CANTON SW	138.00	138.00	S-T	0.72		1
30	FOREST GROVE	CANTON SW	138.00	138.00	W-H-F	27.68		1
31	FOREST GROVE	CANTON SW	138.00	138.00	W-H-F	23.50		1
32	FOREST HILL	TEXAS STEEL	138.00	138.00	S-T	2.37		1
33	FOREST HILL	TEXAS STEEL	138.00	138.00	W-H-F	0.66		1
34	FOREST HILL	TEXAS STEEL	138.00	138.00	S-W-P	1.58		1
35	FOREST HILL	TEXAS STEEL:ROLLING	138.00	138.00	S-S-P	0.59		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FORESTVIEW	KIRK PARK CENTERVILLE	138.00	138.00	S-S-P	1.95		1
2	FORESTVIEW	TP&L	138.00	138.00	S-S-P	0.82		1
3	FORNEY	E. MESQUITE	138.00	138.00	S-T	5.27	5.27	2
4	FORNEY	ROYSE CITY	138.00	138.00	W-H-F	14.28	2.77	1
5	FORST GROVE	CRESCNT HEIGHTS	138.00	138.00	S-T		3.95	1
6	GARLAND	BOBTOWN TAP	138.00	138.00	S-S-P		0.99	1
7	GENERAL RUBBER	OLEFIN:CKT HAS 3 ST	138.00	138.00	W-H-F	0.72		1
8	GENERAL RUBBER	PERMIAN BASIN	138.00	138.00	W-H-F	42.55		1
9	GENERAL RUBBER	PERMIAN BASIN EDWARDS	138.00	138.00	W-H-F	6.38		1
10	GENERAL RUBBER	PERMIAN BASIN	138.00	138.00	W-H-F	4.00		1
11	GENERAL RUBBER	PERMIAN BASIN SANDHILLS	138.00	138.00	W-H-F	11.53		1
12	GENERAL RUBBER	PERMIAN BASIN SW	138.00	138.00	W-H-F	1.48		1
13	GENERAL RUBBER	REXALL:General Rubber	138.00	138.00	S-T	0.12	0.12	2
14	GENERAL RUBBER	REXALL:Twr #1/2 Twr #1/6	138.00	138.00	S-T	0.35		1
15	GENERAL RUBBER	REXALL:Twr #1/6 Rexall	138.00	138.00	S-T	0.01	0.01	2
16	GRAHAM PLANT	BOWMAN SW STA	138.00	138.00	S-T		44.63	1
17	GRAHAM PLANT	BOWMAN SW STA	138.00	138.00	S-C-P	1.38		1
18	GRAHAM PLANT	BOWMAN SW STA	138.00	138.00	W-H-F	1.10		1
19	GRAHAM PLANT	PAINT CREEK	138.00	138.00	S-T	0.82		1
20	GRAHAM PLANT	PAINT CREEK	138.00	138.00	W-H-F	56.55		1
21	GRAHAM PLANT	RICE SW STA	138.00	138.00	W-H-F	5.38	1.06	1
22	GRAHAM PLANT	RICE SW STA	138.00	138.00	W-H-F	2.71		1
23	GRAHAM PLT	BRECKENRIDGE	138.00	138.00	W-H-F	34.74		1
24	GRAHAM PLT	BRECKENRIDGE	138.00	138.00	S-T		0.82	1
25	GRAHAM PLT	BRECKENRIDGE NORTH	138.00	138.00	W-H-F	6.98		1
26	GRAHAM PLT	BRECKENRIDGE SUN ECU	138.00	138.00	W-H-F	0.84		1
27	GRAHAM PLT	BRECKENRIDGE LEON	138.00	138.00	W-H-F	52.82		1
28	GRAHAM PLT	BRECKENRIDGE LEON	138.00	138.00	S-T	0.82		1
29	GRAHAM PLT	BRECKENRIDGE LEON	138.00	138.00	W-H-F	11.95		1
30	GRAHAM PLT	BRECKENRIDGE LEON	138.00	138.00	W-H-F	0.06		1
31	GRAHAM PLT	BRECKENRIDGE LEON	138.00	138.00	W-H-F	0.06		1
32	GRAPELAND	MAGNOLIA TP	138.00	138.00	W-H-F	8.71		1
33	GRAPELAND	MAGNOLIA TP	138.00	138.00	S-S-P	0.09		1
34	GRAPEVINE JCT	COPPELL	138.00	138.00	S-S-P	2.16		1
35	GRAPEVINE JCT	COPPELL	138.00	138.00	S-C-P	2.54		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GRAPEVINE JCT	COPPELL	138.00	138.00	S-W-P	0.02		1
2	GRAPEVINE JCT	COPPELL	138.00	138.00	S-S-P	4.43		1
3	GREENVILLE 138	GREENVILLE 69KV	138.00	138.00	S-T	0.04	0.04	2
4	GREENVILLE AVE	ARMSTRONG	138.00	138.00	S-T	1.60	1.60	2
5	GREENVILLE AVE	ARMSTRONG	138.00	138.00	S-S-P	0.25	0.25	2
6	GREENVILLE AVE	LOMO ALTO	138.00	138.00	S-W-P	2.96		1
7	GREENVILLE AVE	LOMO ALTO	138.00	138.00	S-S-P	0.44		1
8	GREENVILLE AVE	LOMO ALTO	138.00	138.00	S-S-P	0.19		1
9	GREENVILLE AVE	LOMO ALTO	138.00	138.00	S-T	0.04		1
10	GREENVILLE AVE	MATILDA	138.00	138.00	U-G	1.92		1
11	GREENVILLE AVE	MATILDA	138.00	138.00	U-G		1.92	1
12	HANDLEY	E.P.D.C.	138.00	138.00	S-T	0.38		1
13	HANDLEY	E.P.D.C.	138.00	138.00	S-S-P	6.18		1
14	HANDLEY	E.P.D.C.: UNDER GND	138.00	138.00	U-G	0.69		1
15	HANDLEY	EVERMAN SW STA #1	138.00	138.00	S-T	0.80		1
16	HANDLEY	EVERMAN SW STA #1	138.00	138.00	W-H-F	3.35		1
17	HANDLEY	EVERMAN SW	138.00	138.00	W-H-F	1.03		1
18	HANDLEY	EVERMAN SW	138.00	138.00	S-S-P	0.77		1
19	HANDLEY	EVERMAN SW	138.00	138.00	W-H-F	3.89		1
20	HANDLEY	EVERMAN SW STA #1	138.00	138.00	W-H-F	3.89		1
21	HANDLEY	EVERMAN SW STA #1	138.00	138.00	S-T	1.67	1.67	2
22	HANDLEY	EVERMAN SW STA #1 TATE	138.00	138.00	S-S-P	1.53	1.53	2
23	HANDLEY	EVERMAN SW STA #1	138.00	138.00	D-S-P	0.46	0.46	1
24	HANDLEY	EVERMAN SW STA #2	138.00	138.00	S-S-P	8.70	8.70	2
25	HANDLEY	HEMPHILL	138.00	138.00	S-T		0.38	1
26	HANDLEY	HEMPHILL	138.00	138.00	S-S-P		5.76	1
27	HANDLEY	HEMPHILL	138.00	138.00	S-S-P	1.21		1
28	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-T	3.50		1
29	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-T	10.02		1
30	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-T	2.19		1
31	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-T	3.69		1
32	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-S-O	0.03		1
33	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-T	3.78		1
34	HANDLEY	HEMPHILL-SAGINAW SW	138.00	138.00	S-S-P	2.13		1
35	HANDLEY	LIGGETT NO 2	138.00	138.00	S-T	17.02		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HANDLEY	LIGGETT NO 2 BELL	138.00	138.00	S-W-P	0.35		1
2	HANDLEY	LIGGETT NO 2 DAVIS	138.00	138.00	W-H-F	2.96		1
3	HANDLEY	LIGGETT NO 2 DAVIS	138.00	138.00	S-S-P		0.76	1
4	HANDLEY	LIGGETT NO 2 HURST TAP	138.00	138.00	S-S-O	0.03		1
5	HANDLEY	LIGGETT NO 2 WHITE TAP S	138.00	138.00	S-C-P		1.87	1
6	HANDLEY	SAGINAW SW STA	138.00	138.00	S-T		9.12	1
7	HANDLEY	SAGINAW SW STA	138.00	138.00	S-T		4.42	1
8	HANDLEY	SAGINAW SW STA HALTOM	138.00	138.00	S-S-O	0.03		1
9	HANDLEY	SAGINAW SW STA RANDOL	138.00	138.00	S-T		2.19	1
10	HANDLEY	SAGINAW SW STA	138.00	138.00	S-S-O	0.03		1
11	HANDLEY	SHERRY NO 1	138.00	138.00	S-T	8.92		1
12	HANDLEY	SHERRY NO 1 ARLINGTON	138.00	138.00	S-S-O	0.01		1
13	HANDLEY	SHERRY NO 1 BOWEN	138.00	138.00	S-W-P	1.82		1
14	HANDLEY	SHERRY NO 1 PANTEGO	138.00	138.00	S-S-O	0.04	0.03	2
15	HANDLEY	SHERRY NO 2	138.00	138.00	S-T		8.90	1
16	HANDLEY	SHERRY NO 2 ARLINGTON	138.00	138.00	S-S-O	0.01		1
17	HANDLEY	SHERRY NO 3	138.00	138.00	S-T		14.95	1
18	HANDLEY	SHERRY NO 3	138.00	138.00	S-S-P		7.97	1
19	HANDLEY	SHERRY NO 3	138.00	138.00	S-S-P		0.36	1
20	HANDLEY	SHERRY NO 3 GENERAL	138.00	138.00	S-T	0.44		1
21	HANDLEY	SHERRY NO 3 GREAT	138.00	138.00	S-S-O	0.02		1
22	HANDLEY	SHERRY NO 3 HURST TAP	138.00	138.00	S-S-O	0.02		1
23	HANDLEY	SHERRY NO 3 WHITE TAP	138.00	138.00	S-C-P	1.87		1
24	HEMPHILL	E.P.D.C.	138.00	138.00	U-G	0.35		1
25	HEMPHILL	E.P.D.C.	138.00	138.00	S-S-P	0.61		1
26	HENSLEY TAP	NORWOOD-NW	138.00	138.00	S-W-P	0.44		1
27	HENSLEY TAP	NORWOOD-NW	138.00	138.00	S-S-P	0.06		1
28	HI-LINE	REAGAN	138.00	138.00	D-S-P	0.58	0.58	2
29	HILLSBORO	BLUM	138.00	138.00	W-H-F	9.94		1
30	HILLSBORO	BLUM	138.00	138.00	W-H-F	8.39		1
31	HILLSBORO	EASTLAND CO	138.00	138.00	S-T	5.88	5.88	2
32	HILLSBORO	EASTLAND CO	138.00	138.00	S-T	0.21		1
33	HILLSBORO	EASTLAND CO	138.00	138.00	W-H-F	30.85		1
34	HILLSBORO	EASTLAND CO	138.00	138.00	W-H-F	40.38		1
35	HILLSBORO	EASTLAND CO	138.00	138.00	S-T	1.60		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HILLSBORO	EASTLAND CO	138.00	138.00	W-H-F	17.40		1
2	HOLT	NORTH ANDREWS	138.00	138.00	W-H-F	22.03		1
3	HOLT	NORTH ANDREWS AMOCO	138.00	138.00	W-H-F	7.52		1
4	HOLT	NORTH ANDREWS AMOCO	138.00	138.00	S-W-P	0.02		1
5	HUNTER	FERRELL TAP	138.00	138.00	S-S-P	0.17	4.61	1
6	HUNTINGTON	ETOILE	138.00	138.00	W-H-F	10.84		1
7	HUNTSMAN	POLYMER TAP	138.00	138.00	C-P	1.10		1
8	INDUSTRIAL BLVD	SARGENT RD	138.00	138.00	S-W-P	0.04		1
9	INDUSTRIAL BLVD	SARGENT RD	138.00	138.00	S-T	2.88	2.88	2
10	INDUSTRIAL BLVD	SARGENT RD	138.00	138.00	S-T		0.04	1
11	INDUSTRIAL BLVD	SARGENT RD	138.00	138.00	S-T	0.07		1
12	IRON BRIDGE	TAP	138.00	138.00	W-H-F	15.16		1
13	IRVING BELT LINE TAP	IRVING BELT LINE TAP	138.00	138.00	S-S-P	2.06	0.01	1
14	IRVING BELT LINE	TAP	138.00	138.00	S-S-P	1.91		1
15	IRVING BELT LINE	TAP	138.00	138.00	S-T	0.29		1
16	JEWETT	LUFKIN	138.00	138.00	S-T	1.28		1
17	JEWETT	LUFKIN	138.00	138.00	W-H-F	75.29		1
18	JEWETT	LUFKIN	138.00	138.00	S-T	0.36		1
19	JEWETT	LUFKIN	138.00	138.00	W-H-F	1.49		1
20	JEWETT	LUFKIN	138.00	138.00	W-H-F	6.71		1
21	JIM MILLER	SUPPLY	138.00	138.00	D-S-P	0.11	0.11	2
22	JUDD COURT	SUPPLY	138.00	138.00	S-S-P	1.54		1
23	JUDD COURT	SUPPLY	138.00	138.00	S-S-P	0.15	0.15	2
24	KAUFMAN SW	SEAGOVILLE SW	138.00	138.00	S-T	1.31		1
25	KAUFMAN SW	SEAGOVILLE SW	138.00	138.00	W-H-F	12.54		1
26	KILLEEN SW	KILLEEN TAFT	138.00	138.00	S-T	3.98		1
27	KILLEEN SW	KILLEEN TAFT	138.00	138.00	S-S-P	1.19	0.21	1
28	KIRKLAND PARK	CENTERVILLE	138.00	138.00	S-S-P	2.85	2.85	2
29	KIRKLAND PARK	CENTERVILLE	138.00	138.00	S-T	4.50	4.50	2
30	KIRKLAND PARK	GREENVILLE AVE	138.00	138.00	S-S-P	3.58	3.58	2
31	KIRKLAND PARK	TEXAS INSTRUMENTS	138.00	138.00	S-T	2.06	2.06	2
32	KIRKLAND PARK	TEXAS INSTRUMENTS	138.00	138.00	U-G	0.47	0.47	2
33	KRUM	TAP	138.00	138.00	W-H-F	2.89		1
34	LAKE CREEK	EAST WACO	138.00	138.00	W-H-F	10.39	0.07	1
35	LAKE CREEK	JEWETT	138.00	138.00	S-T	3.57		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAKE CREEK	JEWETT	138.00	138.00	W-H-F	48.42		1
2	LAKE CREEK	JEWETT	138.00	138.00	S-H-F	0.07		1
3	LAKE CREEK	TEMPLE SW	138.00	138.00	W-H-F	32.83		1
4	LAKE CREEK	WEST WACO	138.00	138.00	S-W-P	0.89		1
5	LAKE CREEK	WEST WACO	138.00	138.00	W-H-F	0.50		1
6	LAKE CREEK	WEST WACO	138.00	138.00	S-S-P		0.53	1
7	LAKE CREEK	WEST WACO	138.00	138.00	S-S-P	0.99		1
8	LAKE CREEK	WEST WACO	138.00	138.00	S-S-P	0.09		1
9	LAKE CREEK	WEST WACO	138.00	138.00	S-T	0.25		1
10	LAKE CREEK	WEST WACO	138.00	138.00	S-T	0.07		1
11	LAKE CREEK	WEST WACO	138.00	138.00	W-H-F	13.99		1
12	LAKE CREEK	WHITNEY	138.00	138.00	W-H-F	37.62		1
13	LAKE HUBBARD	CENTERVILLE	138.00	138.00	S-T	6.83	6.83	2
14	LAKE HUBBARD	FORNEY	138.00	138.00	S-W-P	0.06		1
15	LAKE HUBBARD	FORNEY	138.00	138.00	S-H-F	0.18		1
16	LAKE HUBBARD	FORNEY	138.00	138.00	S-T		6.94	1
17	LAKE HUBBARD	FORNEY	138.00	138.00	S-S-P	0.04		1
18	LAKE HUBBARD	FORNEY	138.00	138.00	S-S-P	0.08		1
19	LAKE HUBBARD	FORNEY	138.00	138.00	W-H-F	0.17		1
20	LAKE HUBBARD	RAW WATER TP	138.00	138.00	S-T	0.43		1
21	LAKE TEXOMA TAP	LAKE TEXOMA TAP	138.00	138.00	S-T	0.20		1
22	LAKE TEXOMA TAP	LAKE TEXOMA TAP	138.00	138.00	S-S-P	0.89		1
23	LAKE TEXOMA TAP	LAKE TEXOMA TAP	138.00	138.00	S-W-P	2.05		1
24	LAKE TEXOMA TAP	LAKE TEXOMA TAP	138.00	138.00	W-H-F	4.45		1
25	LAKE WICHITA	PLEASANT V SW STA	138.00	138.00	S-S-P	10.57		1
26	LAKE WICHITA	PLEASANT V SW STA	138.00	138.00	S-W-P	0.27		1
27	LAKEMONT	DENTON DR MORRISON	138.00	138.00	S-T	2.95	2.95	2
28	LAMAR JCT	LAMAR BLOSSOM	138.00	138.00	W-H-F	0.47		1
29	LAMAR JCT	LAMAR BLOSSOM	138.00	138.00	S-W-P	9.04		1
30	LAMAR JCT	LAMAR BLOSSOM	138.00	138.00	S-S-P	0.40		1
31	LAMAR JCT	LAMAR BLOSSOM	138.00	138.00	S-C-P	0.05		1
32	LAMESA	NORTH ANDREWS	138.00	138.00	W-H-F	44.66		1
33	LAMESA	NORTH ANDREWS EXXON	138.00	138.00	W-H-F	4.33		1
34	LAMESA	NORTH ANDREWS PAUL	138.00	138.00	W-H-F	11.68		1
35	LANCASTER	TAP	138.00	138.00	S-T	2.30		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LEON	PUTMAN-SOUTH ABILENE	138.00	138.00	C-H-F	0.40		1
2	LEON	PUTMAN-SOUTH ABILENE	138.00	138.00	W-H-F	8.60		1
3	LEON	STEPHENVILLE	138.00	138.00	W-H-F	16.17		1
4	LIGGETT	COLLIN	138.00	138.00	U-G	1.11	1.11	2
5	LIGGETT	COLLIN	138.00	138.00	U-G	0.66	0.66	2
6	LIGGETT	COLLIN	138.00	138.00	C-H-F	0.11		1
7	LIGGETT	COLLIN	138.00	138.00	S-H-F	1.22	1.22	2
8	LIGGETT	COLLIN	138.00	138.00	S-S-P	0.31	0.31	2
9	LIGGETT	COLLIN	138.00	138.00	S-T	0.27		1
10	LIGGETT	COLLIN	138.00	138.00	S-H-F	0.32		1
11	LIGGETT	COLLIN	138.00	138.00	W-H-F	16.32		1
12	LIGGETT	COLLIN	138.00	138.00	S-S-P	0.08		1
13	LIGGETT	COLLIN	138.00	138.00	S-S-P	1.45	1.45	2
14	LIGGETT	COLLIN	138.00	138.00	S-T	5.86	5.86	2
15	LIGGETT	COLLIN	138.00	138.00	S-W-P	0.05	0.05	2
16	LIGGETT	COLLIN	138.00	138.00	S-S-P	3.72	3.72	2
17	LIGGETT	COLLIN	138.00	138.00	S-S-P	5.53	5.53	2
18	LIGGETT	HANDLEY-TES	138.00	138.00	S-T	0.62	0.62	2
19	LIGGETT	NORWOOD	138.00	138.00	S-S-P	0.03	0.03	2
20	LIGGETT	NORWOOD	138.00	138.00	S-T	6.26	6.26	2
21	LIGGETT	NORWOOD	138.00	138.00	S-S-P	0.29	0.29	2
22	LIGGETT	SAGINAW	138.00	138.00	S-T	4.09	4.09	2
23	LIGGETT	SAGINAW	138.00	138.00	S-T	0.14		1
24	LIGGETT	SAGINAW	138.00	138.00	S-S-P	6.33	6.33	2
25	LIGGETT	SAGINAW	138.00	138.00	S-S-P	1.05	1.05	2
26	LOMO ALTO TAP	EAST LEVEE AMELIA	138.00	138.00	S-S-P	3.35		1
27	LONG LAKE TAP	BIG BROWN	138.00	138.00	CON-P	1.52		1
28	LONG LAKE TAP	BIG BROWN	138.00	138.00	S-W-P	0.65		1
29	LONG LAKE TAP	BIG BROWN	138.00	138.00	W-H-F	8.58		1
30	LOVE BIRD	SUPPLY	138.00	138.00	S-S-P	1.12		1
31	LOVE BIRD	SUPPLY	138.00	138.00	S-S-P	2.26		1
32	LUCAS ST	REAGAN ST	138.00	138.00	S-S-P	0.66		1
33	LUFKIN SW	DIBOLL	138.00	138.00	W-H-F	6.03		1
34	LUFKIN SW	DIBOLL	138.00	138.00	W-H-F	1.64		1
35	LUFKIN SW	DIBOLL	138.00	138.00	W-H-F	6.32		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MAPLE	COLLVILLE	138.00	138.00	U-G	1.56		1
2	MAYFIELD N TAP	MAYFIELD N TAP	138.00	138.00	W-H-F	1.09	0.54	1
3	MAYFIELD N TAP	MAYFIELD N TAP	138.00	138.00	S-S-P	0.77		1
4	MEDILL	EAST NETWORK	138.00	138.00	U-G	1.04		1
5	MEDILL	EAST NETWORK	138.00	138.00	U-G		1.03	1
6	MEDILL	EAST NETWORK	138.00	138.00	U-G		1.02	1
7	MIDESSA SW STA	ODESSA EHV SW STA	138.00	138.00	S-C-P	1.30		1
8	MIDESSA SW STA	ODESSA EHV SW STA FR	138.00	138.00	W-H-F	2.41		1
9	MIDESSA SW STA	ODESSA EHV SW STA FR	138.00	138.00	W-H-F	6.28		1
10	MIDESSA SW STA	ODESSA EHV SW STA FR	138.00	138.00	W-H-F	8.03		1
11	MIDLAND EAST	MIDESSA SW STA	138.00	138.00	W-H-F	8.65		1
12	MIDLAND EAST	MOSS STA #1	138.00	138.00	S-T	39.19		1
13	MIDLAND EAST	MOSS STA #1 ECTOR	138.00	138.00	S-T	2.14	2.14	2
14	MIDLAND EAST	MOSS STA #1 GODDARD	138.00	138.00	S-S-P	1.92	1.92	2
15	MIDLAND EAST	MOSS STA #1	138.00	138.00	S-S-P	0.49	0.49	2
16	MIDLAND EAST	MOSS STA #2 GRANDVIEW	138.00	138.00	S-T	5.10	5.10	2
17	MIDLAND EAST	MOSS STA #2	138.00	138.00	S-T		39.19	1
18	MIDLAND EAST	MOSS STA #2 ADOBE	138.00	138.00	S-T			
19	MIDLAND EAST	MOSS STA #2 GRANDVIEW	138.00	138.00	S-S-P	3.33	3.33	2
20	MIDLOTHIAN TXI	CHAPARREL STEEL	138.00	138.00	S-T	1.38	0.59	1
21	MINERAL WELLS	PALO PINTO (2)	138.00	138.00	W-H-F	9.83		1
22	MINERVA	WILLIAMSON CO	138.00	138.00	S-T	0.45	0.45	2
23	MINERVA	WILLIAMSON CO	138.00	138.00	W-H-F	25.33		1
24	MINERVA	WILLIAMSON CO	138.00	138.00	W-H-F	14.83		1
25	MONTICELLO	TAP	138.00	138.00	W-H-F	14.64		1
26	MORGAN CR.	CHINA GR SW STA NO. 1	138.00	138.00	W-H-F	13.86		1
27	MORGAN CR.	CHINA GR SW STA NO. 2	138.00	138.00	W-H-F	13.77		1
28	MORGAN CREEK	MORGAN CREEK	138.00	138.00	S-T	0.13	0.12	2
29	MORGAN CREEK	COSDEN	138.00	138.00	W-H-F	21.87		1
30	MORGAN CREEK	COSDEN	138.00	138.00	S-T	10.55		1
31	MORGAN CREEK	SPRABERRY SW STA	138.00	138.00	W-H-F	72.73		1
32	MORGAN CREEK	SPRABERRY SW STA	138.00	138.00	W-H-F	1.05		1
33	MORGAN CREEK	SPRABERRY SW STA	138.00	138.00	W-H-F	3.28		1
34	MORGAN CREEK	SUN	138.00	138.00	W-H-F	33.83		1
35	MORRISON	NORTHAVEN	138.00	138.00	S-T	1.18	1.18	2
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MORRISON	NORTHAVEN	138.00	138.00	S-T	0.16		1
2	MORRISON	NORTHAVEN	138.00	138.00	S-T		0.16	1
3	MOSS SW STA	HOLT SW STA	138.00	138.00	W-H-F	18.15		1
4	MOSS SW STA	HOLT STA: AMOCO NORTH	138.00	138.00	W-H-F	2.32		1
5	MOSS SW STA	PERMIAN B NO 1 (SOUTH)	138.00	138.00	W-H-F	32.84		1
6	MOSS SW STA	PERMIAN B NO 2 MOSS SW	138.00	138.00	S-T	0.47		1
7	MOSS SW STA	PERMIAN B NO 2 PERMIAN	138.00	138.00	S-T	1.11		1
8	MOSS SW STA	PERMIAN B NO 2 ANGLE	138.00	138.00	W-H-F	33.72		1
9	MOUNTAIN CREEK	EAST LEVEE TRA TAP	138.00	138.00	S-T	0.63		1
10	MOUNTAIN CREEK	NORWOOD:TRA TAP	138.00	138.00	S-T		0.63	1
11	MT. CREEK	WESTMORELAND	138.00	138.00	S-T	4.18		1
12	MT. CREEK	WESTMORELAND	138.00	138.00	S-S-P	1.52		1
13	MT. CREEK	CALUMET TAP	138.00	138.00	S-T	1.29		1
14	MT. CREEK	CEDAR CREST	138.00	138.00	S-T	7.12	7.12	2
15	MT. CREEK	CEDAR CREST	138.00	138.00	S-T	2.59	2.59	2
16	MT. CREEK	FLORINA JCT	138.00	138.00	S-T	0.16		1
17	MT. CREEK	FLORINA JCT	138.00	138.00	S-T	0.16		1
18	MT. CREEK	FLORINA JCT	138.00	138.00	S-T	2.51		1
19	MT. CREEK	FLORINA JCT	138.00	138.00	S-T	2.51		1
20	MT. CREEK	NORWOOD	138.00	138.00	S-T		0.47	1
21	MT. CREEK	NORWOOD	138.00	138.00	S-T		0.06	1
22	MT. CREEK	NORWOOD	138.00	138.00	S-T	5.14		1
23	MT. CREEK	NORWOOD	138.00	138.00	S-T	1.27	1.27	2
24	MT. CREEK	NORWOOD	138.00	138.00	S-T	0.30		1
25	MT. CREEK	NORWOOD	138.00	138.00	S-T	6.01		1
26	MT. ENTERPRISE	TENASKA GATEWAY	138.00	138.00	S-S-P	0.22	0.22	2
27	MURDOCK RD	SUPPLY	138.00	138.00	S-S-P	5.79		1
28	N DENISON	TAP	138.00	138.00	W-H-F	2.05		1
29	N HERTY	HUNTINGTON	138.00	138.00	W-H-F	7.67	6.23	1
30	N HERTY	HUNTINGTON	138.00	138.00	W-H-F	0.34		1
31	N HERTY	LUFKIN	138.00	138.00	W-H-F	0.73		1
32	N HERTY	LUFKIN	138.00	138.00	W-H-F	0.09		1
33	N HERTY	LUFKIN	138.00	138.00	W-H-F	1.23		1
34	N HERTY	LUFKIN	138.00	138.00	W-H-F	4.50		1
35	N HERTY	LUFKIN	138.00	138.00	S-T	0.08		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	N HERTY	LUFKIN	138.00	138.00	S-T	5.44		1
2	N HERTY	S LUFKIN	138.00	138.00	S-T	6.95		1
3	N HERTY	S LUFKIN	138.00	138.00	W-H-F	7.50		1
4	N HERTY	S LUFKIN	138.00	138.00	S-S-P	0.92	0.92	2
5	N HERTY	S LUFKIN	138.00	138.00	S-S-P	0.09		1
6	N IRVING	LOOP	138.00	138.00	S-T	1.50	1.50	2
7	N PARIS TAP (EAST)	N PARIS TAP (EAST)	138.00	138.00	W-H-F	5.24		1
8	N PARIS TAP (EAST)	N PARIS TAP (EAST)	138.00	138.00	W-H-F	5.35		1
9	N PARIS TAP (EAST)	N PARIS TAP (EAST)	138.00	138.00	S-T	0.97		1
10	N PARIS TAP (EAST)	N PARIS TAP (EAST)	138.00	138.00	S-T	0.05	0.83	1
11	N TEMPLE	TEMPLE	138.00	138.00	S-S-P	2.51		1
12	N TEMPLE	TEMPLE	138.00	138.00	S-T	2.09		1
13	N TERRELL	TAP	138.00	138.00	W-H-F	4.20		1
14	N TERRELL	TERRELL SW	138.00	138.00	S-S-P	3.67		1
15	N TYLER	LOOP	138.00	138.00	W-H-F	3.74		1
16	N WACO	TAP	138.00	138.00	S-S-P	3.66	0.16	1
17	N WACO	TAP	138.00	138.00	S-T	0.80	2.12	1
18	NACOGDOCHES TAP	NACOGDOCHES	138.00	138.00	W-H-F	3.04		1
19	NACOGDOCHES	N. NACOGDOCHES	138.00	138.00	W-H-F	1.34		1
20	NACOGDOCHES	N. NACOGDOCHES	138.00	138.00	W-H-F	2.70		1
21	NAVARRO	CORSICANA	138.00	138.00	S-W-P	6.03		1
22	NAVARRO	CORSICANA	138.00	138.00	S-T	0.06		1
23	NAVARRO	CORSICANA	138.00	138.00	S-W-P	1.48		1
24	NAVARRO	CORSICANA	138.00	138.00	S-S-P	0.14		1
25	NAVARRO	CORSICANA	138.00	138.00	W-H-F	8.30		1
26	NAVARRO	CORSICANA	138.00	138.00	S-S-P	0.06	0.06	2
27	NAVARRO	CORSICANA	138.00	138.00	S-S-P	4.27		1
28	NAVARRO	CORSICANA	138.00	138.00	W-H-F	0.22		1
29	NE IRVING	LAS COLINAS	138.00	138.00	S-S-P	1.17	1.17	2
30	NIPAK	TAP	138.00	138.00	W-H-F	1.49		1
31	NORTH LAKE	MORRISON	138.00	138.00	S-T	0.14	0.14	2
32	NORTH LAKE PUMP TAP	NORTH LAKE PUMP TAP	138.00	138.00	S-C-P	0.05		1
33	NORTH LAKE PUMP TAP	NORTH LAKE PUMP TAP	138.00	138.00	S-W-P	0.51		1
34	NORTH LAKE	GRAPEVINE BALL	138.00	138.00	S-S-P	6.67		1
35	NORTH LAKE	LIGGETT	138.00	138.00	S-T	0.18		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NORTH LAKE	LIG-NW CAROLLTON	138.00	138.00	S-T	1.36	1.36	2
2	NORTH LAKE	MORRISON	138.00	138.00	S-T	8.01	8.01	2
3	NORTH LAKE	NORTHAVEN	138.00	138.00	S-T	11.94	11.94	2
4	NORTH LAKE	NORTHAVEN	138.00	138.00	S-S-P	2.16	2.16	2
5	NORTH LAKE	NW CARROLLTON	138.00	138.00	S-T	0.52		1
6	NORTH LAKE	RENNER	138.00	138.00	S-T	8.29		1
7	NORTH LAKE	RENNER-NW CARROLLTON	138.00	138.00	S-T	0.57	0.57	2
8	NORTH MAIN	CALMONT	138.00	138.00	S-H-F	0.80		1
9	NORTH MAIN	CALMONT	138.00	138.00	S-S-P	7.93		1
10	NORTH MAIN	E.P.D.C.	138.00	138.00	U-G	0.83		1
11	NORTH MAIN	E.P.D.C.	138.00	138.00	S-S-P	0.40		1
12	NORTH NETWORK	BRYAN TAP	138.00	138.00	U-G	0.80		1
13	NORTH NETWORK	WICHITA	138.00	138.00	U-G		0.92	1
14	NORTH NETWORK	WICHITA	138.00	138.00	U-G	0.93		1
15	NORTH WACO	COLONIAL	138.00	138.00	S-W-P	2.43		1
16	NORTHAVEN	KIRKLAND PARK	138.00	138.00	S-S-P	3.14	3.14	2
17	NORTHCREST LOOP	NORTHCREST LOOP	138.00	138.00	S-S-P	0.81	0.81	2
18	NORWOOD	DENTON DR	138.00	138.00	S-S-P	3.82	3.82	2
19	NORWOOD	NW CARROLLTON	138.00	138.00	S-T	3.06		1
20	NORWOOD	NW CARROLLTON	138.00	138.00	S-S-P	2.25	2.25	2
21	NORWOOD	NW CARROLLTON	138.00	138.00	S-T	7.78	7.78	2
22	NORWOOD	NW CARROLLTON	138.00	138.00	S-T	1.26	1.26	2
23	NORWOOD	NW CARROLLTON	138.00	138.00	S-T	1.26		2
24	NORWOOD	RECORD CROSSING TAP	138.00	138.00	S-T	1.26	1.26	2
25	NORWOOD	RECORD CROSSING TAP	138.00	138.00	W-H-F	2.06	2.06	2
26	NW CARROLLTON	ARGYLE	138.00	138.00	W-H-F	6.31		1
27	NW CARROLLTON	ARGYLE	138.00	138.00	S-T	3.14	3.14	2
28	NW CARROLLTON	ARGYLE	138.00	138.00	S-S-P	0.15	0.15	2
29	NW CARROLLTON	ARGYLE	138.00	138.00	S-T	4.30		1
30	NW CARROLLTON	ARGYLE	138.00	138.00	W-H-F	2.11		1
31	NW CARROLLTON	EULESS	138.00	138.00	S-T		0.08	1
32	NW CARROLLTON	EULESS	138.00	138.00	W-H-F	0.21		1
33	NW SHERMAN	LOOP	138.00	138.00	S-C-P	0.90	0.90	2
34	NW TYLER	NE TYLER	138.00	138.00	S-S-P	1.64	1.64	2
35	NW TYLER	NE TYLER	138.00	138.00	W-H-F	4.98		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NW TYLER	SWAN NO. 2	138.00	138.00	S-S-P	0.47		1
2	NW TYLER	SWAN NO. 2	138.00	138.00	S-W-P	0.95		1
3	NW TYLER	SWAN NO. 2	138.00	138.00	W-H-F	4.92		1
4	ODESSA EHV SW STA	CRANE:CRANE ARCO TAP	138.00	138.00	W-H-F	8.35		1
5	ODESSA EHV SW STA	MOSS SW STA	138.00	138.00	S-T	9.87		1
6	ODESSA EHV SW STA	MOSS SW STA	138.00	138.00	S-T	4.31		1
7	ODESSA EHV SW STA	MOSS STA: BIG THREE	138.00	138.00	S-W-P	0.26		1
8	ODESSA EHV SW STA	MOSS STA: NYLON TAP NO	138.00	138.00	S-T		0.78	1
9	ODESSA EHV SW STA	OLEFIN:Nylon Tap #2	138.00	138.00	S-T	0.78		1
10	ODESSA EHV SW STA	OLEFIN:Odessa EHV Twr	138.00	138.00	S-T	4.34		1
11	ODESSA EHV SW STA	OLEFIN:Olefin Tap	138.00	138.00	W-H-F	0.67		1
12	ODESSA EHV SW STA	OLEFIN:Olefin (Twr 1/5)	138.00	138.00	S-T	0.17		1
13	ODESSA EHV SW STA	OLEFIN:Twr 4/8 to Twr 1/5	138.00	138.00	S-T	0.28		1
14	ODESSA EHV SW STA	REXALL	138.00	138.00	S-T	0.60		1
15	ODESSA EHV	ODESSA N. MOSS AMOCO	138.00	138.00	S-S-O	0.03		1
16	ODESSA EHV	ODESSA N. MOSS ODESSA	138.00	138.00	S-T		2.33	1
17	ODESSA EHV	ODESSA N. MOSS ODESSA	138.00	138.00	S-T		1.11	1
18	ODESSA EHV	ODESSA N. MOSS ODESSA	138.00	138.00	W-H-F	7.08		1
19	ODESSA EHV	ODESSA N. MOSS ODESSA	138.00	138.00	S-T	0.55		1
20	ODESSA EHV	ODESSA N. MOSS ODESSA	138.00	138.00	W-H-F	6.45		1
21	ODESSA EHV	PERMIAN B (SOUTH)	138.00	138.00	W-H-F	46.49		1
22	ODESSA EHV	PERMIAN B (SOUTH)	138.00	138.00	S-W-P	1.68		1
23	ORAN	GRAHAM SW STA GRAHAM	138.00	138.00	W-H-F	31.33		1
24	ORAN	GRAHAM SW STA GRAHAM	138.00	138.00	S-T		0.79	1
25	ORAN	GRAHAM-GRAHAM PLT	138.00	138.00	S-W-P	1.52	1.52	2
26	ORAN	MINERAL WELLS	138.00	138.00	S-S-P	1.60		1
27	ORAN	MINERAL WELLS	138.00	138.00	W-H-F	3.04		1
28	ORAN	MINERAL WELLS	138.00	138.00	S-W-P	0.49		1
29	ORAN	MINERAL WELLS	138.00	138.00	W-H-F	9.93		1
30	ORPHNS HOME	E. MESQUITE	138.00	138.00	S-S-P	5.29		1
31	ORPHNS HOME	E. MESQUITE	138.00	138.00	S-S-P	0.48	0.48	2
32	ORPHNS HOME	E. MESQUITE	138.00	138.00	S-S-P	1.29		1
33	ORPHNS HOME	E. MESQUITE	138.00	138.00	S-T	0.05	0.05	2
34	ORPHNS HOME	E. MESQUITE	138.00	138.00	W-H-F	0.41		1
35	PAINT CR.	RADIUM--CHINA GR SW STA	138.00	138.00	W-H-F	89.68		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PAINT CR.	RADIUM--CHINA GR SW STA	138.00	138.00	S-T		3.19	1
2	PALESTINE	PALESTINE ALCOA	138.00	138.00	S-T	0.69		1
3	PALESTINE	PALESTINE ALCOA	138.00	138.00	S-S-P	3.60		1
4	PALESTINE	PALESTINE ALCOA	138.00	138.00	S-H-F	0.28		1
5	PALESTINE	PALESTINE ALCOA	138.00	138.00	W-H-F	8.88		1
6	PALESTINE	S. PALESTINE	138.00	138.00	S-S-P	1.34		1
7	PARIS SW	TENASKA	138.00	138.00	W-H-F	7.61		1
8	PARIS SW	TENASKA	138.00	138.00	S-T	0.04	2.83	1
9	PARKDALE	CEDAR CREST	138.00	138.00	S-T	0.14		1
10	PARKDALE	CEDAR CREST	138.00	138.00	S-T	1.24	1.24	2
11	PARKDALE	CEDAR CREST	138.00	138.00	S-T	2.44	2.44	2
12	PARKDALE	CEDAR CREST	138.00	138.00	S-T	2.49		1
13	PARKDALE	CEDAR CREST	138.00	138.00	S-T		2.44	1
14	PARKDALE	GREENVILLE AVE	138.00	138.00	S-S-P	6.63	6.63	2
15	PARKDALE	HASKELL AVE	138.00	138.00	S-T	1.05		1
16	PARKDALE	HASKELL AVE	138.00	138.00	S-T	0.69	0.69	2
17	PARKDALE	LAKE HUBBARD	138.00	138.00	S-T	14.66	14.66	2
18	PARKDALE	MEDILL	138.00	138.00	S-T	3.12	3.12	2
19	PARKDALE	OAKLAND-MEDILL	138.00	138.00	S-T	0.73	0.73	2
20	PARKDALE	OAKLAND-MEDILL	138.00	138.00	S-W-P	0.53		1
21	PARKDALE	OAKLAND-MEDILL	138.00	138.00	S-T	2.56		1
22	PARKDALE	OAKLAND-MEDILL	138.00	138.00	S-S-P	1.97		1
23	PARKDALE	THORNTON E. EASTFIELD	138.00	138.00	S-T	0.15	0.15	2
24	PARKDALE	THORNTON E. EASTFIELD	138.00	138.00	S-S-P	5.00		1
25	PARKDALE	THORNTON E. EASTFIELD	138.00	138.00	S-T	0.05		1
26	PARKDALE	THORNTON E. EASTFIELD	138.00	138.00	S-S-P	0.64	0.64	2
27	PARKDALE	UNIT 3 BUS	138.00	138.00	S-T	0.15		1
28	PARKDALE-WHITE ROCK	EAST ZACHA CENT LK	138.00	138.00	S-T	5.56	5.56	2
29	PARKDALE-WHITE ROCK	EAST ZACHA CENT LK	138.00	138.00	S-T	5.35	5.35	2
30	PARKDALE-WHITE ROCK	EAST ZACHA CENT LK	138.00	138.00	S-T	3.09	3.09	2
31	PAYNE	DENISON DAM	138.00	138.00	S-S-P	0.60		1
32	PAYNE	DENISON DAM	138.00	138.00	W-H-F	7.01		1
33	PAYNE	DENISON DAM	138.00	138.00	S-C-P	7.26		1
34	PAYNE	DENISON E.	138.00	138.00	W-H-F	12.98		1
35	PAYNE	GAINESVILLE	138.00	138.00	W-H-F	14.11	1.28	1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PAYNE	GAINESVILLE	138.00	138.00	S-C-P	15.82		1
2	PAYNE	ROYSE CITY	138.00	138.00	S-H-F	2.11		1
3	PAYNE	ROYSE CITY	138.00	138.00	W-H-F	3.38		1
4	PAYNE	ROYSE CITY	138.00	138.00	S-T	4.23	4.23	2
5	PAYNE	ROYSE CITY	138.00	138.00	S-T	0.53		1
6	PAYNE	ROYSE CITY	138.00	138.00	W-H-F	20.55		1
7	PAYNE	ROYSE CITY	138.00	138.00	S-T	0.21		1
8	PAYNE	ROYSE CITY	138.00	138.00	S-S-P	0.99		1
9	PAYNE	ROYSE CITY	138.00	138.00	S-S-P	0.36	0.36	2
10	PAYNE	ROYSE CITY	138.00	138.00	S-C-P	18.51		1
11	PEMBERTON HILL	PLEASANT GROVE	138.00	138.00	S-S-P	0.85		1
12	PEMBERTON HILL	PLEASANT GROVE	138.00	138.00	S-T	0.35		1
13	PEMBERTON HILL	ST AUGUSTINE	138.00	138.00	S-S-P	0.07		1
14	PEMBERTON HILL	ST AUGUSTINE	138.00	138.00	S-T	0.21		1
15	PEMBERTON HILL	ST AUGUSTINE	138.00	138.00	S-W-P	4.71		1
16	PEMBERTON TAP	PARKDALE-CEDAR CREST	138.00	138.00	W-H-F	0.02		1
17	PEMBERTON TAP	PARKDALE-CEDAR CREST	138.00	138.00	S-T	1.78	1.78	2
18	PEMBERTON TAP	PARKDALE-CEDAR CREST	138.00	138.00	S-W-P	0.01		1
19	PERMIAN BASIN	BARRILLA	138.00	138.00	W-H-F	17.50		1
20	PERMIAN BASIN	HOLT SW STA	138.00	138.00	S-T	1.09		1
21	PERMIAN BASIN	HOLT SW STA	138.00	138.00	W-H-F	39.75		1
22	PERMIAN BASIN	HOLT SW STA AMOCO	138.00	138.00	S-S-O	0.03		1
23	PERMIAN BASIN	WINK NO.1 (EAST)	138.00	138.00	W-H-F	16.49		1
24	PERMIAN BASIN	WINK NO.2 (WEST)	138.00	138.00	W-H-F	16.56		1
25	PERMIAN BASIN	WINK NO.2 WARD GULF	138.00	138.00	W-H-F	5.83		1
26	PERMIAN BASIN	WINK NO.2 WARD GULF	138.00	138.00	W-H-F	2.31		1
27	PERRIN	FINK TAP	138.00	138.00	W-H-F	2.03		1
28	PERRIN	FINK TAP	138.00	138.00	W-H-F	6.98		1
29	PFLUGERVILLE SOUTH		138.00	138.00	S-C-P	3.90	3.90	2
30	PFLUGERVILLE SOUTH		138.00	138.00	S-S-P	1.10	1.10	2
31	PLEASANT V. SW. STA	CERAMIC	138.00	138.00	S-T	1.95		1
32	PLEASANT V. SW. STA	CERAMIC	138.00	138.00	W-H-F	4.95		1
33	PLEASANT V. SW. STA	CERAMIC:BOOMTOWN TAP	138.00	138.00	W-H-F	3.33		1
34	PLEASANT VALLEY	WICHITA F CO GEN	138.00	138.00	S-T		0.18	1
35	PLEASANT VALLEY	WICHITA F CO GEN	138.00	138.00	S-T		5.42	1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLEASANT VALLEY	WICHITA F CO GEN	138.00	138.00	S-T		0.33	1
2	POLK TERM	POLK	138.00	138.00	U-G		2.25	1
3	POLK TERM	POLK	138.00	138.00	U-G	2.24		1
4	POLK	DAVIS	138.00	138.00	U-G	2.11		1
5	PRESTON NORTH	MEADOWCREEK	138.00	138.00	U-G	1.63		1
6	PRESTON NORTH	MEADOWCREEK	138.00	138.00	U-G		1.69	1
7	PRESTON NORTH	RENNER	138.00	138.00	S-T	1.98	1.98	2
8	PRESTON NORTH	RENNER	138.00	138.00	S-T	1.96	1.96	2
9	PRESTON NO.	KNOLL TRAIL	138.00	138.00	S-S-P	1.55	1.55	2
10	RECORD CROSSING TAP	AMELIA	138.00	138.00	S-T	1.25	1.25	2
11	RECORD CROSSING	AMELIA	138.00	138.00	S-S-P	0.06	0.06	2
12	RECORD CROSSING	TAP	138.00	138.00	S-T	0.39	0.39	2
13	RENNER	NW CARROLLTON	138.00	138.00	W-H-F	0.12		1
14	RENNER	NW CARROLLTON	138.00	138.00	S-S-P	1.25	1.25	2
15	RENNER	NW CARROLLTON	138.00	138.00	S-T	0.45	5.23	1
16	RENNER	NW CARROLLTON	138.00	138.00	S-T	6.90	6.90	2
17	RENNER	NW CARROLLTON	138.00	138.00	S-S-P	1.27	1.12	1
18	RENNER	WEST PLANO	138.00	138.00	S-W-P	0.03	0.03	2
19	RENNER	WEST PLANO	138.00	138.00	S-T	4.08	4.08	2
20	RICE S.S.	NAVY K.SW STA SO W.	138.00	138.00	W-H-F	39.28		1
21	RICE S.S.	NAVY K.SW STA SO W.	138.00	138.00	W-H-F	9.31		1
22	RIVER CREST	PARIS	138.00	138.00	W-H-F	5.91		1
23	RIVER CREST	PARIS	138.00	138.00	S-T	0.18	0.03	1
24	RIVER CREST	PARIS	138.00	138.00	W-H-F	24.99		1
25	RIVER CREST	SULPHUR SPRINGS	138.00	138.00	W-H-F	35.69		1
26	ROANOKE SW	TROPHY CLUB (1)	138.00	138.00	S-T	3.46		1
27	ROANOKE SW	TROPHY CLUB (1)	138.00	138.00	S-S-P	0.66		1
28	ROCKWELL	SULPHUR SPRINGS TAP	138.00	138.00	W-H-F	3.49		1
29	ROCKY CREEK	PRIMROSE	138.00	138.00	S-S-P	3.08	3.08	2
30	ROSE HILL	TERRELL SW	138.00	138.00	W-H-F	7.95		1
31	ROUND ROCK	TRAVIS COUNTY (2)	138.00	138.00	S-S-P	3.32		1
32	ROUND ROCK	TRAVIS COUNTY (2)	138.00	138.00	S-S-P	1.00	1.00	2
33	ROUND ROCK LOOP		138.00	138.00	S-T	0.02		1
34	ROUND ROCK SE LOOP		138.00	138.00	S-S-P	3.72	3.72	2
35	ROWLETT	N. MESQUITE	138.00	138.00	S-S-P	10.18		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ROYSE CITY	LAVON	138.00	138.00	W-H-F	11.05		1
2	ROYSE CITY	ROWLETT	138.00	138.00	S-T	4.30	4.30	2
3	ROYSE CITY	ROWLETT	138.00	138.00	S-W-P	0.37		1
4	ROYSE CITY	ROWLETT	138.00	138.00	S-S-P	8.73	8.73	2
5	ROYSE CITY	ROWLETT	138.00	138.00	S-S-P	0.68		1
6	ROYSE CITY	TRINIDAD	138.00	138.00	S-W-P	0.04		1
7	ROYSE CITY	TRINIDAD	138.00	138.00	W-H-F	14.07		1
8	ROYSE CITY	TRINIDAD	138.00	138.00	W-H-F	7.69		1
9	ROYSE CITY	TRINIDAD	138.00	138.00	W-H-F	31.59		1
10	ROYSE CITY	TRINIDAD	138.00	138.00	S-T	2.77		1
11	ROYSE CITY	TRINIDAD	138.00	138.00	S-T	3.07		1
12	ROYSE CITY	TRINIDAD	138.00	138.00	S-H-F	1.17		1
13	ROYSE CITY	TRINIDAD	138.00	138.00	S-T	0.03	0.03	2
14	ROYSE CITY	TRINIDAD	138.00	138.00	S-S-P	0.38		1
15	ROYSE CITY	TRINIDAD	138.00	138.00	C-H-F	0.26		1
16	ROYSE CITY	TRINIDAD	138.00	138.00	S-T	0.28		1
17	ROYSE CITY	TRINIDAD	138.00	138.00	S-W-P	0.88		1
18	ROYSE CITY	TRINIDAD	138.00	138.00	W-H-F	1.69		1
19	S LUFKIN TAP	DIBOLL	138.00	138.00	W-H-F	9.02		1
20	S LUFKIN TAP	DIBOLL	138.00	138.00	S-S-P	0.35		1
21	S LUFKIN TAP	DIBOLL	138.00	138.00	S-W-P	1.59		1
22	S LUFKIN	LOOP	138.00	138.00	W-H-F	3.05		1
23	S LUFKIN	LOOP	138.00	138.00	S-S-P	2.53		1
24	S NACOGDOCHES	TAP	138.00	138.00	W-H-F	5.37		1
25	S NACOGDOCHES	TAP	138.00	138.00	S-T	0.63	0.63	2
26	S SIDE TAP	TPL	138.00	138.00	S-W-P	3.66		1
27	S SIDE TAP	TPL	138.00	138.00	S-W-P	0.40		1
28	S SIDE TAP	TPL	138.00	138.00	D-S-T	0.28	0.28	2
29	S SIDE TAP	TPL	138.00	138.00	S-W-P	2.53		1
30	S TYLER	LOOP	138.00	138.00	S-S-P	1.83	1.83	2
31	SAGINAW SW STA	EULESS	138.00	138.00	S-T	9.76		1
32	SAGINAW SW STA	EULESS:HALTOM (NORTH)	138.00	138.00	S-S-O	0.03		1
33	SAGINAW SW STA	EULESS:SMITHFIELD	138.00	138.00	S-S-O	0.01		1
34	SAGINAW SW STA	EULESS:WATAUGA TAP	138.00	138.00	S-S-P	1.78		1
35	SAGINAW SW STA	NORTH MAIN	138.00	138.00	S-T	5.36		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SAGINAW SW STA	NORTH MAIN AMERICAN	138.00	138.00	S-W-P	0.52		1
2	SAGINAW SW STA	NORTH MAIN NORTH MAIN	138.00	138.00	S-H-F	0.13		1
3	SAGINAW SW STA	NORTH MAIN SPRINGDALE	138.00	138.00	S-T	2.61		1
4	SAGINAW SW STA	ROANOKE	138.00	138.00	S-T		9.75	1
5	SAGINAW SW STA	ROANOKE:BEAR CREEK	138.00	138.00	S-H-F	0.11		1
6	SAGINAW SW STA	ROANOKE:SMITHFIELD TAP	138.00	138.00	S-T	0.03		1
7	SAGINAW SW STA	ROANOKE:WATAUGA TAP	138.00	138.00	S-S-P		1.78	1
8	SALADO	ROUND ROCK (2)	138.00	138.00	W-H-F	2.91		1
9	SALADO	ROUND ROCK (2)	138.00	138.00	W-H-F	30.86		1
10	SALADO	ROUND ROCK (2)	138.00	138.00	S-S-P	0.95		1
11	SALADO	ROUND ROCK (2)	138.00	138.00	S-T	1.76	0.41	1
12	SANDOW	TAYLOR	138.00	138.00	W-H-F	20.68		1
13	SANDOW	TAYLOR	138.00	138.00	S-S-P	0.29	0.89	1
14	SCYENE TAP	PARKDALE-LAKE HUBBARD	138.00	138.00	S-T	0.12		1
15	SCYENE TAP	PARKDALE-THORNT E	138.00	138.00	S-S-P	0.71		1
16	SE NACOGDOCHES	CHIRENO	138.00	138.00	W-H-F	16.69		1
17	SE NACOGDOCHES	N NACOGDOCHES	138.00	138.00	W-H-F	2.84	0.18	1
18	SE NACOGDOCHES	N NACOGDOCHES	138.00	138.00	S-S-P	3.82		1
19	SE NACOGDOCHES	N. HERTY	138.00	138.00	W-H-F	0.37		1
20	SE NACOGDOCHES	N. HERTY	138.00	138.00	S-T	12.99		1
21	SE TYLER	OVERTON	138.00	138.00	S-H-F	0.47		1
22	SE TYLER	OVERTON	138.00	138.00	W-H-F	15.64		1
23	SEAGOVILLE SW	WILMER	138.00	138.00	W-H-F	10.86		1
24	SEAGOVILLE SW	WILMER	138.00	138.00	S-T	0.05		1
25	SEAGOVILLE SW	WILMER	138.00	138.00	S-T	0.17		1
26	SHAMBURGER	HIDE A WAY	138.00	138.00	W-H-F	8.38	9.80	1
27	SHAMBURGER	HIDE A WAY	138.00	138.00	W-H-F	3.72		1
28	SHERRY	CEDAR HILL SW STA	138.00	138.00	S-T	5.62		1
29	SHERRY	CEDAR HILL GRAND	138.00	138.00	S-S-O	0.03		1
30	SHERRY	CEDAR HILL LTV LOOP	138.00	138.00	S-T	0.25	0.25	2
31	SHERRY	FISH CREEK SW STA	138.00	138.00	S-T		5.66	1
32	SHERRY	LIGGETT	138.00	138.00	S-S-P	7.81		1
33	SHERRY	LIGGETT	138.00	138.00	S-T		1.89	1
34	SHERRY	LIGGETT:BROOKHOLLOW	138.00	138.00	S-S-P	0.34		1
35	SHERRY	LIGGETT:GENERAL	138.00	138.00	S-T		0.44	1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SHERRY	LIGGETT:GREAT	138.00	138.00	S-S-O	0.02		1
2	SHERRY	LIGGETT:INTERNATIONAL	138.00	138.00	S-T		0.17	1
3	SIMPSON STUART	WATERMILL FIVE MILE	138.00	138.00	S-T	0.10		1
4	SNYDER	SUN	138.00	138.00	W-H-F	11.37		1
5	SO.WICHITA SW STA	LAKE WICHITA SS	138.00	138.00	W-H-F	3.31		1
6	SO.WICHITA SW STA	WICHITA FALLS	138.00	138.00	W-H-F	7.84		1
7	SOUTH ABILENE SW STA	ESKOTA (2)	138.00	138.00	W-H-F	5.61		1
8	SOUTH WACO	COLONIAL	138.00	138.00	S-W-P	2.44		1
9	SOUTH WACO	WEST WACO	138.00	138.00	S-T	0.08	0.45	1
10	SOUTH WACO	WEST WACO	138.00	138.00	S-S-P	1.37		1
11	SOUTH WACO	WEST WACO	138.00	138.00	S-W-P	2.17		1
12	SPRABERRY SW STA	MIDLAND EAST	138.00	138.00	W-H-F	13.69		1
13	SPRABERRY SW STA	MIDLAND EAST	138.00	138.00	S-S-P	2.40	2.40	2
14	SPRABERRY	MIDESSA-ODESSA EHV	138.00	138.00	W-H-F	11.45		1
15	SPRABERRY	MIDESSA-ODESSA EHV	138.00	138.00	W-H-F	21.79		1
16	SPRABERRY	MIDESSA-ODESSA EHV	138.00	138.00	S-T	1.24		1
17	SPRINGTOWN	TAP	138.00	138.00	W-H-F	5.63		1
18	ST AUGUSTINE	LAKE JUNE	138.00	138.00	S-T	0.24	0.24	2
19	ST AUGUSTINE	PRAIRIE CREEK	138.00	138.00	S-W-P	0.03		1
20	ST AUGUSTINE	PRAIRIE CREEK	138.00	138.00	S-S-P	3.26		1
21	STEPHENVILLE SW	R.W. MILLER	138.00	138.00	S-T		1.39	1
22	STEPHENVILLE SW	R.W. MILLER	138.00	138.00	W-H-F	0.09		1
23	STEPHENVILLE	DUBLIN	138.00	138.00	W-H-F	12.04		1
24	STERRETT	WAXAHACHIE PUMP	138.00	138.00	S-C-P	0.09		1
25	STERRETT	WAXAHACHIE PUMP	138.00	138.00	S-S-P	0.64		1
26	STERRETT	WAXAHACHIE PUMP	138.00	138.00	S-C-P	0.20	0.57	1
27	STRYKER CREEK	JACKSONVILLE	138.00	138.00	W-H-F	16.05		1
28	STRYKER CREEK	JACKSONVILLE	138.00	138.00	S-T	0.44		1
29	STRYKER CREEK	JEWETT	138.00	138.00	W-H-F	79.64		1
30	STRYKER CREEK	JEWETT	138.00	138.00	C-H-F	0.42		1
31	STRYKER CREEK	LUFKIN	138.00	138.00	S-T	0.06	0.06	2
32	STRYKER CREEK	LUFKIN	138.00	138.00	W-H-F	44.25		1
33	STRYKER CREEK	NACOGDOCHES LUFKIN	138.00	138.00	S-T	0.09		1
34	STRYKER CREEK	NACOGDOCHES LUFKIN	138.00	138.00	W-H-F	48.19		1
35	STRYKER CREEK	S.E. TYLER	138.00	138.00	W-H-F	28.42	0.44	1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SULPHUR SPRINGS SW	SULPHUR SPRINGS	138.00	138.00	S-C-P	3.29		1
2	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	S-S-P	3.60		1
3	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	S-S-P	0.14		1
4	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	S-T	0.07		1
5	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	W-H-F	16.82		1
6	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	S-W-P	0.65		1
7	SULPHUR SPRINGS	COMMERCE SW	138.00	138.00	S-W-P	0.72		1
8	SUN	CIELO	138.00	138.00	W-H-F	0.05		1
9	SUPPLY	KLEBERG	138.00	138.00	S-W-P	2.10		1
10	SUPPLY	KLEBERG	138.00	138.00	S-S-P	0.05		1
11	SWAN NO. 2	HIDE-A-WAY LAKE	138.00	138.00	W-H-F	5.53		1
12	TAYLOR	ELGIN SW	138.00	138.00	S-T	0.13		1
13	TAYLOR	ELGIN SW	138.00	138.00	W-H-F	11.09		1
14	TAYLOR	ELGIN SW	138.00	138.00	S-S-P	0.21		1
15	TAYLOR	ROUND ROCK	138.00	138.00	S-W-P	1.33		1
16	TAYLOR	ROUND ROCK	138.00	138.00	W-H-F	16.68		1
17	TAYLOR	ROUND ROCK	138.00	138.00	S-S-P	0.45		1
18	TAYLOR	ROUND ROCK	138.00	138.00	S-T	0.51		1
19	TAYLOR	ROUND ROCK	138.00	138.00	S-C-P	5.40	5.40	2
20	TAYLOR	ROUND ROCK	138.00	138.00	S-S-P	1.88	1.88	2
21	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	W-H-F	26.85		1
22	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	S-S-P	1.38		1
23	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	S-T	0.24		1
24	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	W-H-F	8.74		1
25	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	S-T	0.16		1
26	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	W-H-F	4.29		1
27	TEMPLE SW	LAMPASAS CO (2)	138.00	138.00	S-T	0.22		1
28	TEMPLE SW	SALADO	138.00	138.00	S-T	0.09	14.80	1
29	TEMPLE SW	SALADO	138.00	138.00	W-H-F	0.64		1
30	TEMPLE SW	SANDOW	138.00	138.00	W-H-F	38.59		1
31	TEMPLE	TEMPLE SW	138.00	138.00	S-T	0.34		1
32	TEMPLE	TEMPLE SW	138.00	138.00	S-S-P	1.29		1
33	TEXACO MAYBEE TAP	TEXACO MAYBEE TAP	138.00	138.00	W-H-F	11.30	1.00	1
34	TEXAS INSTRUMENTS	BELT LINE	138.00	138.00	S-T	2.13	2.13	2
35	TRADINGHOUSE	TAP	138.00	138.00	W-H-F	3.31		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TRINIDAD	HILLSBORO	138.00	138.00	S-S-P	1.42		1
2	TRINIDAD	HILLSBORO	138.00	138.00	S-T	0.25		1
3	TRINIDAD	HILLSBORO	138.00	138.00	W-H-F	16.57		1
4	TRINIDAD	HILLSBORO	138.00	138.00	W-H-F	27.29		1
5	TRINIDAD	HILLSBORO	138.00	138.00	S-T	0.29		1
6	TRINIDAD	HILLSBORO	138.00	138.00	W-H-F	23.95		1
7	TRINIDAD	LIGGETT	138.00	138.00	W-H-F	8.63		1
8	TRINIDAD	LIGGETT	138.00	138.00	S-T	0.07	0.06	1
9	TRINIDAD	LIGGETT	138.00	138.00	S-T	2.56		1
10	TRINIDAD	LIGGETT	138.00	138.00	S-T	0.14		1
11	TRINIDAD	LIGGETT	138.00	138.00	W-H-F	52.51		1
12	TRINIDAD	LIGGETT	138.00	138.00	S-S-P	0.79	0.79	2
13	TRINIDAD	LIGGETT	138.00	138.00	W-H-F	0.01	0.01	2
14	TRINIDAD	LONG LAKE SW E	138.00	138.00	W-H-F	20.28		1
15	TRINIDAD	LONG LAKE SW E	138.00	138.00	W-H-F	6.03		1
16	TRINIDAD	LONG LAKE SW W	138.00	138.00	W-H-F	4.03		1
17	TRINIDAD	MINERVA	138.00	138.00	S-T	1.73		1
18	TRINIDAD	MINERVA	138.00	138.00	W-H-F	75.10		1
19	TRINIDAD	MINERVA	138.00	138.00	W-H-F	4.56		1
20	TRINIDAD	MINERVA	138.00	138.00	S-T	0.26		1
21	TRINIDAD	MINERVA	138.00	138.00	W-H-F	6.83		1
22	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	2.52		1
23	TRINIDAD	S.E. TYLER	138.00	138.00	S-T	3.62	3.62	2
24	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	8.59	3.04	1
25	TRINIDAD	S.E. TYLER	138.00	138.00	S-H-F	2.91		1
26	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	0.70		1
27	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	0.46		1
28	TRINIDAD	S.E. TYLER	138.00	138.00	S-T	0.23		1
29	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	2.30		1
30	TRINIDAD	S.E. TYLER	138.00	138.00	W-H-F	33.29		1
31	TROPHY CLUB	GRAPEVINE BALL EULESS	138.00	138.00	S-H-F	0.20		1
32	TROPHY CLUB	GRAPEVINE BALL EULESS	138.00	138.00	W-H-F	1.59		1
33	TROPHY CLUB	GRAPEVINE BALL EULESS	138.00	138.00	S-S-P	11.90	2.33	1
34	TROPHY CLUB	GRAPEVINE BALL EULESS	138.00	138.00	S-T	0.09	3.26	1
35	VALLEY	BELLS-PAYNE	138.00	138.00	S-T	16.30		1
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	VALLEY	N. DENISON	138.00	138.00	W-H-F	16.76	0.05	1
2	VALLEY	N. DENISON	138.00	138.00	S-T	0.31		1
3	VALLEY	N. DENISON JCT	138.00	138.00	W-H-F	11.37		1
4	VALLEY	N. DENISON JCT	138.00	138.00	S-S-P	0.12		1
5	VALLEY	N. DENISON JCT	138.00	138.00	S-T	0.11		1
6	VALLEY	PARIS	138.00	138.00	S-T	3.14		1
7	VALLEY	PARIS	138.00	138.00	W-H-F	44.26	0.07	1
8	VALLEY	PAYNE	138.00	138.00	S-C-P	15.91		1
9	VALLEY	WOLFE CITY	138.00	138.00	W-H-F	26.81	0.80	1
10	VALLEY	WOLFE CITY	138.00	138.00	S-S-P	0.14		1
11	VALLEY	WOLFE CITY	138.00	138.00	S-S-P	1.30	1.30	2
12	VALLEY	WOLFE CITY	138.00	138.00	S-C-P	0.44		1
13	VALLEY	WOLFE CITY	138.00	138.00	S-T	0.66		1
14	VENUS SW.	ALVARADO	138.00	138.00	S-T	10.44		1
15	VENUS SW.	CHAPARREL STEEL	138.00	138.00	S-T	1.76	1.76	2
16	VENUS SW.	CHAPARREL STEEL	138.00	138.00	S-T	1.20		1
17	VENUS SW.	MIDLOTHIAN TXI	138.00	138.00	S-T	0.30	1.26	1
18	VENUS SW.	MIDLOTHIAN TXI	138.00	138.00	S-T	1.68	1.68	2
19	VENUS SW.	MIDLOTHIAN TXI	138.00	138.00	S-W-P	0.03		1
20	W. TYLER	TAP	138.00	138.00	W-H-F	3.88		1
21	W. TYLER	TAP	138.00	138.00	S-T	0.35	0.35	2
22	W. TYLER	TAP	138.00	138.00	S-T	1.45		1
23	WALNUT STREET	SUPPLY	138.00	138.00	S-S-P	2.40		1
24	WALNUT STREET	SUPPLY	138.00	138.00	U-G	0.88		1
25	WALNUT STREET	SUPPLY (AIR LIQUID TAP)	138.00	138.00	S-S-P	0.20		1
26	WALNUT STREET	SUPPLY (AIR LIQUID TAP)	138.00	138.00	S-S-P	0.10		1
27	WALNUT STREET	SUPPLY (AIR LIQUID TAP)	138.00	138.00	S-C-P	0.01		1
28	WATERMILL	FIVE MILE	138.00	138.00	S-T	10.75	10.75	2
29	WATERMILL	WILMER	138.00	138.00	S-T	2.84		1
30	WAXAHACHIE PUMP	WAXAHACHIE	138.00	138.00	S-S-P	5.76		1
31	WAXAHACHIE PUMP	WAXAHACHIE	138.00	138.00	S-S-P	0.34	0.34	2
32	WAXAHACHIE PUMP	WAXAHACHIE	138.00	138.00	S-T	0.04	0.04	2
33	WAXAHACHIE PUMP	WAXAHACHIE	138.00	138.00	S-T	0.89		1
34	WAXAHACHIE	S. ENNIS	138.00	138.00	S-T	0.85		1
35	WAXAHACHIE	S. ENNIS	138.00	138.00	S-S-P	2.31	0.66	1
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WAXAHACHIE	S. ENNIS	138.00	138.00	W-H-F	14.04		1
2	WEATHERFORD SW STA	ORAN SW STA	138.00	138.00	W-H-F	26.10		1
3	WEST DALLAS TAP	CALUMET-DAVIS ST	138.00	138.00	S-T	0.19		1
4	WEST DALLAS TAP	CALUMET-DAVIS ST	138.00	138.00	S-S-P	1.49		1
5	WEST DALLAS TAP	MT CREEK-E LEVEE	138.00	138.00	S-W-P	0.71		1
6	WEST DALLAS TAP	MT CREEK-E LEVEE	138.00	138.00	S-T	0.24		1
7	WEST DALLAS TAP	MT CREEK-E LEVEE	138.00	138.00	S-S-P	1.78		1
8	WEST DALLAS	W LEVEE	138.00	138.00	S-W-P	2.80		1
9	WEST PLANO	E RICHARDSON	138.00	138.00	S-T	0.05	0.05	2
10	WEST PLANO	E RICHARDSON	138.00	138.00	S-T	5.49		1
11	WEST PLANO	PAYNE	138.00	138.00	S-T		0.33	1
12	WEST PLANO	PAYNE	138.00	138.00	S-T		5.35	1
13	WEST PLANO	PAYNE	138.00	138.00	S-T	9.91	4.23	2
14	WEST PLANO	PAYNE	138.00	138.00	W-H-F	20.34		1
15	WEST PLANO	PAYNE	138.00	138.00	S-T	0.10		1
16	WEST PLANO	PAYNE	138.00	138.00	S-S-P	0.31	0.31	2
17	WEST PLANO	PAYNE	138.00	138.00	S-S-P	10.98		1
18	WEST PLANO	PAYNE	138.00	138.00	S-C-P	6.76		1
19	WEST PLANO	PAYNE	138.00	138.00	S-C-P		6.76	1
20	WEST PLANO	PAYNE	138.00	138.00	S-C-P	1.70		1
21	WEST PLANO	PAYNE	138.00	138.00	S-S-P		1.03	1
22	WEST PLANO	PAYNE	138.00	138.00	S-S-P		8.74	1
23	WEST PLANO	PAYNE	138.00	138.00	S-S-P		0.72	1
24	WEST PLANO	RICHARDSON	138.00	138.00	S-S-P	0.69		1
25	WEST PLANO	RICHARDSON	138.00	138.00	S-W-P	0.06		1
26	WEST PLANO	RICHARDSON	138.00	138.00	S-T	4.75		1
27	WEST PLANO	RICHARDSON	138.00	138.00	S-T	0.05	0.05	2
28	WEST TYLER	N.W. TYLER	138.00	138.00	W-H-F	3.74		1
29	WEST WACO	BELTON	138.00	138.00	S-S-P	2.97		1
30	WEST WACO	BELTON	138.00	138.00	W-H-F	34.84		1
31	WEST WACO	BELTON	138.00	138.00	S-W-P	2.63		1
32	WEST WACO	BELTON	138.00	138.00	S-T	6.39		1
33	WEST WEATERFORD	MINERAL WELLS	138.00	138.00	S-C-P	0.75		1
34	WEST WEATERFORD	MINERAL WELLS	138.00	138.00	S-S-P	0.31		1
35	WEST WEATERFORD	MINERAL WELLS	138.00	138.00	S-T	1.17		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WEST WEATERFORD	MINERAL WELLS	138.00	138.00	W-H-F	10.04		1
2	WICHITA FALLS	FISHER ROAD	138.00	138.00	D-S-P	2.00		1
3	WICHITA FALLS	FISHER ROAD	138.00	138.00	D-S-P	1.45		1
4	WICHITA FALLS	FISHER ROAD	138.00	138.00	S-T	0.07		1
5	WILMER	HUTCHINS-CITY	138.00	138.00	S-S-P	6.41		1
6	WINK	BLACK RIVER	138.00	138.00	W-H-F	67.88		1
7	WINK	BLACK RIVER SCREWBEAN	138.00	138.00	W-H-F	0.84		1
8	WINK	N.ANDREWS	138.00	138.00	W-H-F	54.05		1
9	WINK	N.ANDREWS	138.00	138.00	C-H-F	0.41		1
10	WINK	N.ANDREWS AMOCO	138.00	138.00	W-H-F	0.26		1
11	WINK	N.ANDREWS ANDREWS	138.00	138.00	W-H-F	2.50		1
12	WINK	N.ANDREWS CHEYENNE	138.00	138.00	W-H-F	2.88		1
13	WINK	N.ANDREWS UNOCAL	138.00	138.00	W-H-F	11.06		1
14	ZAVALLA PUMP	TAP	138.00	138.00	W-H-F	7.41		1
15	CEDAR CREST-COMPTON	IND BLVD-WALL ST.	69.00	138.00	S-T	0.07		1
16	CEDAR CREST-COMPTON	IND BLVD-WALL ST.	69.00	138.00	S-T	0.03		1
17	CEDAR CREST-COMPTON	IND BLVD-WALL ST.	69.00	138.00	S-T		1.54	1
18	CEDAR CREST-COMPTON	IND BLVD-WALL ST.	69.00	138.00	S-T		1.73	1
19	DEALEY TAP	EAST LEVEE CEDAR CREST	69.00	138.00	S-T		0.07	1
20	MAPLE	COLLVILLE CKT #2	69.00	138.00	U-G		1.56	1
21	MT. CREEK	FISH CREEK	69.00	138.00	S-T	2.02		1
22	MT. CREEK	FISH CREEK	69.00	138.00	S-T		1.28	1
23	MT. CREEK	WESTMORELAND N.	69.00	138.00	S-S-P	0.36		1
24	ACKERLY VEALMOOR SW	LAMESA	69.00	69.00	W-H-F	22.30		1
25	ATHENS	JACKSONVILLE	69.00	69.00	W-H-F	33.41		1
26	ATHENS	JACKSONVILLE	69.00	69.00	W-H-F	9.42		1
27	ATHENS	JACKSONVILLE	69.00	69.00	S-S-P	0.95		1
28	ATHENS	JACKSONVILLE	69.00	69.00	S-S-P	0.09		1
29	BIG SPRING	ACKERLY VEALMOOR SW	69.00	69.00	W-H-F	20.17		1
30	BIG SPRING	ACKERLY VEALMOOR	69.00	69.00	S-W-P	0.30		1
31	BIG SPRING	ACKERLY VEALMOOR BIG	69.00	69.00	S-W-P	0.43		1
32	BIG SPRING	CHALK	69.00	69.00	W-H-F	14.88		1
33	BIG SPRING	CHALK	69.00	69.00	W-H-F	1.13		1
34	BIG SPRING	SPRABERRY SW STA	69.00	69.00	W-H-F	1.04		1
35	BIG SPRING	SPRABERRY SW STA	69.00	69.00	S-W-P	51.85		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BIG SPRING	SPRABERRY MIDLAND	69.00	69.00	S-W-P	0.16		1
2	BIG SPRING	SPRABERRY MIDLAND	69.00	69.00	S-W-P	1.23		1
3	BONHAM	PARIS	69.00	69.00	S-W-P	0.62		1
4	BONHAM	PARIS	69.00	69.00	W-H-F	35.14		1
5	BOWIE-MONTAGUE SW	HENRIETTA	69.00	69.00	S-W-P	10.50		1
6	BOWIE-MONTAGUE SW	HENRIETTA	69.00	69.00	S-W-P	17.08		1
7	BOWIE-MONTAGUE SW	HENRIETTA BOWIE	69.00	69.00	S-W-P	0.30		1
8	BOWIE-MONTAGUE SW	HENRIETTA RINGGOLD	69.00	69.00	S-W-P	12.73		1
9	BRECKENRIDGE	GRAHAM	69.00	69.00	S-W-P	1.96		1
10	BRECKENRIDGE	GRAHAM	69.00	69.00	W-H-F	31.60		1
11	BROWNWOOD	COLEMAN CO.	69.00	69.00	S-W-P	5.03		1
12	BROWNWOOD	COLEMAN CO.	69.00	69.00	S-W-P	8.32	0.55	1
13	BROWNWOOD	COLEMAN CO.	69.00	69.00	W-H-F	2.30		1
14	BROWNWOOD	COLEMAN CO.	69.00	69.00	S-C-P	1.04		1
15	BROWNWOOD	COLEMAN CO.	69.00	69.00	S-C-P	0.07		1
16	BROWNWOOD	COLEMAN CO.	69.00	69.00	S-W-P	0.49		1
17	BROWNWOOD	DUBLIN	69.00	69.00	S-W-P	0.35		1
18	BROWNWOOD	DUBLIN	69.00	69.00	W-H-F	0.55		1
19	BROWNWOOD	DUBLIN	69.00	69.00	S-W-P	46.48		1
20	BRYAN AVE	McDONOUGH FOREST HILL	69.00	69.00	S-T	0.19	2.57	1
21	BRYAN AVE	McDONOUGH FOREST HILL	69.00	69.00	W-H-F	0.63		1
22	BRYAN AVE	McDONOUGH FOREST HILL	69.00	69.00	S-W-P	2.33		1
23	CALMONT	GENERAL DYNAMICS	69.00	69.00	S-W-P	2.24		1
24	CALMONT	GENERAL DYNAMICS	69.00	69.00	W-H-F	0.91		1
25	CALMONT	GENERAL DYNAMICS	69.00	69.00	S-T	0.22		1
26	CALMONT	WEST WEATHERFORD	69.00	69.00	W-H-F	5.35		1
27	CALMONT	WEST WEATHERFORD	69.00	69.00	S-T		0.22	1
28	CALMONT	WEST WEATHERFORD	69.00	69.00	S-W-P	2.55		1
29	CEDAR CREST	BUNTIN	69.00	69.00	W-H-F	0.02		1
30	CEDAR CREST	BUNTIN	69.00	69.00	S-W-P	2.01		1
31	CEDAR CREST	BUNTIN	69.00	69.00	S-W-P		0.43	1
32	CEDAR CREST	BUNTIN	69.00	69.00	S-W-P	0.09		1
33	CHALK	GARDEN CITY	69.00	69.00	W-H-F	25.90		1
34	CHALK	STERLING CITY COLLEGE	69.00	69.00	W-H-F	22.79		1
35	CHINA GR. SW STA	SCURRY-SNYDER	69.00	69.00	W-H-F	22.71		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHINA GR. SW STA	SCURRY-SNYDER LAKE	69.00	69.00	W-H-F	8.02		1
2	CHINA GR. SW STA	SCURRY-SNYDER SANTA	69.00	69.00	W-H-F	0.60		1
3	CHINA GROVE SW STA	COLO. BASIN	69.00	69.00	S-W-P	2.46		1
4	CHINA GROVE SW STA	COLORADO BASIN AMOCO	69.00	69.00	S-W-P	0.54		1
5	CHINA GROVE SW STA	COLORADO BASIN GULF	69.00	69.00	S-W-P	0.47		1
6	CHINA GROVE SW STA	SNYDER	69.00	69.00	S-W-P	13.09		1
7	CHINA GROVE SW STA	SNYDER:Amoco Tap	69.00	69.00	S-S-O	1.69		1
8	COLO. CITY	CHINA GROVE SW STA	69.00	69.00	S-W-P	8.64		1
9	COLO. CITY	CHINA GROVE SW STA	69.00	69.00	W-H-F	0.83		1
10	COLORADO CITY	MORGAN CREEK	69.00	69.00	W-H-F	3.15		1
11	COLORADO CITY	MORGAN CREEK	69.00	69.00	S-W-P	4.03		1
12	COLORADO CITY	MORGAN CREEK	69.00	69.00	W-H-F	1.45		1
13	COMMERCE	PARIS	69.00	69.00	W-H-F	35.10	0.22	1
14	COMMERCE	PARIS	69.00	69.00	S-W-P	0.91		1
15	CORSICANA	NAVARRO-TRINIDAD	69.00	69.00	S-W-P	1.55		1
16	CORSICANA	NAVARRO-TRINIDAD	69.00	69.00	W-H-F	16.88		1
17	CORSICANA	NAVARRO-TRINIDAD	69.00	69.00	S-T	0.14		1
18	CORSICANA	NAVARRO-TRINIDAD	69.00	69.00	S-S-P	1.31		1
19	CORSICANA	NAVARRO-TRINIDAD	69.00	69.00	S-W-P	11.56		1
20	CRANE	ODESSA NORTH	69.00	69.00	W-H-F	35.50		1
21	CRANE	ODESSA NORTH CRANE	69.00	69.00	S-W-P	0.16		1
22	CRANE	ODESSA NORTH PEGASUS	69.00	69.00	W-H-F	8.55		1
23	CRANE	ODESSA NORTH SOUTH	69.00	69.00	S-W-P	5.55		1
24	CUMBY	TAP	69.00	69.00	S-S-P	4.61		1
25	DECATUR	BOWIE	69.00	69.00	W-H-F	9.16		1
26	DECATUR	BOWIE	69.00	69.00	S-W-P	1.05		1
27	DECATUR	MINERAL WELLS	69.00	69.00	S-W-P	1.38		1
28	DECATUR	MINERAL WELLS	69.00	69.00	S-C-P	0.54		1
29	DECATUR	MINERAL WELLS	69.00	69.00	S-W-P	29.30	2.60	1
30	DECATUR	MINERAL WELLS	69.00	69.00	W-H-F	30.53		1
31	DENTON AVE.	SAGINAW SW STA #1	69.00	69.00	S-T		2.00	1
32	DENTON AVE.	SAGINAW SW STA #2	69.00	69.00	S-T		2.00	1
33	DENTON DR 138 KV	DENTON DR 69 KV	69.00	69.00	S-T	0.07	0.07	2
34	DENTON DR	MAPLE	69.00	69.00	S-W-P	3.28		1
35	DENTON DR	MAPLE	69.00	69.00	S-S-P	0.27		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DIBOLL	POLK CO	69.00	69.00	S-W-P	0.40		1
2	DIBOLL	POLK CO	69.00	69.00	W-H-F	4.27		1
3	DUBLIN CITY	LIMITS	69.00	69.00	S-W-P	0.62		1
4	DUVAL	BRYAN AVE FOREST HILL	69.00	69.00	S-W-P	2.12		1
5	DUVAL	BRYAN AVE FOREST HILL	69.00	69.00	S-T	5.90		1
6	ELECTRA	VERNON (2)	69.00	69.00	W-H-F	1.89		1
7	ENNIS CREEK	MIDWEST	69.00	69.00	S-W-P	6.02		1
8	ESKOTA	LONE STAR	69.00	69.00	W-H-F	24.57		1
9	ESKOTA	NORTHWEST ABILENE (2)	69.00	69.00	W-H-F	2.79		1
10	ESKOTA	ROBY (TNU) (2)	69.00	69.00	W-H-F	2.79		1
11	ESKOTA	SWEETWATER N.	69.00	69.00	W-H-F	12.26		1
12	ESKOTA	SWEETWATER N.	69.00	69.00	S-W-P	0.68		1
13	ESKOTA	SWEETWATER N. US	69.00	69.00	S-W-P	0.29		1
14	ESKOTA	SWEETWATER N. US	69.00	69.00	W-H-F	0.49		1
15	ESKOTA	SWEETWATER N. US	69.00	69.00	S-W-P	1.07		1
16	ESKOTA	SWEETWATER (SOUTH)	69.00	69.00	W-H-F	12.27		1
17	ESKOTA	U.S.GYPSUM	69.00	69.00	S-W-P	7.73		1
18	ESKOTA	U.S.GYPSUM	69.00	69.00	W-H-F		0.49	1
19	ESKOTA	U.S.GYPSUM FLINTKOTE	69.00	69.00	W-H-F	0.16		1
20	ESKOTA	U.S.GYPSUM FLINTKOTE	69.00	69.00	S-W-P	0.94		1
21	FERRIS	CORSICANA	69.00	69.00	S-W-P	31.12	3.49	1
22	FILES SINCLAIR	PUMP TAP	69.00	69.00	W-H-F	13.53		1
23	FISH CREEK	VOUGHT CORP. E LINE	69.00	69.00	W-H-F	0.32		1
24	FISH CREEK	VOUGHT CORP. E LINE	69.00	69.00	S-W-P	0.03		1
25	FISH CREEK	VOUGHT CORP. E LINE	69.00	69.00	D-W-P		0.02	1
26	FISH CREEK	VOUGHT CORP. E LINE	69.00	69.00	D-W-P	0.38		1
27	FISH CREEK	VOUGHT CORP. W LINE	69.00	69.00	S-W-P	0.86		1
28	FISH CREEK	VOUGHT CORP. W LINE	69.00	69.00	S-T	0.04		1
29	FOREST HILL	CRESSON	69.00	69.00	S-W-P	12.65		1
30	FOREST HILL	CRESSON	69.00	69.00	S-S-P	2.41		1
31	FOREST HILL	CRESSON	69.00	69.00	S-T	4.29		1
32	FOREST HILL	CRESSON	69.00	69.00	W-H-F	2.17		1
33	GAINESVILLE	ARMY CAMP	69.00	69.00	W-H-F	5.04		1
34	GAINESVILLE	MONTAGUE CO.	69.00	69.00	S-W-P	2.70		1
35	GAINESVILLE	MONTAGUE CO.	69.00	69.00	W-H-F	0.36		1
36					TOTAL	10,946.28	2,519.19	1,806

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GAINESVILLE	MONTAGUE CO.	69.00	69.00	S-W-P	18.75		1
2	GARDEN CITY	MIDKIFF SW STA	69.00	69.00	W-H-F	26.10		1
3	GARDEN CITY	MIDKIFF SW	69.00	69.00	W-H-F	3.34		1
4	GARDEN CITY	MIDKIFF SW STA:REAGAN	69.00	69.00	S-W-P	0.54		1
5	GORDONVILLE	TAP	69.00	69.00	W-H-F	7.86		1
6	GRAFORD	TAP	69.00	69.00	S-W-P	6.89		1
7	GRAHAM SW STA	138/69 KV TIE	69.00	69.00	S-W-P	0.24		1
8	GRAHAM SW STA	138/69 KV TIE	69.00	69.00	W-H-F	2.33		1
9	GRAHAM	NAVY KICKAPOO SW STA	69.00	69.00	W-H-F	29.78		1
10	HANDLEY	DENTON AVE.	69.00	69.00	S-T		1.36	1
11	HANDLEY	DENTON AVE.	69.00	69.00	S-T	0.52		1
12	HANDLEY	DENTON AVE.	69.00	69.00	W-H-F	4.88		1
13	HANDLEY	DENTON AVE.	69.00	69.00	S-T		6.28	1
14	HANDLEY	DENTON AVE HANDLEY 1&2	69.00	69.00	S-S-P	0.10		1
15	HANDLEY	DUVAL	69.00	69.00	S-T		0.10	1
16	HANDLEY	DUVAL	69.00	69.00	S-W-P	5.32		1
17	HENRIETTA	WICHITA FALLS	69.00	69.00	S-W-P	1.21		1
18	HENRIETTA	WICHITA FALLS	69.00	69.00	S-W-P	0.62		1
19	HENRIETTA	WICHITA FALLS	69.00	69.00	S-W-P	16.24		1
20	HILLSBORO	ALVARADO	69.00	69.00	S-T	27.22		1
21	HILLSBORO	CORSICANA	69.00	69.00	S-W-P	40.27	3.68	1
22	HILLSBORO	WACO	69.00	69.00	S-W-P	0.17	0.17	2
23	HILLSBORO	WACO	69.00	69.00	S-S-P	0.15	5.99	1
24	HILLSBORO	WACO	69.00	69.00	S-W-P	0.15		1
25	HILLSBORO	WACO	69.00	69.00	S-W-P	0.17	0.17	2
26	HILLSBORO	WACO	69.00	69.00	W-H-F	0.81		1
27	HILLSBORO	WACO	69.00	69.00	W-H-F	0.06	0.06	2
28	HILLSBORO	WACO	69.00	69.00	W-H-F	0.06	0.06	2
29	HILLSBORO	WACO	69.00	69.00	S-W-P	1.12	1.12	2
30	HILLSBORO	WACO	69.00	69.00	S-S-P	1.02		1
31	HILLSBORO	WACO	69.00	69.00	S-T	0.63	0.63	2
32	HILLSBORO	WACO	69.00	69.00	S-T	25.08	25.08	2
33	HILLSBORO	WACO	69.00	69.00	W-H-F	0.17	0.17	2
34	HILLSBORO	WAXAHACHIE	69.00	69.00	S-T	32.69	32.69	2
35	HILLSBORO	WAXAHACHIE	69.00	69.00	S-W-P	0.64	0.64	2
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLIDAY	ELECTRA	69.00	69.00	W-H-F	19.93		1
2	HOLLIDAY	ELECTRA: K M A TAP	69.00	69.00	W-H-F	6.07		1
3	HOLLIDAY	OLNEY-SEYMOUR	69.00	69.00	S-W-P	14.30		1
4	HOLLIDAY	OLNEY-SEYMOUR	69.00	69.00	S-W-P	23.88		1
5	HOLLIDAY	OLNEY-SEYMOUR BEPCO	69.00	69.00	S-W-P	0.65		1
6	HOLLIDAY	OLNEY-SEYMOUR	69.00	69.00	W-H-F	6.34		1
7	HOLT SW STA	N.ANDREWS	69.00	69.00	W-H-F	23.05		1
8	HOLT SW STA	N.ANDREWS: BAKKE TAP	69.00	69.00	W-H-F	4.67		1
9	HOLT SW STA	N.ANDREWS: FULLERTON	69.00	69.00	S-W-P	5.87		1
10	HOLT SW STA	N.ANDREWS: FULLERTON	69.00	69.00	S-W-P	14.70		1
11	HOLT SW STA	N.ANDREWS: MIDLAND	69.00	69.00	S-W-P	12.05		1
12	HOLT SW STA	N.ANDREWS: PHILLIPS	69.00	69.00	S-W-P	6.00		1
13	HOLT SW STA	N.ANDREWS: SAN ANDRES	69.00	69.00	S-W-P	4.42		1
14	IRON BRIDGE	TAP	69.00	69.00	W-H-F	10.36		1
15	IRON BRIDGE	TAP	69.00	69.00	W-H-F	7.39		1
16	JACKSBORO	SINCLAIR PUMP	69.00	69.00	W-H-F	2.70		1
17	JEWETT	BROWN	69.00	69.00	W-H-F	9.98		1
18	KRUM	MONTAGUE CO	69.00	69.00	W-H-F	2.90		1
19	KRUM	MONTAGUE CO	69.00	69.00	S-W-P	1.43		1
20	KRUM	MONTAGUE CO	69.00	69.00	W-H-F	40.24		1
21	LAKE CREEK	FALLS CO	69.00	69.00	S-W-P	2.62		1
22	LAKE WICHITA SW STA	HOLLIDAY	69.00	69.00	S-W-P	10.22		1
23	LAMESA	DAWSON	69.00	69.00	W-H-F	5.43		1
24	LAMESA	DAWSON	69.00	69.00	S-W-P	1.52		1
25	LAMESA	DAWSON:Dawson-16/1	69.00	69.00	W-H-F	8.07		1
26	LAMESA	DAWSON:Welch Tap	69.00	69.00	S-W-P	16.28		1
27	LAMESA	DAWSON:Welch Tap to Oxy	69.00	69.00	S-W-P	2.46		1
28	LEON	BRECKENRIDGE	69.00	69.00	S-W-P	28.87		1
29	LEON	BRECKENRIDGE:Eastland	69.00	69.00	S-W-P	0.59		1
30	LEON	DUBLIN	69.00	69.00	S-W-P	34.38		1
31	LEON	DUBLIN:Comyn Humble Tap	69.00	69.00	S-W-P	1.79		1
32	LEON	DUBLIN:DeLeon Magnolia	69.00	69.00	S-W-P	3.30		1
33	LEON	PUTNAM (2)	69.00	69.00	S-W-P	8.39		1
34	LEON	RANGER GULF	69.00	69.00	W-H-F	12.56		1
35	LEON	RANGER GULF MORTON	69.00	69.00	W-H-F	9.90		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MCGREGOR	GATESVILLE TDC	69.00	69.00	W-H-F	0.03		1
2	MCGREGOR	GATESVILLE TDC	69.00	69.00	W-H-F	19.04		1
3	MEANS	FULLERTON	69.00	69.00	W-H-F	14.88		1
4	MILFORD	HUMBLE TAP	69.00	69.00	W-H-F	4.34		1
5	MINERVA	N. THORNDALE	69.00	69.00	W-H-F	18.70		1
6	MORGAN CREEK	BIG SPRING SW STA	69.00	69.00	W-H-F	3.06		1
7	MORGAN CREEK	BIG SPRING SW STA	69.00	69.00	S-W-P	31.73		1
8	MORGAN CREEK	BIG SPRING SW STA:	69.00	69.00	S-W-P	0.07		1
9	MORGAN CREEK	BIG SPRING SW:	69.00	69.00	S-W-P	3.39		1
10	MT. CREEK	FISH CREEK	69.00	69.00	S-W-P	0.97		1
11	MT. CREEK	FISH CREEK	69.00	69.00	S-W-P	0.43		1
12	MT. CREEK	FISH CREEK	69.00	69.00	W-H-F	3.78		1
13	MT. CREEK	WESTMORELAND N.	69.00	69.00	S-W-P	1.96		1
14	MT. CREEK	WESTMORELAND N.	69.00	69.00	S-W-P	0.26		1
15	MT. CREEK	WESTMORELAND N.	69.00	69.00	S-W-P	1.07		1
16	MUNSON	QUINLAN	69.00	69.00	W-H-F	11.78		1
17	N. WACO	W. WACO	69.00	69.00	S-S-P		4.48	1
18	NACOGDOCHES	GARRISON	69.00	69.00	W-H-F	5.02	2.58	1
19	NAVARRO MILL	S TAP (2)	69.00	69.00	W-H-F	0.22		1
20	NAVARRO	JEWETT	69.00	69.00	S-W-P	0.11		1
21	NAVARRO	JEWETT	69.00	69.00	W-H-F	23.77		1
22	NAVARRO	JEWETT	69.00	69.00	S-S-P	0.47		1
23	NAVARRO	JEWETT	69.00	69.00	S-W-P	19.83		1
24	NAVARRO	JEWETT	69.00	69.00	S-W-P	9.58		1
25	NAVARRO	JEWETT	69.00	69.00	S-C-P	1.58		1
26	NAVARRO	STREETMAN/SUPEROCK	69.00	69.00	S-T	0.20		1
27	NAVARRO	STREETMAN/SUPEROCK	69.00	69.00	W-H-F	5.52		1
28	NAVARRO	STREETMAN/SUPEROCK	69.00	69.00	S-S-P	0.74		1
29	NAVY KICKAPOO SW STA	HOLLIDAY	69.00	69.00	S-W-P	16.10		1
30	NAVY KICKAPOO SW STA	HOLLIDAY	69.00	69.00	W-H-F	5.53		1
31	NAVY KICKAPOO SW STA	HOLLIDAY:BLACKWELL TAP	69.00	69.00	S-W-P	0.53		1
32	NAVY KICKAPOO SW STA	HOLLIDAY:NAVY KICK SW	69.00	69.00	W-H-F	5.79		1
33	NORTH ANDREW	MEANS	69.00	69.00	S-W-P	8.17		1
34	NORTH MAIN	DENTON AVENUE	69.00	69.00	S-T		3.48	1
35	NORTH MAIN	DUVAL(2-CKTS TIED)	69.00	69.00	S-T	4.49		1
36					TOTAL	10,946.28	2,519.19	1,806

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NW CARROLLTON	COPPELL JCT	69.00	69.00	W-H-F	0.42	1.14	1
2	ODESSA BASIN SW STA	HOLT SW SW STA ECTOR	69.00	69.00	W-H-F	2.55		1
3	ODESSA BASIN SW STA	HOLT SW STA:GOLDSMITH	69.00	69.00	W-H-F	0.10		1
4	ODESSA BASIN SW STA	HOLT SW STA:GOLDSMITH	69.00	69.00	W-H-F	0.30		1
5	ODESSA BASIN SW STA	HOLT SW STA:GOLDSMITH	69.00	69.00	W-H-F	7.15		1
6	ODESSA BASIN SW STA	HOLT SW STA:ODESSA	69.00	69.00	S-W-P	2.11		1
7	ODESSA BASIN SW STA	HOLT SW STA:ODESSA SUB	69.00	69.00	W-H-F	6.83		1
8	ODESSA BASIN SW STA	WINK	69.00	69.00	S-W-P	36.93		1
9	ODESSA NORTH	HOLT SW STA	69.00	69.00	W-H-F	17.74		1
10	ODESSA NORTH	HOLT SW STA	69.00	69.00	S-W-P	1.84		1
11	ODESSA NORTH	ODESSA BASIN SW STA	69.00	69.00	W-H-F	7.57		1
12	ODESSA NORTH	ODESSA BASIN SW STA	69.00	69.00	S-W-P	1.84		1
13	P.VALLEY SW STA	NO.WICHITA BURKBNT.	69.00	69.00	S-W-P	2.70		1
14	P.VALLEY SW STA	NO.WICHITA BURKBNT.	69.00	69.00	W-H-F	3.02		1
15	P.VALLEY SW STA	NO.WICHITA BURKBNT.	69.00	69.00	W-H-F	10.14		1
16	P.VALLEY SW STA	NO.WICHITA BURKBNT.	69.00	69.00	S-W-P	3.36		1
17	P.VALLEY SW STA	N.WICHITA BURKBNT:	69.00	69.00	S-W-P	1.50		1
18	P.VALLEY SW STA	N.WICHITA BURKBNT:	69.00	69.00	S-S-P	0.12		1
19	P.VALLEY	NO.WICHITA-WICHITA	69.00	69.00	S-W-P	8.57		1
20	P.VALLEY	NO.WICHITA-WICHITA	69.00	69.00	S-T	0.03		1
21	PALESTINE	CROCKETT SW	69.00	69.00	S-W-P	8.52		1
22	PALESTINE	CROCKETT SW	69.00	69.00	S-W-P	0.04	1.26	1
23	PALESTINE	CROCKETT SW	69.00	69.00	W-H-F	2.49		1
24	PALESTINE	CROCKETT SW	69.00	69.00	S-W-P	19.47		1
25	PALESTINE	CROCKETT SW	69.00	69.00	W-H-F	5.40		1
26	PARIS	CLARKSVILLE	69.00	69.00	S-W-P	16.75	3.96	1
27	PARIS	CLARKSVILLE	69.00	69.00	S-W-P	6.05		1
28	PAYNE	BONHAM	69.00	69.00	S-W-P	11.55	16.34	1
29	PAYNE	DENISON W.	69.00	69.00	W-H-F	0.15		1
30	PAYNE	DENISON W.	69.00	69.00	S-W-P	4.36		1
31	PAYNE	GAINESVILLE	69.00	69.00	W-H-F	13.11	1.43	1
32	PAYNE	GAINESVILLE	69.00	69.00	W-H-F	17.85		1
33	PERMIAN BASIN	CRANE:Barnsley Pole #28/5	69.00	69.00	S-W-P	1.07		1
34	PERMIAN BASIN	CRANE:Crane Atlantic Tap	69.00	69.00	W-H-F	2.92		1
35	PERMIAN BASIN	CRANE:Exxon Cordona Tap	69.00	69.00	W-H-F	5.20		1
36					TOTAL	10,946.28	2,519.19	1,806

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PERMIAN BASIN	CRANE:Permian Basin	69.00	69.00	W-H-F	26.20		1
2	PERMIAN BASIN	CRANE:Pole #28/5 Crane	69.00	69.00	S-W-P	14.99		1
3	PERMIAN BASIN	CRANE:Royalty Tap	69.00	69.00	S-W-P	5.06		1
4	PERMIAN BASIN	NORTHERN NATL	69.00	69.00	W-H-F	20.56		1
5	PERMIAN BASIN	NORTHERN NATL	69.00	69.00	W-H-F	15.60		1
6	PERMIAN BASIN	NORTHERN NATL	69.00	69.00	W-H-F	10.36		1
7	PERMIAN BASIN	NORTHERN NATL	69.00	69.00	W-H-F	5.71		1
8	PERMIAN BASIN	WINK	69.00	69.00	W-H-F	20.20		1
9	PERMIAN BASIN	WINK:Wickett Gulf Tap	69.00	69.00	W-H-F	0.56		1
10	PLEASANT VALLEY SW STA	BURKBURNETT	69.00	69.00	S-W-P	0.99		1
11	PLEASANT VALLEY SW STA	BURKBURNETT	69.00	69.00	S-C-P	0.09		1
12	PLEASANT VALLEY SW STA	BURKBURNETT	69.00	69.00	W-H-F	9.92		1
13	PLEASANT VALLEY SW STA	BURKBURNETT	69.00	69.00	W-H-F	5.17		1
14	PLEASANT VALLEY SW STA	BURKBURNETT	69.00	69.00	S-W-P	0.51		1
15	PLEASANT VALLEY SW STA	BURKBURNETT:CRYOVAC	69.00	69.00	S-W-P	1.42		1
16	PLEASANT VALLEY SW STA	BURKBURNETT:IOWA PARK	69.00	69.00	S-W-P	0.03		1
17	POAGE (BEPC)	BELTON JUNCT	69.00	69.00	W-H-F	2.43		1
18	POAGE (BEPC)	SEATON (2)	69.00	69.00	W-H-F	11.80		1
19	POAGE (BEPC)	TAYLORS VALLEY JCT (2)	69.00	69.00	W-H-F	5.89		1
20	RIVER CREST	CLARKSVILLE	69.00	69.00	W-H-F	18.55		1
21	ROYSE CITY	COMMERCE	69.00	69.00	S-W-P	38.25	0.82	1
22	ROYSE CITY	TERRELL	69.00	69.00	S-W-P	16.10	2.41	1
23	SEYMOUR	MUNDAY (2)	69.00	69.00	S-W-P	7.00		1
24	SEYMOUR	MUNDAY (2)	69.00	69.00	S-W-P	7.39		1
25	SNYDER	ENNIS CREEK	69.00	69.00	S-W-P	10.87		1
26	SNYDER	ENNIS CREEK:Cogdell Tap	69.00	69.00	W-H-F	7.52		1
27	SNYDER	ENNIS CREEK:Texaco	69.00	69.00	W-H-F	0.05		1
28	SPRABERRY SW STA	GARDEN CITY	69.00	69.00	W-H-F	29.12		1
29	SPRABERRY SW STA	GARDEN CITY:Peck	69.00	69.00	W-H-F	3.99		1
30	SWEETWATER	COLORADO CITY	69.00	69.00	S-W-P	23.93		1
31	TARRANT CO	W WEATHERFORD	69.00	69.00	W-H-F	0.32	0.32	2
32	TARRANT CO	W WEATHERFORD	69.00	69.00	W-H-F	22.43	0.94	1
33	TAYLOR	ELGIN	69.00	69.00	W-H-F	0.12	0.12	2
34	TAYLOR	ELGIN	69.00	69.00	W-H-F	15.91	0.10	1
35	TAYLOR	ELGIN	69.00	69.00	S-W-P	0.41		1
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TEMPLE	MINERVA	69.00	69.00	W-H-F	33.60	1.63	1
2	TEMPLE	TAYLOR	69.00	69.00	S-W-P	0.92	0.92	2
3	TEMPLE	TAYLOR	69.00	69.00	S-W-P	39.52		1
4	TEMPLE	TAYLOR	69.00	69.00	S-C-P	0.03		1
5	TERRELL	EDGEWOOD	69.00	69.00	S-W-P	22.82		1
6	TERRELL	EDGEWOOD	69.00	69.00	S-W-P	0.68		1
7	TERRELL	EDGEWOOD	69.00	69.00	S-S-P	0.04		1
8	TOURS TEXAS	TAP	69.00	69.00	W-H-F	1.43		1
9	TRINIDAD	CORSICANA	69.00	69.00	S-W-P	2.84		1
10	TRINIDAD	CORSICANA	69.00	69.00	S-T	0.28		1
11	TRINIDAD	CORSICANA	69.00	69.00	W-H-F	15.50		1
12	TRINIDAD	CORSICANA	69.00	69.00	S-S-P	0.93		1
13	TRINIDAD	CORSICANA	69.00	69.00	S-W-P	6.82	0.20	1
14	TRINIDAD	PALESTINE	69.00	69.00	S-S-P		2.21	1
15	TRINIDAD	PALESTINE	69.00	69.00	S-T	1.52		1
16	TRINIDAD	PALESTINE	69.00	69.00	W-H-F	22.27		1
17	TRINIDAD	PALESTINE	69.00	69.00	S-C-P	1.14		1
18	TRINIDAD	PALESTINE	69.00	69.00	C-H-F	0.30		1
19	TRINIDAD	PALESTINE	69.00	69.00	W-H-F	16.04		1
20	TRINIDAD	PALESTINE	69.00	69.00	S-T		0.09	1
21	TRINIDAD	TYLER	69.00	69.00	S-T	0.14		1
22	TRINIDAD	TYLER	69.00	69.00	W-H-F	0.62		1
23	TRINIDAD	TYLER	69.00	69.00	W-H-F	43.77	6.40	1
24	TRINIDAD	TYLER	69.00	69.00	W-H-F	0.07		1
25	TRINIDAD	TYLER	69.00	69.00	S-T	0.10		1
26	TRINIDAD	TYLER	69.00	69.00	S-W-P	1.06		1
27	TYLER	SWAN NO. 1	69.00	69.00	W-H-F	2.37		1
28	TYLER	SWAN NO. 1	69.00	69.00	S-W-P	0.95		1
29	TYLER	SWAN NO. 1	69.00	69.00	W-H-F	7.44		1
30	W. WACO	MCGREGOR	69.00	69.00	S-T	0.26		1
31	W. WACO	MCGREGOR	69.00	69.00	S-W-P	2.09	2.09	2
32	W. WACO	MCGREGOR	69.00	69.00	S-T	0.24	4.84	1
33	W. WACO	MCGREGOR	69.00	69.00	W-H-F	0.44	1.03	1
34	W. WACO	MCGREGOR	69.00	69.00	W-H-F	8.91		1
35	W. WACO	MCGREGOR	69.00	69.00	S-T	0.75	0.75	2
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	W. WACO	TEMPLE	69.00	69.00	S-W-P	28.86	4.67	1
2	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	W-H-F	0.95		1
3	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	W-H-F	2.07		1
4	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	S-W-P	0.05		1
5	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	S-S-P	0.57	0.57	2
6	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	W-H-F		2.07	1
7	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	S-T	11.81	0.52	1
8	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	W-H-F	0.26	0.26	2
9	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	S-C-P	0.15		
10	WAXAHACHIE-FERRIS	WILMER	69.00	69.00	S-W-P	1.92	5.47	1
11	WICHITA FALLS	LAKE WICHITA SW STA	69.00	69.00	S-W-P	6.59		1
12	WICHITA FALLS	NORTH WICHITA	69.00	69.00	S-W-P	4.77		1
13	WICHITA FALLS	NORTH WICHITA: Petrolia	69.00	69.00	S-W-P	5.88		1
14	WICHITA FALLS	NORTH	69.00	69.00	S-W-P	4.87		1
15	WICHITA FALLS	NORTH	69.00	69.00	S-S-P	0.06		1
16	WICHITA FALLS	NORTH WICHITA:Basin Tap	69.00	69.00	S-W-P	2.70		1
17	WINK	KEYSTONE 2 (WEST)	69.00	69.00	W-H-F	11.82		1
18	WINK	KEYSTONE 2 W: WINK	69.00	69.00	S-W-P	3.17		1
19	WINK	KEYSTONE 2 W: WINK	69.00	69.00	S-W-P	0.07		1
20	WINK	KEYSTONE 1 E: #9/8	69.00	69.00	S-W-P	4.01		1
21	WINK	KEYSTONE 1 E: WINK POLE	69.00	69.00	S-W-P	8.44		1
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	10,946.28	2,519.19	1,806

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
1590 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
1590 ACSR								32
795 ACSR								33
1590 ACSR								34
1590 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
1590 ACSR								21
1590 ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
959 ACSS								26
959 ACSS								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
795 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
795 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
1590 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
1590 ACSR								22
959 ACSS								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
1590 ACSR								28
1590 ACSR								29
959.6 ACSS								30
795 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
795 ACSR								2
795 ACSR								3
3500 CU								4
1750 CU								5
795 ACSR								6
1033.5 ACSR								7
1033.5 ACSR								8
1033.5 ACSR								9
1033.5 ACSR								10
927.2 ACAR								11
636 ACSR								12
636 ACSR								13
336.4 ACSR								14
600 COPPER								15
336.4 ACSR								16
336 ACSR								17
795 ACSR								18
795 ACSR								19
336.4 ACSR								20
795 ACSR								21
600 COPPER								22
600 COPPER								23
927.2 ACAR								24
1431 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
336.4 ACSR								30
336.4 ACSR								31
336.4 ACSR								32
1929.9 ACSS								33
795 ACSR								34
840.2 ACAR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
336.4 ACSR								4
336.4 ACSR								5
336.4 ACSR								6
1929.9 ACSS								7
795 ACSR								8
840.2 ACAR								9
795 ACSR								10
795 ACSR								11
336.4 ACSR								12
795 ACSR								13
840.2 ACAR								14
840.2 ACAR								15
795 ACSR								16
336.4 ACSR								17
840.2 ACAR								18
840.2 ACAR								19
336.4 ACSR								20
336.4 ACSR								21
4/0 ACSR								22
4/0 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
336.4 ACSR								30
336.4 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
795 ACSR								2
795 ACSR								3
840.2 ACAR								4
336.4 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
636 ACSR								10
795 ACSR								11
336.4 ACSR								12
1798.3 ACAR								13
1798.3 ACAR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
874.5 CP								18
927.2 ACAR								19
636 ACSR								20
400 COPPER								21
1590 ACSR								22
795 ACSR								23
1590 ACSR								24
1431 ACSR								25
1431 ACSR								26
795 ACSR								27
927.2 ACAR								28
927.2 ACAR								29
927.2 ACAR								30
927.2 ACAR								31
1033.5 ACSR								32
1033.5 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
927.2 ACAR								3
795 ACSR								4
927.2 ACAR								5
927.2 ACAR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
1033.5 ACSR								10
336.4 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
1798.3 ACAR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
636 ACSR								21
636 ACSR								22
636 ACSR								23
636 ACSR								24
636 ACSR								25
336.4 ACSR								26
636 ACSR								27
636 ACSR								28
636 ACSR								29
636 ACSR								30
336.4 ACSR								31
336.4 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
1750 AAC								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
1590 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
336.4 ACSR								19
795 ACSR								20
336.4 ACSR								21
336.4 ACSR								22
336.4 ACSR								23
1033.5 ACSR								24
336.4 ACSR								25
4/0 ACSR								26
477 ACSR								27
336.4 ACSR								28
795 ACSR								29
336.4 ACSR								30
1590 ACSR								31
636 ACSR								32
636 ACSR								33
336.4 ACSR								34
804.5 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
636 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
636 ACSR								11
795 ACSR								12
636 ACSR								13
336.4 ACSR								14
795 ACSR								15
1033.5 ACSR								16
636 ACSR								17
1750 AAC								18
1750 AAC								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
336.4 ACSR								23
336.4 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
636 ACSR								28
636 ACSR								29
1590 ACSR								30
636 ACSR								31
795 ACSR								32
795 ACSR								33
556.5 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
636 ACSR								2
795 ACSR								3
795 ACSR								4
336.4 ACSR								5
336.4 ACSR								6
336.4 ACSR								7
795 ACSR								8
336.4 ACSR								9
556.5 ACSR								10
795 ACSR								11
336.4 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
636 ACSR								16
636 ACSR								17
1500 AL								18
1500 AL								19
927.2 ACAR								20
795 ACSR								21
636 ACSR								22
636 ACSR								23
795 ACSR								24
927.2 ACAR								25
1233 ACSS								26
1590 ACSR								27
336.4 ACSR								28
336.4 ACSR								29
336.4 ACSR								30
336.4 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
900 AL								2
900 AL								3
336.4 ACSR								4
4/0 ACSR								5
636 ACSR								6
636 ACSR								7
636 ACSR								8
336.4 ACSR								9
795 ACSR								10
795 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
1590 ACSR								17
1590 ACSR								18
927.2 ACAR								19
927.2 ACAR								20
927.2 ACAR								21
795 ACSR								22
795 ACSR								23
336.4 ACSR								24
336.4 ACSR								25
336.4 ACSR								26
636 ACSR								27
795 ACSR								28
1033.5 ACSR								29
1033.5 ACSR								30
1033.5 ACSR								31
1033.5 ACSR								32
795 ACSR								33
336.4 ACSR								34
1033.5 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSR								1
1590 ACSR								2
336.4 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
336.4 ACSR								11
636 ACSR								12
795 ACSR								13
795 ACSR								14
1798.3 ACAR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
1431 ACSR								19
795 ACSR								20
1431 ACSR								21
636 SSAC								22
795 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
3250 ACSR								27
3250 ACSR								28
1033.5 ACSR								29
1033.5 ACSR								30
336.4 ACSR								31
795 ACSR								32
795 ACSR								33
336.4 ACSR								34
336.4 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
1033 ACSR								5
795 ACSR								6
336.4 ACSR								7
636 ACSR								8
336.4 ACSR								9
336.4 ACSR								10
4/0 ACSR								11
336.4 ACSR								12
636 ACSR								13
636 ACSR								14
636 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
636 ACSR								19
636 ACSR								20
636 ACSR								21
336.4 ACSR								22
636 ACSR								23
636 ACSR								24
636 ACSR								25
336.4 ACSR								26
636 ACSR								27
336.4 ACSR								28
636 ACSR								29
636 ACSR								30
636 ACSR								31
4/0 ACSR								32
4/0 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSR								1
1033.5 ACSR								2
795 ACSR								3
636 SSAC								4
636 SSAC								5
636 ACSR								6
636 ACSR								7
795 ACSR								8
636 ACSR								9
600 COPPER								10
600 COPPER								11
795 ACSR								12
795 ACSR								13
500 CU								14
1798.3 ACAR								15
336.4 ACSR								16
336.4 ACSR								17
336.4 ACSR								18
336.4 ACSR								19
336.4 ACSR								20
336.4 ACSR								21
336.4 ACSR								22
1798.3 ACAR								23
1033 ACSR								24
1534 ACAR								25
1534 ACAR								26
1534 ACAR								27
1798.3 ACAR								28
1798.3 ACAR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
300 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
795 ACSR								2
795 ACSR								3
336.4 ACSR								4
336.4 ACSR								5
1233 ACSS								6
1798.3 ACAR								7
336.4 ACSR								8
795 ACSR								9
795 ACSR								10
1798.3 ACAR								11
795 ACSR								12
336.4 ACSR								13
1798.3 ACAR								14
1798.3 ACAR								15
795 ACSR								16
795 ACSR								17
1798.3 ACAR								18
795 ACSR								19
556.5 ACSR								20
556.5 ACSR								21
336.4 ACSR								22
336.4 ACSR								23
500 CU								24
795 ACSR								25
336.4 ACSR								26
336.4 ACSR								27
795 ACSR								28
636 ACSR								29
795 ACSR								30
795 ACSR								31
636 ACSR								32
636 ACSR								33
4/0 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
636 ACSR								2
336.4 ACSR								3
336.4 ACSR								4
795 ACSR								5
336.4 ACSR								6
1033 ACSR								7
636 ACSR								8
1431 ACSR								9
636 ACSR								10
927.2 ACAR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
1033.5 ACSR								16
4/0 ACSR								17
795 MCMA								18
1033 MCMA								19
795 MCMA								20
927.2 ACAR								21
336.4 ACSR								22
336.4 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
1033.5 ACSR								28
1033.5 ACSR								29
1033.5 ASCR								30
795 ACSR								31
3500 MCMA								32
4/0 ACSR								33
636 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
636 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
1033 ACSR								7
795 ACSR								8
636 ACSR								9
795 ACSR								10
636 ACSR								11
636 ACSR								12
1431 ACSR								13
1431 ACSR								14
795 ACSR								15
795 ACSR								16
1431 ACSR								17
795 ACSR								18
1431 ACSR								19
336.4 ACSR								20
336.4 ACSR								21
336.4 ACSR								22
336.4 ACSR								23
336.4 ACSR								24
1798.3 ACAR								25
336.4 ACSR								26
477 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
556.5 ACSR								32
336.4 ACSR								33
4/0 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
1750 MCMCU								4
750 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
1033 ACSR								16
1590 ACSR								17
795 ACSR								18
959 ACSR								19
959 ACSR								20
959 ACSS								21
795 ACSR								22
795 ACSR								23
1033 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
1431 ACSR								30
1431 ACSR								31
927.2 ACAR								32
1033.5 ACSR								33
336.4 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
600 COPPER								1
795 ACSR								2
795 ACSR								3
1250 COPPER								4
1250 COPPER								5
1250 COPPER								6
336.4 ACSR								7
636.4 ACSR								8
556.1 ACAR								9
556.1 ACAR								10
556.1 ACAR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
1590 ACSR								21
795 ACSR								22
795 ACSR								23
4/0 ACSR								24
336.4 ACSR								25
636 ACSR								26
636 ACSR								27
1798.3 ACAR								28
477 ACSR								29
(2) 4/0 ACSR								30
636 ACSR								31
336.4 ACSR								32
336.4 ACSR								33
636 ACSR								34
636 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSR								1
636 ACSR								2
636 ACSR								3
336.4 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
336.4 ACSR								9
336.4 ACSR								10
927.2 ACAR								11
336.4 ACSR								12
927.2 ACAR								13
1431 ACSR								14
400 COPPER								15
927.2 ACAR								16
795 ACSR								17
795 ACSR								18
927.2 ACAR								19
400 COPPER								20
636 ACSR								21
400 COPPER								22
927.2 ACAR								23
636 ACSR								24
795 SSAC								25
1590 ACSR								26
336.4 ACSR								27
336.4 ACSR								28
636 ACSR								29
661.9 AL								30
661.9 AL								31
636 ACSR								32
661.9 AL								33
636 ACSR								34
636 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 SSAC								8
795 ACSR								9
795 SSAC								10
795 ACSR								11
795 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
336.4 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
4/0 ACSR								23
4/0 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
4/0 ACSR								28
1033.5 ACSR								29
336.4 ACSR								30
1033 ACSR								31
4/0 ACSR								32
4/0 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
1033.5 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
927.2 ACAR								6
1431A CSR								7
1798.3 ACAR								8
1798.3 ACAR								9
500 CU								10
795 ACSR								11
1500 AL								12
3250 AL								13
3250 AL								14
795 ACSR								15
1033.5 ACSR								16
795 ACSR								17
1033.5 ACSR								18
1033.5 ACSR								19
1033.5 ACSR								20
1033.5 ACSR								21
1172 ACSR								22
1033 ACSR								23
636 ACSR								24
636 ACSR								25
336.4 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
1033.5 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
336.4 ACSR								3
336.4 ACSR								4
795 ACSR								5
795 ACSR								6
336.4 ACSR								7
795 ACSR								8
336.4 ACSR								9
795 ACSR								10
336.4 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
636 ACSR								15
636 ACSR								16
840.2 ACAR								17
840.2 ACAR								18
636 ACSR								19
636 ACSR								20
795 ACSR								21
336.4 ACSR								22
636 ACSR								23
636 ACSR								24
636 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
336.4 ACSR								29
1750 AAC								30
1750 AAC								31
795 ACSR								32
1750 AAC								33
636 ACSR								34
636 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
1033.5 ACSR								2
1033.5 ACSR								3
1033.5 ACSR								4
1033.5 ACSR								5
336.4 ACSR								6
795 SSAC								7
795 SSAC								8
400 COPPER								9
400 COPPER								10
927.2 ACAR								11
927.2 ACAR								12
400 COPPER								13
1033.5 ACSR								14
336.4 ACSR								15
336.4 ACSR								16
1431 ACSR								17
927.2 ACAR								18
927.2 ACAR								19
336.4 ACSR								20
927.2 ACAR								21
336.4 ACSR								22
927.2 ACAR								23
927.2 ACAR								24
927.2 ACAR								25
927.2 ACAR								26
795 ACSR								27
1431 ACSR								28
795 ACSR								29
1033.5 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
636 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1233 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
4/0 ACSR								6
4/0 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
336.4 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
336.4 ACSR								15
927.2 ACAR								16
636 ACSR								17
927.2 ACAR								18
477 ACSR								19
636 ACSR								20
636 ACSR								21
636 ACSR								22
636 ACSR								23
336.4 ACSR								24
336.4 ACSR								25
336.4 ACSR								26
211.3 ACSR								27
336.4 ACSR								28
1590 ACSR								29
1590 ACSR								30
795 ACSR								31
795 ACSR								32
336.4 ACSR								33
840.2 ACAR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
600 COPPER								2
600 COPPER								3
600 COPPER								4
1500 AL								5
1500 AL								6
927.2 ACAR								7
1033.5 ACSR								8
927.2 ACAR								9
636 ACSR								10
336 ACSR								11
636 ACSR								12
927 ACSR								13
1033 ACSR								14
1033 ACSR								15
1033 ACSR								16
1033 ACSR								17
1033 ACSR								18
1033 ACSR								19
336.4 ACSR								20
336.4 ACSR								21
795 SSAC								22
636 ACSR								23
636 ACSR								24
636 ACSR								25
1033 ACSR								26
1033 ACSR								27
336.4 ACSR								28
1033 ACSR								29
795 ACSR								30
959 ACSS								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
336.4 ACSR								3
795 ACSR								4
795 ACSR								5
4/0 ACSR								6
795 ACSR								7
4/0 ACSR								8
1033.5 ACSR								9
795 ACSR								10
1033.5 ACSR								11
1033.5 ACSR								12
1033.5 ACSR								13
336.4 ACSR								14
336 ACSR								15
336 ACSR								16
336 ACSR								17
1033 ACSR								18
336.4 ACSR								19
336.4 ACSR								20
336.4 ACSR								21
795 ACSR								22
336.4 ACSR								23
336.4 ACSR								24
336.4 ACSR								25
336.4 ACSR								26
336.4 ACSR								27
336.4 ACSR								28
336.4 ACSR								29
1750 AAC								30
795 ACSR								31
336.4 ACSR								32
336.4 ACSR								33
336.4 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
795 ACSR								2
300 ACSR								3
795 ACSR								4
795 ACSR								5
336.4 ACSR								6
336.4 ACSR								7
795 ACSS								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
336.4 ACSR								14
927.2 ACAR								15
336.4 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
4/0 CU								21
4/0 CU								22
795 ACSR								23
795 ACSR								24
1590 ACSR								25
795 ACSR								26
1033.5 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
1798.3 ACAR								32
795 ACSR								33
795 ACSR								34
556.5 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
795 ACSR								2
927.2 ACAR								3
636 ACSR								4
336 ACSR								5
636 ACSR								6
4/0 ACSR								7
636 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
636 ACSR								12
636 ACSR								13
636 ACSR								14
636 ACSR								15
636 ACSR								16
336.4 ACSR								17
336.4 ACSR								18
336.4 ACSR								19
336.4 ACSR								20
795 ACSR								21
795 ACSR								22
1033 ACSR								23
795 ACSR								24
336.4 ACSR								25
336.9 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
636 ACSR								33
636 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
795 ACSR								2
336.4 ACSR								3
336.4 ACSR								4
795 ACSR								5
336.4 ACSR								6
336 ACSR								7
1033 ACSR								8
336.4 ACSR								9
336.4 ACSR								10
336.4 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
336.4 ACSR								24
336.4 ACSR								25
795 SSAC								26
795 SSAC								27
795 ACSR								28
795 ACSR								29
636 ACSR								30
795 ACSR								31
795 ACSR								32
336.4 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
336.4 ACSR								2
336.4 ACSR								3
4/0 ACSR								4
336.4 ACSR								5
336.4 ACSR								6
1033.5 ACSR								7
336.4 ACSR								8
1033.5 ACSR								9
336.4 ACSR								10
336.4 ACSR								11
1033.5 ACSR								12
336.4 ACSR								13
795 ACSR								14
336.4 ACSR								15
795 ACSR								16
795 ACSR								17
4/0 ACSR								18
336.4 ACSR								19
4/0 ACSR								20
795 ACSR								21
795 ACSR								22
1033.5 ACSR								23
1033.5 ACSR								24
795 ACSR								25
336.4 ACSR								26
1750 ACSR								27
1033.5 ACSR								28
1750 AAC								29
4/0 CU.								30
1033.5 ACSR								31
1033.5 ACSR								32
1033.5 ACSR								33
1033.5 ACSR								34
1590 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
1033.5 ACSR								3
1033.5 ACSR								4
1033.5 ACSR								5
795 ACSR								6
795 ACSR								7
1590 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
795 ACSR								19
795 ACSR								20
795 ACSR								21
795 ACSR								22
927.2 ACAR								23
2000 KCMILXLP								24
795 ACSR								25
336.4 ACSR								26
336.4 ACSR								27
1431 ACSR								28
1431 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
636 ACSR								2
795 ACSR								3
795 ACSR								4
336.4 ACSR								5
336.4 ACSR								6
336.4 ACSR								7
652.4 AL								8
795 ACSR								9
795 ACSR								10
1033 ACSR								11
1033 SSAC								12
795 ACSR								13
795 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
795 ACSR								18
1033 ACSR								19
795 ACSR								20
795 ACSR								21
1033 ACSR								22
1033 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

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795 ACSR								1
1798.3 ACAR								2
336&795 ACSR								3
1798.3 ACSR								4
1431 ACSR								5
4/0 ACSR								6
300 ACSR								7
556.5 ACSR								8
795 ACSR								9
336.4 ACSR								10
336.4 ACSR								11
336.4 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
400 CU								15
636 ACSR								16
400 CU								17
636 ACSR								18
636 ACSR								19
600 CU								20
795 ACSR								21
927.2 ACAR								22
4/0 CU								23
4/0 ACSR								24
4/0 ACSR								25
2/0 ACSR								26
336.4 ACSR								27
336.4 ACSR								28
4/0 ACSR								29
1/0 ACSR								30
4/0 ACSR								31
4/0 ACSR								32
336.4 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

Name of Respondent
Oncor Electric Delivery Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2004

Year of Report
Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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4/0 ACSR								1
4/0 ACSR								2
336 ACSR								3
336 ACSR								4
4/0 ACSR								5
2/0 CU								6
4/0 ACSR								7
1/0 ACSR								8
4/0 ACSR								9
4/0 ACSR								10
#2 CU								11
477 ACSR								12
4/0 ACSR								13
795 ACSR								14
477 ACSR								15
795 ACSR								16
4/0 ACSR								17
#1 CU								18
#1 CU								19
556.5 ACSR								20
556.5 ACSR								21
556.5 ACSR								22
556.5 ACSR								23
556.5 ACSR								24
556.5 ACSR								25
4/0 ACSR								26
556.5 ACSR								27
556.5 ACSR								28
336.4 ACSR								29
336.4 ACSR								30
795 ACSR								31
2/0 CU								32
4/0 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
4/0 ACSR								4
4/0 ACSR								5
4/0 ACSR								6
4/0 ACSR								7
4/0 ACSR								8
4/0 ACSR								9
(2)-4/0 ACSR								10
556.1 ACAR								11
556.1 ACAR								12
336 ACSR								13
336 ACSR								14
4/0 ACSR								15
4/0 ACSR								16
4/0 ACSR								17
4/0 ACSR								18
3/0 ACSR								19
4/0 ACSR								20
4/0 ACSR								21
4/0 ACSR								22
1/0 ACSR								23
336 ACSR								24
4/0 ACSR								25
4/0 ACSR								26
4/0 ACSR								27
4/0 ACSR								28
1/0 ACSR								29
4/0 ACSR								30
795 ACSR								31
556.5 ACSR								32
795 ACSR								33
636 ACSR								34
636 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
#2 CU								3
840.2 ACAR								4
336.4 ACSR								5
4/0 ACSR								6
1/0 ACSR								7
4/0 ACSR								8
4/0 ACSR								9
4/0 ACSR								10
4/0 ACSR								11
1/0 ACSR								12
4/0 ACSR								13
4/0 ACSR								14
1/0 ACSR								15
4/0 ACSR								16
2-3 Strand CU								17
4/0 ACSR								18
1/0 ACSR								19
1/0 ACSR								20
#1 CU								21
4/0 ACSR								22
4/0 CU								23
4/0 CU								24
336.4 ACSR								25
336.4 ACSR								26
636 ACSR								27
636 ACSR								28
1/0 ACSR								29
336.4 ACSR								30
300 ACSR								31
1/0 ACSR								32
1/0 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
#2 CU								1
4/0 ACSR								2
4/0 ACSR								3
1/0 ACSR								4
336 ACSR								5
102 ACSR								6
636 ACSR								7
636 ACSR								8
4/0 ACSR								9
795 ACSR								10
300 ACSR								11
300 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
795 ACSR								15
840.2 ACAR								16
4/0 ACSR								17
336.4 ACSR								18
2/0 CU								19
#1 CU								20
3/0 ACSR								21
4/0 ACSR								22
795 ACSR								23
795 ACSR								24
336 ACSR								25
2/0 ACSR								26
1/0 CU								27
336 ACSR								28
1/0 CU								29
336 ACSR								30
336 ACSR								31
1/0 CU								32
1/0 CU								33
#1 CU								34
#1 CU								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
1/0 ACSR								4
4/0 ACSR								5
4/0 ACSR								6
336.4 ACS								7
4/0 ACSR								8
1/0 ACSR								9
336.4 ACSR								10
1/0 ACSR								11
1/0 ACSR								12
1/0 ACSR								13
102 ACSR								14
4/0 ACSR								15
4/0 ACSR								16
4/0 ACSR								17
4/0 ACSR								18
4/0 ACSR								19
4/0 ACSR								20
336 ACSR								21
4/0 ACSR								22
4/0 ACSR								23
4/0 ACSR								24
4/0 ACSR								25
4/0 ACSR								26
336.4 ACSR								27
2-3 Strand CU								28
4/0 ACSR								29
2-3 Strand CU								30
1/0 ACSR								31
1/0 ACSR								32
4/0 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
3/8 STEEL								2
336 ACSR								3
4/0 ACSR								4
4/0 ACSR								5
336.4 ACSR								6
336.4 ACSR								7
1/0 ACSR								8
1/0 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
4/0 CU								13
4/0 CU								14
336.4 ACSR								15
4/0 ACSR								16
795 ACSR								17
4/0 ACSR								18
4/0 ACSR								19
336.4 ACSR								20
4/0 ACSR								21
336.4 ACSR								22
4/0 ACSR								23
3/0 ACSR								24
336.4 ACSR								25
4/0 ACSR								26
4/0 ACSR								27
4/0 ACSR								28
4/0 ACSR								29
4/0 ACSR								30
1/0 ACSR								31
4/0 ACSR								32
4/0 ACSR								33
795 ACSR								34
300 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
4/0 ACSR								4
4/0 ACSR								5
4/0 ACSR								6
4/0 ACSR								7
4/0 ACSR								8
336.4 ACSR								9
4/0 ACSR								10
4/0 ACSR								11
4/0 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
336.4 ACSR								15
336.4 ACSR								16
4/0 ACSR								17
4/0 ACSR								18
636 ACSR								19
636 ACSR								20
4/0 ACSR								21
336 ACSR								22
4/0 ACSR								23
2/0 ACSR								24
102 ACSR								25
#2 CU								26
336 ACSR								27
336 ACSR								28
1/0 CU								29
1/0 CU								30
2/0 ACSR								31
3/0 ACSR								32
300 ACSR								33
4/0 ACSR								34
336.4 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
336.4 ACSR								2
1/0 ACSR								3
4/0 ACSR								4
336.4 ACSR								5
4/0 ACSR								6
4/0 ACSR								7
2-4/0 ACSR								8
336.4 ACSR								9
4/0 ACSR								10
795 ACSR								11
4/0 ACSR								12
336.4 ACSR								13
336.4 ACSR								14
4/0 ACSR								15
4/0 ACSR								16
2/0 CU								17
2/0 CU								18
4/0 ACSR								19
336 ACSR								20
336 ACSR								21
3/0 ACSR								22
4/0 ACSR								23
1/0 ACSR								24
4/0 ACSR								25
336.4 ACSR								26
336.4 ACSR								27
4/0 ACSR								28
4/0 ACSR								29
4/0 ACSR								30
4/0 ACSR								31
4/0 ACSR								32
4/0 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
4/0 ACSR								2
3/0 ACSR								3
3/0 ACSR								4
#1 CU								5
4/0 ACSR								6
4/0 ACSR								7
4/0 ACSR								8
2/0 ACSR								9
4/0 ACSR								10
2/0 ACSR								11
795 ACSR								12
#1 CU								13
2/0 ACSR								14
4/0 ACSR								15
2/0 ACSR								16
4/0 ACSR								17
2/0 ACSR								18
4/0 ACSR								19
1033.5 ACSR								20
636 ACSR								21
636 ACSR								22
2/0 ACSR								23
336 ACSR								24
2/0 ACSR								25
636 ACSR								26
336 ACSR								27
336 ACSR								28
2/0 ACSR								29
636 ACSR								30
4/0 ACSR								31
4/0 ACSR								32
336 ACSR								33
4/0 ACSR								34
4/0 ACSR								35
								36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3/0 ACSR								1
336 ACSR								2
336 ACSR								3
795 ACSR								4
336 ACSR								5
4/0 ACSR								6
336 ACSR								7
336 ACSR								8
336 ACSR								9
336 ACSR								10
4/0 ACSR								11
336.4 ACSR								12
1/0 ACSR								13
336.4 ACSR								14
336.4 ACSR								15
1/0 ACSR								16
336.4 ACSR								17
1/0 ACSR								18
1/0 ACSR								19
4/0 ACSR								20
1/0 ACSR								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP. SECTION(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422 Line No.: 14 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP. SECTION(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422 Line No.: 15 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP. SECTION(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422 Line No.: 30 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC COMPANY'S SHARE.

Schedule Page: 422 Line No.: 31 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC COMPANY'S SHARE.

Schedule Page: 422.1 Line No.: 17 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC COMPANY'S SHARE.

Schedule Page: 422.2 Line No.: 22 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP. SECTION(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.3 Line No.: 1 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.4 Line No.: 9 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.4 Line No.: 10 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.9 Line No.: 17 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.18 Line No.: 2 Column: b

(2) LINE HAS SECTIONS(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.19 Line No.: 21 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.26 Line No.: 26 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP SECTIONS(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.26 Line No.: 27 Column: b

(1) LINE HAS UNDIVIDED JOINT OWNERSHIP SECTIONS(S) SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.26 Line No.: 31 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.26 Line No.: 32 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.28 Line No.: 8 Column: b

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.28 Line No.: 9 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.28 Line No.: 10 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.28 Line No.: 11 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.29 Line No.: 7 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 21 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 22 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 23 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 24 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 25 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 26 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.30 Line No.: 27 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.37 Line No.: 6 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.37 Line No.: 9 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.37 Line No.: 10 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.39 Line No.: 33 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.40 Line No.: 19 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.42 Line No.: 19 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.42 Line No.: 23 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Name of Respondent	This Report is:	Date of Report	Year of Report
Oncor Electric Delivery Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 422.42 Line No.: 24 Column: b

(2) LINE HAS SECTION(S) WITH OWNERSHIP CHANGE(S). MILES SHOWN ARE ONCOR ELECTRIC DELIVERY COMPANY'S SHARE.

Schedule Page: 422.44 Line No.: 22 Column: f

Type	Voltage		Miles of Line on Structures		Total Miles
	Oper.	Design	of Line Designated	of Another Line	
Overhead	345	345	2,854.77	1,457.43	4,312.20
Overhead	138	345	16.23	0.00	16.23
Overhead	138	138	5,456.16	867.76	6,323.92
Overhead	69	138	2.48	4.62	7.10
Overhead	69	69	2,591.08	165.96	2,757.04
Underground	138	230	5.02	5.02	10.04
Underground	138	138	24.16	16.84	41.00
Underground	69	138	0.00	1.56	1.56
Subtotal Overhead			10,920.72	2,495.77	13,416.49
Subtotal Underground			29.18	23.42	52.60
Total			10,949.90	2,519.19	13,461.58

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ENNIS	ENNIS WEST	12.00	S-S-P	10.00	1	1
2	ROCKY CREEK	PRIMROSE	3.08	S-S-P	10.00	2	2
3	BRAND	KINDERMORGAN	0.06	S-T	5.00	1	1
4	SUN	CIELO	0.05	W-H-F	10.00	1	1
5	JEWETT	LUFKIN	1.28	S-T	5.00	1	1
6	JEWETT	LUFKIN	75.29	W-H-F	10.00	1	1
7	JEWETT	LUFKIN	0.36	S-T	5.00	1	1
8	JEWETT	LUFKIN	1.49	W-H-F	10.00	1	1
9	JEWETT	LUFKIN	6.71	W-H-F	10.00	1	1
10	PAYNE	ROYSE	2.11	S-H-F	10.00	1	1
11	PAYNE	ROYSE	3.38	W-H-F	10.00	1	1
12	PAYNE	ROYSE	4.23	S-T	5.00	2	2
13	PAYNE	ROYSE	0.53	S-T	5.00	1	1
14	PAYNE	ROYSE	20.55	W-H-F	10.00	1	1
15	PAYNE	ROYSE	0.21	S-T	5.00	1	1
16	PAYNE	ROYSE	0.99	S-S-P	10.00	1	1
17	PAYNE	ROYSE	18.51	S-C-P	10.00	1	1
18	PAYNE	ROYSE	0.36	S-S-P	10.00	2	2
19	WEST WEATHERFORD	MINERAL WELLS	0.75	S-C-P	10.00	1	1
20	WEST WEATHERFORD	MINERAL WELLS	0.31	S-S-P	10.00	1	1
21	WEST WEATHERFORD	MINERAL WELLS	1.17	S-T	5.00	1	1
22	WEST WEATHERFORD	MINERAL WELLS	10.04	W-H-F	10.00	1	1
23	ALLEN SW	LAVON	10.94	S-T	5.00	1	2
24	ALLEN SW	LAVON	4.01	S-S-P	10.00	1	2
25	TEMPLE SW	SALADO	14.89	S-T	5.00	1	1
26	TEMPLE SW	SALADO	0.64	W-H-F	10.00	1	1
27	FOREST GROVE	CANTON SW	0.72	S-T	5.00	1	1
28	FOREST GROVE	CANTON SW	27.68	W-H-F	10.00	1	1
29	FOREST GROVE	CANTON SW	23.50	W-H-F	10.00	1	1
30	VALLEY	NW CARROLLTON	20.62	S-T	5.00	1	1
31	VALLEY	NW CARROLLTON	1.90	S-S-P	10.00	1	1
32	VALLEY	NW CARROLLTON	0.27	S-S-P	10.00	2	2
33	VALLEY	NW CARROLLTON	26.66	S-T	5.00	1	1
34	PARIS	CLARKSVILLE	20.71	S-W-P	10.00	1	1
35	PARIS	CLARKSVILLE	6.05	S-W-P	10.00	1	1
36	LIGGETT	NORWOOD	6.26	S-T	5.00	2	2
37	LIGGETT	NORWOOD	0.32	S-S-P	10.00	2	2
38	ROUND ROCK	LOOP	0.02	S-T	5.00	1	1
39	FORNEY	ROYSE CITY	17.05	W-H-F	10.00	1	1
40	CEDAR HILL	STERRETT	22.06	W-H-F	10.00	1	1
41	CEDAR HILL	STERRETT	8.32	S-T	5.00	1	1
42	CEDAR HILL	STERRETT	1.23	S-W-P	10.00	1	1
43	CEDAR HILL	STERRETT	3.88	S-S-P	10.00	1	1
44	TOTAL		717.55		965.00	146	148

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CUMBY TAP		4.61	S-S-P	10.00	1	1
2	PAYNE	GAINESVILLE	15.82	S-C-P	10.00	1	1
3	PAYNE	GAINESVILLE	15.39	W-H-F	10.00	1	1
4	SALADO	ROUND ROCK	2.91	W-H-F	10.00	1	1
5	SALADO	ROUND ROCK	30.86	W-H-F	10.00	1	1
6	SALADO	ROUND ROCK	0.95	S-S-P	10.00	1	1
7	SALADO	ROUND ROCK	2.17	S-T	5.00	1	1
8	ROUND ROCK	TRAVIS COUNTY	3.32	S-S-P	10.00	1	1
9	ROUND ROCK	TRAVIS COUNTY	1.00	S-S-P	10.00	2	2
10	LIGGETT	SAGINAW	4.09	S-T	5.00	2	2
11	LIGGETT	SAGINAW	0.14	S-T	5.00	1	1
12	LIGGETT	SAGINAW	6.33	S-S-P	10.00	2	2
13	LIGGETT	SAGINAW	1.09	S-S-P	10.00	2	2
14	LIGGETT	COLLIN	1.11	UG		2	2
15	LIGGETT	COLLIN	0.66	UG		2	2
16	LIGGETT	COLLIN	0.11	C-H-F	10.00	1	1
17	LIGGETT	COLLIN	1.22	S-H-F	10.00	2	2
18	LIGGETT	COLLIN	0.31	S-S-P	10.00	2	2
19	LIGGETT	COLLIN	0.27	S-T	5.00	1	1
20	LIGGETT	COLLIN	0.32	S-H-F	10.00	1	1
21	LIGGETT	COLLIN	16.32	W-H-F	10.00	1	1
22	LIGGETT	COLLIN	0.08	S-S-P	10.00	1	1
23	LIGGETT	COLLIN	1.45	S-S-P	10.00	2	2
24	LIGGETT	COLLIN	5.86	S-T	5.00	2	2
25	LIGGETT	COLLIN	0.05	S-W-P	10.00	2	2
26	LIGGETT	COLLIN	3.72	S-S-P	10.00	2	2
27	LIGGETT	COLLIN	5.53	S-S-P	10.00	2	2
28	HANDLEY	EVERMAN	0.80	S-T	5.00	1	1
29	HANDLEY	EVERMAN	3.35	W-H-F	10.00	1	1
30	HANDLEY	EVERMAN	1.67	S-T	5.00	2	2
31	HANDLEY	EVERMAN	1.53	S-S-P	10.00	2	2
32	HANDLEY	EVERMAN	0.46	S-S-P	10.00	2	2
33	HANDLEY	EVERMAN	8.70	S-S-P	10.00	2	2
34	DENTON DR	MORRISON	3.63	S-S-P	10.00	2	2
35	RECORD CROSSING	AMELIA	0.06	S-S-P	10.00	2	2
36	RECORD CROSSING	AMELIA	1.25	S-T	5.00	2	2
37	EAST LEVEE	WEST NETWORK	2.97	S-T	5.00	2	2
38	EAST LEVEE	WEST NETWORK					
39	NORTH LAKE	MORRISON	8.01	S-T	5.00	2	2
40	CEDAR HILL	LIGGETT: B	0.72	S-T	5.00	1	1
41	CEDAR HILL	LIGGETT: C	1.26	S-T	5.00	1	1
42	CEDAR HILL	LIGGETT: H	4.28	W-H-F	10.00	1	1
43	CEDAR HILL	LIGGETT: P	0.46	S-W-P	10.00	1	1
44	TOTAL		717.55		965.00	146	148

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
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Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CEDAR HILL	LIGGETT: P	5.09	S-S-P	10.00	1	1
2	CEDAR HILL	LIGGETT: S	0.54	S-S-P	10.00	2	2
3	SPABERRY	MIDKIFF	26.23	W-H-F	10.00	1	1
4	MIDKIFF	CRANE	34.30	W-H-F	10.00	1	1
5	ODESSA EHV	CRANE	31.90	W-H-F	10.00	1	1
6	KIRKLAND	GREENVILLE	3.58	S-S-P	10.00	2	2
7	BENBROOK	EVERMAN	14.94	S-T	5.00	1	1
8	BENBROOK	EVERMAN	0.24	S-C-P	10.00	1	1
9	BENBROOK	EVERMAN	0.17	W-H-F	10.00	1	1
10	BENBROOK	EVERMAN	0.01	S-S-O	10.00	1	1
11	BENBROOK	EVERMAN	2.12	S-S-P	10.00	1	1
12	BENBROOK	EVERMAN	2.17	S-S-P	10.00	1	1
13	BENBROOK	EVERMAN	0.07	S-C-P	10.00	1	1
14	BENBROOK	EVERMAN	1.06	S-T	5.00	1	1
15	BENBROOK	EVERMAN	0.09	S-C-P	10.00	1	1
16	BENBROOK	FOREST HILL	12.39	S-T	5.00	1	1
17	BENBROOK	FOREST HILL	0.22	S-C-P	10.00	1	1
18	BENBROOK	FOREST HILL	0.18	W-H-F	10.00	1	1
19	BENBROOK	FOREST HILL	0.01	S-S-O	10.00	1	1
20	BENBROOK	FOREST HILL	2.12	S-S-P	10.00	1	1
21	BENBROOK	FOREST HILL	2.18	S-S-P	10.00	1	1
22	BENBROOK	FOREST HILL	0.10	S-C-P	10.00	1	1
23	BENBROOK	FOREST HILL	1.06	S-T	5.00	1	1
24	BENBROOK	FOREST HILL	0.08	S-C-P	10.00	1	1
25	HANDLEY	SAGINAW	9.12	S-T	5.00	1	1
26	HANDLEY	SAGINAW	4.42	S-T	5.00	1	1
27	HANDLEY	SAGINAW	0.03	S-S-O	10.00	1	1
28	HANDLEY	SAGINAW	2.19	S-T	5.00	1	1
29	HANDLEY	SAGINAW	0.03	S-S-O	10.00	1	1
30	LAKE HUBBARD	CENTERVILLE	7.51	S-S-P	10.00	1	1
31	LAKE HUBBARD	FORNEY	7.37	S-T	5.00	1	1
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		717.55		965.00	146	148

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
795	MCMA		138						1
1033	MCMA	BUNDLED	138						2
795	MCMA		138						3
1033	MCMA		138						4
1033	MCMA		138						5
4/0	ACSR		138						6
795	MCMA		138						7
1033	MCMA		138						8
795	MCMA		138						9
795	MCMA		138						10
795	MCMA		138						11
795	MCMA		138						12
795	MCMA		138						13
4/0	ACSR		138						14
4/0	ACSR		138						15
795	MCMA		138						16
795	MCMA		138						17
795	MCMA		138						18
795	MCMA		138						19
795	MCMA		138						20
795	MCMA		138						21
795	MCMA		138						22
1033	MCMA		138						23
1033	MCMA		138						24
795	MCMA		138						25
795	MCMA		138						26
1033	MCMA		138						27
1033	MCMA		138						28
336	MCMA		138						29
795	MCMA	BUNDLED	345						30
795	MCMA	BUNDLED	345						31
1590	MCMA	BUNDLED	345						32
959	MCMA	BUNDLED	345						33
#2	CU		69						34
336	MCMA		69						35
959	MCMA		138						36
959	MCMA		138						37
795	MCMA	BUNDLED	138						38
795	MCMA		138						39
795	MCMA		138						40
795	MCMA		138						41
795	MCMA		138						42
795	MCMA		138						43
									44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
336	MCMA		138						1
1233	MCMA		138						2
636	MCMA		138						3
795	MCMA		138						4
795	MCMA		138						5
795	MCMA		138						6
795	MCMA		138						7
959	MCMA		138						8
795	MCMA		138						9
795	MCMA		138						10
795	MCMA		138						11
1033	MCMA	BUNDLED	138						12
795	MCMA		138						13
1750	MCMA		138						14
750	ACSR		138						15
795	ACSR		138						16
795	ACSR		138						17
795	ACSR		138						18
795	ACSR		138						19
795	ACSR		138						20
795	ACSR		138						21
795	ACSR		138						22
795	ACSR		138						23
795	ACSR		138						24
795	ACSR		138						25
1033	ACSR	BUNDLED	138						26
1590	ACSR		138						27
1798	MCMA		138						28
336	MCMA		138						29
336	MCMA		138						30
336	MCMA		138						31
1798	MCMA		138						32
1033	MCMA		138						33
1033	MCMA		138						34
336	MCMA		138						35
636	MCMA		138						36
927	MCMA		138						37
1233	MCMA		138						38
1033	MCMA		138						39
795	MCMA		138						40
1033	MCMA		138						41
336	MCMA		138						42
336	MCMA		138						43
									44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
336	MCMA		138						1
1798	MCMA		138						2
336	MCMA		138						3
4/0	ACSR		69						4
636	MCMA		138						5
1033	MCMA	BUNDLED	138						6
795	MCMA		138						7
795	MCMA		138						8
336	MCMA		138						9
336	MCMA		138						10
336	MCMA		138						11
1929	MCMA		138						12
795	MCMA		138						13
840.2	MCMA		138						14
795	MCMA		138						15
795	MCMA		138						16
795	MCMA		138						17
336	MCMA		138						18
336	MCMA		138						19
336	MCMA		138						20
1929	MCMA		138						21
795	MCMA		138						22
840	MCMA		138						23
795	MCMA		138						24
1233	MCMA		138						25
1798	MCMA		138						26
336	MCMA		138						27
795	MCMA		138						28
795	MCMA		138						29
959	MCMA		345						30
959	MCMA		345						31
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	800 Network	D-U	138.00	12.50	
2	900 Network	D-U	138.00	12.50	
3	Abbott	D-A	69.00	4.00	
4	Abrams Road (Note A)	D-A	138.00	13.20	
5	Ackerly	D-A	69.00	12.50	
6	Ackerly Chevron	D-U	69.00	4.00	
7	Ackerly Vealmoor Switching Station	T-A	138.00	69.00	
8	Ackerly Vealmoor Switching Station	T-A	69.00	4.00	
9	Addison	D-A	138.00	12.50	
10	Adobe Meadows	D-A	138.00	12.50	
11	Air Park	D-A	138.00	12.50	
12	Air Products	D-A	138.00	4.00	
13	Air Products	D-A	138.00	12.50	
14	Airport Northwest	D-A	138.00	24.00	
15	Airport Southwest	D-A	138.00	25.00	
16	Aledo	D-U	138.00	25.00	
17	Allen	D-A	138.00	24.00	
18	Allen North	D-A	138.00	25.00	
19	Allen Switching Station	T-A	345.00	138.00	12.00
20	Allen Switching Station	T-A	138.00	26.40	
21	Alliance	D-A	345.00	25.00	
22	Alma	D-A	69.00	12.50	
23	Alpha Road (Note A)	D-A	138.00	13.20	
24	Alvarado	D-A	138.00	13.80	
25	Alvarado	D-A	138.00	69.00	12.00
26	Alvarado	D-A	138.00	12.50	
27	Alvord	D-A	138.00	12.50	
28	Amelia Street (Note A)	D-A	138.00	13.20	
29	American Manufacturing Company	D-A	138.00	12.50	
30	Anarene	D-U	69.00	4.00	
31	Andrews	D-A	138.00	12.50	
32	Andrews North	D-A	138.00	12.50	
33	Andrews North	D-A	138.00	69.00	12.50
34	Andrews Phillips	I	69.00	4.00	
35	Anna Switching Station	T-A	345.00	138.00	12.00
36	Archer City	D-A	69.00	12.50	
37	Arlington	D-A	138.00	12.50	
38	Armstrong (Note A)	D-A	138.00	13.20	
39	ARP	D-A	69.00	12.50	
40	Arp Chipper Mill	D-U	69.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Arthur Street	D-A	138.00	12.50	
2	Athens	D-A	138.00	69.00	12.00
3	Athens	D-A	69.00	12.50	
4	Athens Northwest	D-A	138.00	12.50	
5	Ayers	D-A	138.00	12.50	
6	Azle	D-A	138.00	25.00	
7	Bachman Pump	I	12.50	4.00	
8	Bagwell	D-A	69.00	4.00	
9	Bakke	D-A	69.00	12.50	
10	Balch Springs	D-A	138.00	12.50	
11	Balsora	D-U	69.00	12.50	
12	Bandera (Note A)	D-A	138.00	13.20	
13	Bangs	D-A	69.00	12.50	
14	Barnsley	D-A	69.00	12.50	
15	Barry	D-A	69.00	4.00	
16	Barry	D-A	69.00	12.50	
17	Bartlett	D-A	69.00	4.00	
18	Bear Creek	D-A	138.00	12.50	
19	Bear Creek	D-A	138.00	26.40	
20	Beaumont Street	D-A	69.00	12.50	
21	Bedford	D-A	138.00	12.50	
22	Bedford-Woodson	D-A	138.00	12.50	
23	Bellevue	D-U	69.00	4.00	
24	Bellmead	D-A	138.00	12.50	2.00
25	Bells	T-A	69.00	4.00	
26	Belt Line (Note A)	D-A	138.00	13.20	
27	Belton	T-A	138.00	12.50	
28	Benbrook Substation	T-A	138.00	25.00	
29	Benbrook Switching Station	T-A	345.00	138.00	
30	Big Spring CRMWD	I	69.00	4.00	
31	Big Spring Gulf	I	69.00	4.00	
32	Big Spring Switching Station	T-A	138.00	69.00	12.50
33	Big Spring Switching Station	T-A	69.00	12.50	
34	Big Spring Switching Station (Note D)	T-A	138.00	12.50	
35	Big Spring West	D-A	138.00	12.50	
36	Big Three Odessa	D-U	138.00	12.50	
37	Big Three Odessa	D-U	4.00	4.00	
38	Black River	D-A	138.00	12.50	
39	Blackfoot	I	138.00	4.00	
40	Blackstone	D-A	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Blackwell - Wichita Falls	D-U	69.00	12.50	
2	Blackwell Street (Note A)	D-A	138.00	13.20	
3	Blanket	D-A	69.00	4.00	
4	Blooming Grove	D-A	69.00	12.50	
5	Blue Mound	D-A	138.00	12.50	
6	Blum	D-A	138.00	4.00	
7	Bobtown (Garland)	D-A	138.00	12.50	
8	Bomarton	D-A	69.00	4.00	
9	Bonham	D-A	138.00	12.50	
10	Bonham Northwest	D-A	138.00	12.50	
11	Bonham Switching Station	T-A	138.00	69.00	12.00
12	Boomtown	D-A	138.00	12.50	
13	Bowen	D-A	138.00	12.50	
14	Bowie	D-A	69.00	12.50	
15	Bowie Service	D-U	69.00	4.00	
16	Bowman Switching Station	T-A	345.00	138.00	13.80
17	Breckenridge	T-A	138.00	69.00	12.50
18	Breckenridge	T-A	69.00	12.50	
19	Breckenridge (Note D)	T-A	138.00	12.50	
20	Breckenridge North	D-A	138.00	12.50	
21	Bridgeport	D-U	138.00	12.50	
22	Brookhollow	D-A	138.00	12.50	
23	Brookston	D-A	69.00	7.20	
24	Brown Magnolia	D-U	69.00	12.50	
25	Brownsboro	D-A	69.00	12.50	
26	Brownwood	T-A	138.00	69.00	12.00
27	Brownwood	T-A	138.00	12.50	
28	Brownwood South	D-A	138.00	12.50	
29	Bryan (Note A)	D-A	138.00	13.20	
30	Bryan Avenue	D-A	69.00	12.50	
31	Bryant Irvin	D-A	138.00	25.00	
32	Buntin Drive (Note A)	D-A	138.00	12.50	
33	Buntin Drive (Note A)	D-A	69.00	12.50	
34	Burkburnett	D-A	69.00	12.50	
35	Burleson	D-A	138.00	12.50	
36	Caddo	D-A	138.00	12.50	
37	Caddo Mills	D-A	69.00	12.50	
38	Caddo Mills	D-A	69.00	25.00	
39	Caddo Mills-Explorer	I	69.00	4.00	
40	Caddo Mills-Explorer	I	69.00	25.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Calmont	T-A	69.00	12.50	
2	Calmont (Note D)	T-A	138.00	12.50	12.50
3	Calmont Switch (Note D)	T-A	138.00	69.00	12.50
4	Calumet (Note A)	D-A	138.00	13.20	
5	Cameron	D-A	69.00	12.50	
6	Camp Wisdom (Note A)	D-A	138.00	12.50	
7	Canton	D-A	138.00	12.50	
8	Carroll Springs	D-A	69.00	12.50	
9	Carrollton	D-A	138.00	24.00	
10	Carrollton	D-A	138.00	12.50	
11	Carrollton Northwest	T-A	345.00	138.00	14.00
12	Carrollton-Frankford Rd.	D-A	138.00	25.00	
13	Carrollton-Josey Ln	D-A	138.00	12.50	
14	Carrollton-Tarpley Rd	D-A	138.00	24.00	
15	Carrollton-Tarpley Rd	D-A	138.00	12.50	
16	Carrollton-Upfield	D-A	138.00	7.20	
17	Carrollton-Upfield	D-A	138.00	12.50	
18	Carswell	I	138.00	12.50	
19	Cedar Creek	D-A	138.00	12.50	
20	Cedar Crest (Note A)	D-U	69.00	13.20	
21	Cedar Crest Switching Station	T-A	138.00	69.00	13.00
22	Cedar Hill	T-A	138.00	12.50	
23	Cedar Hill Substation	D-A	138.00	26.40	
24	Cedar Hill Switching Station	T-A	345.00	138.00	13.00
25	Cedar Hill-Clark Road	D-A	138.00	24.00	
26	Centerville I-45	D-A	138.00	12.50	
27	Centerville I-45	D-A	138.00	25.00	
28	Centerville Road (Note A)	D-A	138.00	13.20	
29	Centerville Road Switching Station	T-A	345.00	138.00	13.00
30	Central Angelina	D-A	138.00	12.50	
31	Central Angelina	D-A	138.00	25.00	
32	Central Expressway (Note A)	D-A	138.00	13.20	
33	Century	D-A	345.00	25.00	
34	Chalk	D-A	69.00	12.50	
35	Chalk	D-A	25.00	12.50	
36	Chancellor Row (Note A)	D-A	138.00	13.20	
37	Chandler	D-A	69.00	12.50	
38	Chaparral Steel	D-A	138.00	4.00	
39	Chaparral Steel	D-A	138.00	12.50	
40	Cheyenne	D-A	138.00	12.50	

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1	Chico Cities Service Oil	I	69.00	12.50	
2	Chico Gifford Hill	D-A	138.00	12.50	
3	Chico West	D-A	69.00	12.50	
4	Chico West	D-A	138.00	12.50	
5	China Grove	T-A	138.00	69.00	12.50
6	China Grove Gulf	D-A	69.00	4.00	
7	China Springs Substation	D-A	138.00	25.00	
8	Chireno	D-A	138.00	12.50	
9	City View	D-A	138.00	12.50	
10	Clarksville	D-A	69.00	12.50	2.00
11	Clarksville	D-A	69.00	12.50	
12	Cleburne	D-A	138.00	12.50	
13	Cleburne North	D-A	138.00	12.50	
14	Cleburne West	D-U	138.00	12.50	
15	Coahoma	D-A	69.00	25.00	
16	Coahoma	D-U	69.00	12.50	
17	Cockrell Hill (Note A)	D-A	138.00	13.20	
18	Cogdell	D-U	69.00	12.50	
19	Coit Road (Note A)	D-A	138.00	13.20	
20	Colleyville	D-A	138.00	25.00	
21	Collin Switch	T-A	138.00	26.00	
22	Collin Switch	T-A	138.00	25.00	
23	Collin Switch 345	T-A	345.00	138.00	
24	Collville (Note A)	D-U	69.00	13.20	
25	Collville (Note A)	D-U	138.00	13.20	
26	Colony	D-A	138.00	24.00	
27	Colony Creek	D-U	138.00	12.50	
28	Colorado City	D-A	69.00	12.50	
29	Comanche	D-A	138.00	13.00	
30	Comanche Peak	T-U	138.00	25.00	
31	Comanche Switching Station	T-A	345.00	138.00	
32	Commerce	T-A	138.00	12.50	
33	Commerce	T-A	138.00	69.00	12.00
34	Commerce South	D-A	138.00	12.50	
35	Compton Street	D-A	138.00	12.50	
36	Compton Street (Note A)	D-A	69.00	12.50	
37	Comyn Humble	D-U	69.00	12.50	
38	Coolidge	D-U	69.00	13.00	
39	Cooper	D-A	69.00	12.50	
40	Cooper	D-A	7.20	2.40	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Cooper Lake Pump	D-A	138.00	4.00	
2	Coppell Switch	T-A	138.00	24.00	
3	Copperas Cove	D-A	138.00	24.00	
4	Cordona Exxon	I	69.00	4.00	
5	Corinth	D-A	138.00	26.40	
6	Corsicana	T-A	138.00	12.50	
7	Corsicana	T-A	138.00	24.00	
8	Corsicana Glass	D-A	138.00	12.50	
9	Corsicana Guardian	D-A	138.00	25.00	
10	Corsicana Magnolia Pump	D-A	138.00	4.00	
11	Corsicana Mobil	I	138.00	12.50	
12	Corsicana West	D-A	138.00	12.50	
13	Coupland	D-A	69.00	4.00	
14	Courtland	D-A	345.00	25.00	
15	Coyanosa	D-A	69.00	12.50	
16	Crandall	D-A	138.00	24.00	
17	Crane	D-A	138.00	69.00	12.50
18	Crane	D-A	69.00	12.50	
19	Crane Atlantic	D-U	69.00	12.50	
20	Crane Humble	I	69.00	4.00	
21	Cresson	D-U	69.00	12.50	
22	Cresson	D-U	69.00	4.00	
23	Crisp	D-A	138.00	12.50	
24	Crockett Switching Station	T-A	138.00	25.00	12.00
25	Crowley	D-U	69.00	12.50	
26	Crown Road (Note A)	D-A	138.00	13.20	
27	Cryovac	D-A	69.00	12.50	
28	Cryovac East	I	69.00	13.20	
29	Cumby	D-A	69.00	4.00	
30	Cumby Tap	T-U	138.00	69.00	
31	Cumby Tap	T-U	69.00	4.00	
32	Currie	D-A	138.00	12.50	
33	Cushing	D-A	138.00	12.50	
34	Dalrock Road	D-A	138.00	24.00	
35	Dalworth	D-A	138.00	12.50	
36	Davis	D-A	138.00	12.50	
37	Davis Street (Note A)	D-A	138.00	13.20	
38	Dawson	D-A	69.00	12.50	
39	Dealey Street (Note A)	D-A	138.00	13.20	
40	Decatur	T-A	138.00	69.00	12.00

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1	Decatur	T-A	138.00	12.50	
2	Decordova Dam	D-A	138.00	24.00	
3	Decordova SES	T-A	345.00	138.00	
4	DeLeon	D-A	69.00	12.50	
5	DeLeon Magnolia	D-U	69.00	2.00	
6	Denison	D-A	138.00	12.50	
7	Denison North	D-A	138.00	12.50	
8	Denison West	D-A	138.00	12.50	
9	Denton Avenue	T-A	69.00	12.50	
10	Denton Drive (Note B)	D-A	69.00	13.20	
11	Denton Drive Switch	T-A	138.00	69.00	2.00
12	Deport REA	D-A	138.00	24.00	
13	Desoto-Hampton Rd.	D-A	138.00	12.50	
14	Desoto-Pleasant Rn	D-A	138.00	12.50	
15	Dialville	T-A	138.00	69.00	12.00
16	Diamond Shamrock	D-U	69.00	4.00	
17	Diboll	T-A	138.00	12.50	
18	Dollarhide	D-A	138.00	22.00	
19	Douglas	D-A	138.00	24.00	
20	Dragon Street (Note A)	D-A	138.00	13.20	
21	Dublin	T-A	138.00	69.00	12.00
22	Dublin	T-A	138.00	25.00	
23	Duck Cove	D-U	69.00	4.00	
24	Duck Creek Pump Station	I	138.00	12.50	
25	Duncanville	D-A	138.00	12.50	
26	Duncanville South	D-A	138.00	12.50	
27	Duval	T-A	69.00	12.50	
28	Eagle Ford (Note A)	D-A	138.00	24.00	
29	Eagle Mountain Compressor Station	I	138.00	4.00	
30	Eagle Mountain Switch	T-A	345.00	138.00	13.80
31	East Network Overhead (Note A)	D-A	138.00	13.20	
32	East Network Underground (Note A)	D-A	138.00	13.20	
33	East Side Filtration	D-A	138.00	4.00	
34	East Zacha (Note A)	D-A	138.00	13.20	
35	Eastland	D-A	69.00	12.50	
36	Ector	D-A	69.00	12.50	
37	Ector - Harper	D-A	138.00	12.50	
38	Ector - Hillmont	D-A	138.00	12.50	
39	Ector Shell	D-U	69.00	4.00	
40	Eddy	D-A	69.00	25.00	

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1	Edgecliff	D-A	138.00	12.50	
2	Edgecliff	D-A	138.00	25.00	
3	Edgewood	T-A	138.00	69.00	12.00
4	Edgewood	T-A	138.00	12.50	
5	Edwards	D-A	138.00	12.50	
6	El Mar	D-A	138.00	25.00	
7	Electra	D-A	69.00	12.50	
8	Elgin	D-A	69.00	4.00	
9	Elgin	D-A	69.00	12.50	
10	Elgin	D-A	138.00	12.50	
11	Elgin Switching Station	T-A	138.00	69.00	
12	Elkhart	D-A	69.00	12.50	
13	Elkhart Gulf Pump	I	69.00	4.00	
14	Elkton	T-A	345.00	138.00	12.00
15	Elkton	T-A	138.00	12.50	
16	Elm Fork Pump	I	138.00	4.00	
17	Elm Fork Pump North	I	138.00	12.50	
18	Elm Mott	T-A	138.00	69.00	12.00
19	Elm Mott	T-A	345.00	138.00	12.00
20	Elmar	D-U	138.00	25.00	
21	Emma	D-A	69.00	12.50	
22	Emma	D-A	69.00	25.00	
23	Emory	D-A	138.00	12.50	
24	Empire Central (Note A)	D-A	138.00	13.20	
25	Ennis	D-A	138.00	12.50	
26	Ennis Creek Switching Station	T-U	138.00	69.00	12.50
27	Ennis South	D-A	138.00	12.50	
28	EPDC	D-A	138.00	12.50	
29	Equilon (Cleburne)	D-U	69.00	4.00	
30	Eskota Switching Station	T-A	138.00	69.00	12.50
31	Eskota Switching Station	T-A	69.00	12.50	
32	Euless	T-A	138.00	12.50	
33	Euless	T-A	138.00	25.00	
34	Euless South	D-A	138.00	12.50	
35	Eureka	D-A	69.00	12.50	
36	Eustace	D-A	138.00	24.00	
37	Everman	T-A	345.00	138.00	13.80
38	Fair Oaks (Note A)	D-A	138.00	13.20	
39	Fairfield West	D-A	138.00	24.00	
40	Fairmount (Note A)	D-A	138.00	13.20	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Farmers Br Gillis Rd	D-A	138.00	12.50	
2	Farmers Br Gillis Rd	D-A	138.00	24.00	
3	Farmers Branch	D-A	138.00	12.50	
4	Farmers Branch	D-A	138.00	24.00	
5	Faron Street	D-A	138.00	12.50	
6	Ferris	T-A	69.00	13.20	
7	Ferris	T-A	69.00	4.00	
8	Files Sinclair Pump	I	69.00	4.00	
9	Files Sinclair Pump	I	69.00	12.50	
10	Fink	D-A	138.00	12.50	
11	Fish Creek	T-A	138.00	69.00	7.00
12	Fisher Road	D-A	138.00	12.50	
13	Fisher Road Switch	T-U	345.00	138.00	
14	Flintkote	I	69.00	4.00	
15	Forest Grove Switching Station	T-A	345.00	138.00	
16	Forest Hill Switching Station	T-A	138.00	12.50	
17	Forest Hill Switching Station	T-A	138.00	69.00	12.50
18	Forestview (Note A)	D-A	138.00	13.20	
19	Forney Switching Station	T-A	345.00	138.00	12.00
20	Forney Switching Station	T-A	138.00	25.00	
21	Forreston	D-A	69.00	12.50	
22	Forsan	D-A	138.00	12.50	
23	Fossil Creek	D-A	138.00	12.50	
24	Frankel City	D-A	69.00	12.50	
25	Frankford (Note A)	D-A	138.00	13.20	
26	Frankston	D-A	69.00	12.50	
27	Fullerton	D-A	69.00	12.50	
28	Gainesville	T-A	138.00	12.50	
29	Gainesville	T-A	138.00	69.00	12.00
30	Gainesville Camp Howze	D-A	69.00	12.50	
31	Gainesville East	D-A	138.00	12.50	
32	Gainesville North	D-A	138.00	13.00	
33	Garden City	T-A	69.00	12.50	
34	Garland	D-A	138.00	12.50	
35	Garland Road (Note A)	D-A	138.00	13.20	
36	Garland, West	D-A	138.00	12.50	
37	Gatesville Army Camp	I	69.00	12.50	
38	Gemini	D-A	138.00	25.00	
39	Gemini	D-A	138.00	26.40	
40	General Motors	I	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Getty Vealmoor	D-A	138.00	22.00	
2	Glasscock	D-A	69.00	22.00	
3	Glenhaven	D-A	138.00	12.50	
4	Goddard	D-A	138.00	12.50	
5	Godley	D-A	138.00	24.00	
6	Goldsmith	D-A	69.00	12.50	
7	Gordonville	D-U	138.00	12.50	
8	Gorman	D-A	69.00	4.00	
9	Graford	I	69.00	4.00	
10	Graham	T-A	69.00	12.50	
11	Graham East	D-A	138.00	12.50	
12	Graham Plant Switching Station	T-A	345.00	138.00	13.80
13	Graham Switching Station	T-A	138.00	69.00	12.50
14	Grand Prairie	D-U	138.00	12.50	
15	Grand Prairie West	D-A	138.00	12.50	
16	Grandview Fort Worth	D-U	69.00	12.50	
17	Grandview Gulf	I	69.00	12.50	
18	Grandview Odessa	D-A	138.00	12.50	
19	Granger	D-A	69.00	4.00	
20	Grapeland	D-A	69.00	12.50	
21	Grapeland Magnolia	I	138.00	4.00	
22	Grapevine Ball	D-A	138.00	26.40	
23	Great Southwest	D-A	138.00	12.50	
24	Greenville Avenue (Note A)	D-A	138.00	12.50	
25	Groesbeck	T-U	138.00	12.50	12.00
26	Groesbeck Main	D-A	138.00	12.50	
27	Hackberry	D-A	138.00	25.00	
28	Hackberry	T-A	345.00	138.00	12.00
29	Hackberry	D-A	138.00	13.00	
30	Haltom	D-A	138.00	12.50	
31	Hampton Road (Note A)	D-A	138.00	13.20	
32	Handley Switching Station	T-A	138.00	12.50	
33	Handley Switching Station	T-A	138.00	69.00	12.50
34	Harker Heights	D-A	138.00	12.50	
35	Harker Heights South	D-A	138.00	24.00	
36	Haskell Avenue (Note A)	D-A	138.00	13.20	
37	Hebron Rosemde Prkwy	D-A	138.00	12.50	
38	Hebron Rosemde Prkwy	D-U	138.00	25.00	
39	Hemphill	T-A	138.00	12.50	
40	Henrietta	D-A	69.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Henrietta West	D-U	69.00	12.50	
2	Hensley Steel	I	138.00	12.50	
3	Heritage (Note D)	D-A	138.00	12.50	
4	Heritage (Note D)	D-A	69.00	12.50	
5	Hide-A-Way Lake	D-A	138.00	12.50	
6	Hillsboro	T-U	138.00	69.00	12.00
7	Hillsboro	T-U	138.00	12.50	
8	Holland	D-A	69.00	13.20	
9	Holliday	D-A	69.00	12.50	
10	Holt Switching Station	T-A	138.00	69.00	12.50
11	Honey Grove	D-A	69.00	25.00	
12	Honey Grove	D-A	69.00	4.00	
13	Horne Street	D-A	138.00	12.50	
14	Howard	D-A	69.00	12.50	
15	Hubbard	D-A	138.00	12.50	
16	Hubbard Pump	D-U	138.00	12.50	
17	Hudson	D-A	138.00	12.50	
18	Hunter Ferrell	D-U	138.00	12.50	
19	Huntington	D-A	138.00	25.00	
20	Huntington	D-A	138.00	12.50	
21	Hurst	D-A	138.00	12.50	
22	Hutchins	D-A	138.00	12.50	
23	Iatan Magnolia	I	69.00	4.00	
24	India	I	69.00	25.00	
25	International Airport	D-A	138.00	26.40	
26	International Airport	D-A	138.00	25.00	
27	International Airport	D-A	138.00	12.50	
28	Iowa Park	D-A	69.00	12.50	
29	Ira	D-U	69.00	12.50	
30	Iron Bridge	D-A	138.00	4.00	
31	Iron Bridge	D-A	138.00	12.50	
32	Irving	D-A	138.00	12.50	
33	Irving LBJ	D-A	138.00	25.00	
34	Irving North	D-A	138.00	24.00	
35	Irving North	D-A	138.00	12.50	
36	Irving Northeast	D-A	138.00	12.50	
37	Irving Norwood	D-A	138.00	12.50	
38	Irving Valley View	D-A	138.00	25.00	
39	Irving Valley View	D-A	138.00	12.50	
40	Irving-Belt Line	D-A	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Irving-Grant St.	D-A	138.00	12.50	
2	Italy	D-A	69.00	4.00	
3	Itasca	D-A	69.00	4.00	
4	Ivan	D-A	69.00	22.00	
5	Jacksboro	D-A	69.00	13.00	
6	Jacksboro Amoco	I	69.00	4.00	
7	Jacksboro Sinclair	I	69.00	4.00	
8	Jacksboro Tri-County REA (TCEC)	D-U	69.00	13.00	
9	Jacksonville	T-A	138.00	69.00	12.00
10	Jacksonville	T-A	138.00	12.50	
11	Jacksonville North	D-A	69.00	12.50	
12	Jacksonville Plant	D-U	69.00	25.00	
13	Jacksonville West	D-A	69.00	13.00	
14	Jarrell East	D-A	138.00	25.00	
15	Jenkins (Note A)	D-A	138.00	13.20	
16	Jewett Switch	T-A	138.00	69.00	12.00
17	Jewett Switch	T-A	138.00	12.50	
18	Jewett Switch	T-A	345.00	138.00	12.00
19	Jewett Switch	T-A	69.00	12.50	
20	Jim Miller Pump Station	I	138.00	4.00	
21	Joshua	D-A	138.00	12.50	
22	Judd Court (Note A)	D-A	138.00	13.20	
23	Judkins	D-A	138.00	12.50	
24	Kaufman Northwest	D-A	138.00	12.50	
25	Kaufman South	D-A	138.00	12.50	
26	Keene	D-A	138.00	12.50	
27	Keller Magnolia	D-A	138.00	12.50	
28	Kemp South	D-A	138.00	25.00	
29	Kennedale	D-A	345.00	25.00	
30	Kerens	D-A	69.00	4.00	
31	Key	D-A	138.00	12.50	
32	Keystone	D-A	69.00	12.50	
33	Killeen	D-A	138.00	12.50	
34	Killeen Clear Creek	D-A	138.00	12.50	
35	Killeen Elms Road	D-U	138.00	25.00	
36	Killeen Switching Station	T-A	345.00	138.00	12.00
37	Killeen-Ft. Hood	D-A	138.00	12.50	
38	Killeen-Ft. Hood West	D-A	138.00	12.50	
39	Killeen-Park St.	D-A	138.00	12.50	
40	Killeen-Taft St.	D-A	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Kimball Road	D-A	138.00	26.40	
2	Kleberg (Note A)	D-A	138.00	13.20	
3	KMA	D-A	69.00	12.50	
4	Knapp	D-A	138.00	12.50	
5	Knoll Trail (Note A)	D-A	138.00	13.20	
6	Knott	D-U	69.00	12.50	
7	Krugerville	D-A	138.00	25.00	
8	Krum	D-A	69.00	12.50	
9	Krum	D-A	138.00	12.50	
10	Laguna Vista	D-A	138.00	25.00	
11	Laguna Vista	D-A	69.00	25.00	
12	Lake Arrowhead	I	138.00	4.00	
13	Lake Brownwood	D-U	69.00	24.00	
14	Lake Creek	T-A	138.00	69.00	13.80
15	Lake Creek	T-A	345.00	138.00	
16	Lake Highlands (Note A)	D-A	138.00	13.20	
17	Lake June Pump Station	I	138.00	4.00	
18	Lake Texoma Pump	I	138.00	4.00	
19	Lake Thomas	D-A	69.00	12.50	
20	Lake Wichita	T-A	138.00	69.00	12.50
21	Lakemont (Note A)	D-A	138.00	13.20	
22	Lakewood	D-A	138.00	12.50	
23	Lamar Blossom	D-U	138.00	69.00	
24	Lamar R.E.A.	D-U	69.00	4.00	
25	Lamesa	D-A	138.00	25.00	
26	Lamesa	D-A	69.00	12.50	
27	Lamesa	D-A	25.00	12.50	
28	Lamesa (Note E)	T-U	138.00	69.00	13.20
29	Lancaster	D-A	138.00	12.50	
30	Las Colinas	D-A	138.00	24.00	
31	Lavon	D-A	138.00	24.00	
32	Lavon	D-A	138.00	12.50	
33	Lawson Road	D-A	138.00	12.50	
34	Lawther Drive (Note A)	D-A	138.00	13.20	
35	Leon EBAA	D-U	138.00	12.50	
36	Leon Switching Station	T-A	138.00	69.00	
37	Liggett Switching Station	T-A	138.00	12.50	
38	Liggett Switching Station	T-A	345.00	138.00	12.00
39	Lindale	D-A	138.00	12.50	
40	Lipan	D-A	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Little River	D-A	69.00	4.00	
2	Lombardy Lane (Note A)	D-A	138.00	13.20	
3	Lomo Alto (Note A)	D-A	138.00	13.20	
4	Long Lake	D-A	138.00	12.50	
5	Lorraine	D-A	69.00	12.50	
6	Lorena	D-A	69.00	4.00	
7	Lott	D-A	69.00	25.00	
8	Love Bird (Note A)	D-A	138.00	13.20	
9	LTV	D-U	138.00	12.50	
10	Lufkin	T-A	138.00	12.50	
11	Lufkin East	D-A	138.00	12.50	
12	Lufkin South	D-A	138.00	12.50	
13	Lufkin Switching Station	T-A	345.00	138.00	12.00
14	Mabank	D-A	138.00	24.00	
15	Malakoff	D-A	138.00	12.50	
16	Mansfield	D-A	138.00	25.00	
17	Maple Avenue (Note A)	D-A	69.00	13.20	
18	Maple Avenue (Note A)	D-A	138.00	13.20	
19	Markley	D-A	138.00	12.50	
20	Marlin	D-A	69.00	12.50	
21	Marlin	D-A	69.00	25.00	
22	Marlin South	D-U	69.00	12.50	
23	Marsh Lane (Note A)	D-A	138.00	13.20	
24	Martin Lake	T-A	345.00	138.00	
25	Martin Springs	D-A	138.00	12.50	
26	Maryneal	D-U	69.00	12.50	
27	Mason	D-A	138.00	69.00	
28	Matilda (Note A)	D-A	138.00	13.20	
29	Mayfield	D-A	138.00	25.00	
30	Maypearl	D-U	69.00	4.00	
31	Maypearl Texaco	I	69.00	4.00	
32	McDermott Road	D-A	138.00	26.40	
33	McDermott Road	D-A	138.00	25.00	
34	McDonough	I	69.00	4.00	
35	Mcgregor	D-A	69.00	25.00	
36	Mcgregor	D-A	69.00	4.00	
37	Mcgregor Phillips	T-A	138.00	69.00	12.00
38	McGregor-Hercules	D-U	69.00	12.50	
39	Mckamy	D-A	138.00	26.40	
40	Mckinney Plant Substation	D-A	4.00	4.00	

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1	Mckinney Plant Substation	D-A	138.00	12.50	
2	Mckinney Plant Substation	D-A	138.00	25.00	
3	Mckinney Southwest	D-A	138.00	12.50	
4	Mckinney Southwest	D-A	138.00	25.00	
5	Meadow Park	D-U	138.00	12.50	
6	Meadowcreek (Note A)	D-A	138.00	13.20	
7	Means	D-A	69.00	12.50	
8	Mertens	D-A	69.00	12.50	
9	Mesquite	D-A	138.00	12.50	
10	Mesquite North	D-A	138.00	12.50	
11	Mesquite West	D-A	138.00	12.50	
12	Mesquite-Forney Rd.	D-A	138.00	12.50	
13	Mesquite-Town East	D-A	138.00	12.50	
14	Mesquite-Western Electric	D-A	138.00	12.50	
15	Mexia	D-A	138.00	12.50	
16	Mexia (Auto)	D-A	138.00	69.00	
17	Midkiff Switching Station	T-A	138.00	69.00	
18	Midland Airport	D-A	138.00	12.50	
19	Midland Basin	D-A	69.00	4.20	
20	Midland Downtown	D-A	138.00	12.50	
21	Midland East	T-A	138.00	12.50	
22	Midland East	T-A	345.00	138.00	13.80
23	Midland Farms	D-A	69.00	12.50	
24	Midland Gulf	D-A	69.00	4.00	
25	Midland West	D-A	138.00	12.50	
26	Midlothian North	D-A	138.00	4.00	
27	Midlothian North	D-A	138.00	12.50	
28	Midlothian South	D-A	138.00	12.50	
29	Midlothian TXI	D-A	138.00	4.00	
30	Midlothian TXI	D-A	138.00	13.20	
31	Midway	D-A	69.00	12.50	
32	Mildred #2	D-A	69.00	12.50	
33	Milford Exxon	I	69.00	4.00	
34	Mineral Wells	D-A	138.00	12.50	
35	Mineral Wells East	D-A	138.00	12.50	
36	Mineral Wells West	D-A	138.00	12.50	
37	Minerva	T-U	138.00	69.00	12.00
38	Minerva	T-A	69.00	12.50	
39	Mistletoe Heights	D-A	138.00	12.50	
40	Mockingbird	D-A	138.00	12.50	

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1	Monahans	D-A	138.00	12.50	
2	Monetary Switching Station	D-U	138.00	12.50	
3	Montague Switching Station	T-A	69.00	4.00	
4	Monticello SES	T-A	345.00	138.00	
5	Morgan Creek Switching Station	T-A	138.00	69.00	13.20
6	Morgan Creek Switching Station	T-A	345.00	138.00	13.80
7	Morrison Lane (Note A)	T-A	138.00	13.20	
8	Morton Valley	D-A	69.00	12.50	
9	Moss Switching Station	T-A	345.00	138.00	
10	Mount Selman	D-A	69.00	12.50	
11	Mountain Creek Switching Station	T-A	138.00	69.00	
12	Muenster	D-A	69.00	12.50	
13	Murchison	D-A	69.00	4.00	
14	Murdock Road (Note A)	D-A	138.00	13.20	
15	Murphy Road	D-A	138.00	12.50	
16	Mustang	D-A	138.00	22.00	
17	Nacogdoches	T-A	138.00	12.50	12.00
18	Nacogdoches	T-A	138.00	12.50	
19	Nacogdoches North	D-A	138.00	12.50	
20	Nacogdoches Southeast	T-A	345.00	138.00	12.00
21	Nacogdoches S.F.A.	D-A	138.00	12.50	
22	Nacogdoches South	D-A	138.00	12.50	
23	Navarro	T-A	138.00	69.00	12.00
24	Navarro	T-A	69.00	7.20	
25	Navarro Mills	D-A	69.00	2.00	
26	Navy Kickapoo Switching Station	T-A	69.00	2.40	
27	Navy Kickapoo Switching Station	T-U	138.00	69.00	12.50
28	Neches Pump	D-A	138.00	25.00	
29	Neylandville	D-A	69.00	4.00	
30	Neylandville	D-A	69.00	12.47	
31	Nipak	I	138.00	12.50	
32	Nolanville	D-A	138.00	24.00	
33	North Cowden	D-A	69.00	12.50	
34	North Lake River Pump	I	138.00	4.00	
35	North Main Substation	D-A	138.00	12.50	
36	North Network (Note A)	D-A	138.00	13.20	
37	North Parkway (Note A)	D-A	138.00	26.40	
38	North Parkway (Note A)	D-A	138.00	13.20	
39	North Star	D-A	138.00	12.50	
40	Northaven Switching Station (Not	T-A	138.00	13.20	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northcrest	D-A	138.00	12.50	
2	Northern Natural	I	69.00	2.40	
3	Northward	D-U	69.00	4.00	
4	Norwood 345kV Switch	T-A	345.00	138.00	13.00
5	Oak Creek	D-U	69.00	12.50	
6	Oak Hill	D-A	138.00	12.50	
7	Oakland Avenue (Note A)	D-A	138.00	13.20	
8	Odessa	D-A	138.00	12.50	
9	Odessa	D-A	138.00	22.00	
10	Odessa	D-A	138.00	25.00	
11	Odessa Basin	T-A	69.00	4.00	
12	Odessa EHV Switch	T-A	345.00	138.00	13.80
13	Odessa North	T-A	138.00	69.00	12.50
14	Odessa North	T-A	69.00	12.50	
15	Odessa North (Note D)	T-A	138.00	12.50	
16	Odessa Southwest	D-A	138.00	12.50	
17	Oran	T-A	138.00	69.00	12.00
18	Oran	T-A	69.00	4.00	
19	Otto Junction	D-U	69.00	25.00	
20	Overton	T-A	138.00	69.00	
21	Overton	T-A	69.00	12.50	
22	Owens Corning Waxahachie	D-U	69.00	4.00	
23	Oxy	I	69.00	4.00	
24	Pafford Street	D-A	138.00	12.50	
25	Palestine	D-A	138.00	12.50	
26	Palestine	T-U	138.00	69.00	12.00
27	Palestine, South	D-A	138.00	12.50	
28	Palmer	D-A	69.00	12.50	
29	Pantego	D-A	138.00	12.50	
30	Paris East	D-A	138.00	12.50	
31	Paris North	D-A	138.00	13.20	
32	Paris Plant	T-A	138.00	12.50	
33	Paris Plant Substation	T-A	69.00	12.50	2.00
34	Paris Plant Substation	T-A	138.00	69.00	12.00
35	Paris Switch Substation	T-A	345.00	138.00	12.00
36	Park Row	D-A	138.00	12.50	
37	Parkdale Switch	T-A	138.00	69.00	
38	Parkerville Road	D-A	138.00	13.20	
39	Parkway	D-A	138.00	12.50	
40	Paul Davis	D-A	138.00	22.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Payne Switch	T-A	138.00	69.00	12.00
2	Payne Switch	T-A	138.00	12.50	
3	Peck	D-A	69.00	12.50	
4	Pegasus	D-A	69.00	12.50	
5	Pegasus South	D-A	69.00	12.50	
6	Pembrook	D-A	69.00	12.50	
7	Permian Basin Switching Station	T-A	138.00	69.00	
8	Perrin Air Force Base	D-A	138.00	12.50	
9	Pflugerville	D-U	138.00	25.00	
10	Pipeline	I	138.00	12.50	
11	Plano	D-A	138.00	12.50	
12	Plano Jupiter Road	D-U	138.00	13.00	
13	Plano Road (Note A)	D-A	138.00	13.20	
14	Plano West	T-A	138.00	12.50	
15	Plano-Alma Road	D-A	138.00	12.50	
16	Plano-Coit Rd.	D-A	138.00	24.00	
17	Plano-Coit Rd.	D-A	138.00	12.50	
18	Plano-Custer Rd.	D-A	138.00	12.50	
19	Plano-Custer Rd.	D-A	138.00	24.00	
20	Plano-Parker Rd.	D-A	138.00	12.50	
21	Plano-Shiloh Rd.	D-A	138.00	12.50	
22	Plano-Tennyson Pkwy.	D-U	345.00	24.00	
23	Plano-Tennyson Pkwy.	D-U	138.00	24.00	
24	Pleasant Grove (Note A)	D-A	138.00	13.20	
25	Pleasant Valley Switch	T-A	138.00	69.00	12.50
26	Polk Street (Note A)	D-A	138.00	13.20	
27	Powell	D-A	69.00	7.20	
28	Poyner	D-A	69.00	12.50	
29	Prairie Creek (Note A)	D-A	138.00	13.20	
30	Preston North (Note A)	D-A	138.00	13.20	
31	Primrose	D-A	138.00	25.00	
32	Proctor	D-A	69.00	4.00	
33	Quinlan	D-U	69.00	12.50	
34	Randol Mill	D-A	138.00	12.50	
35	Ranger	D-A	69.00	12.50	
36	Ranger Gulf	D-A	69.00	12.50	
37	Rathgeber	D-A	138.00	12.50	
38	Reagan Shell	D-U	69.00	2.00	
39	Reagan St. (Note A)	D-A	138.00	13.20	
40	Record Crossing (Note A)	D-A	138.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Red Oak	D-A	138.00	24.00	
2	Regal Row (Note A)	D-A	138.00	13.20	
3	Renner Road	T-U	345.00	138.00	13.00
4	Renner Switching Station	T-A	345.00	138.00	12.00
5	Renner Switching Station	T-A	138.00	25.00	
6	Reynolds Street	D-A	69.00	12.50	
7	Rhome	D-A	138.00	25.00	
8	Rhome	D-A	138.00	26.40	
9	Rice	D-A	69.00	12.50	
10	Richardson	D-A	138.00	12.50	
11	Richardson Collins Blvd.	D-A	138.00	12.50	
12	Richardson East	D-A	138.00	12.50	
13	Richardson Spring Creek	D-A	138.00	12.50	
14	Richardson Spring Valley	D-A	138.00	12.50	
15	Richardson-Woodhaven	D-A	138.00	12.50	
16	Richland	D-A	69.00	12.50	
17	Richland Hills	D-A	138.00	12.50	
18	Ringgold Magnolia	D-U	69.00	4.00	
19	Rivercrest Plant	T-A	138.00	69.00	13.20
20	Roanoke	T-U	138.00	26.40	
21	Roanoke Switching Station	T-A	345.00	138.00	
22	Roanoke West	T-U	138.00	25.00	
23	Robinson	D-A	138.00	13.20	
24	Robintech	I	69.00	12.50	
25	Rockdale	D-A	138.00	12.50	
26	Rockdale North	D-A	69.00	12.50	
27	Rockwall	D-A	138.00	24.00	
28	Rockwall	D-A	138.00	12.50	
29	Rockwall East	D-A	138.00	25.00	
30	Rockwall Aluminum	D-A	138.00	4.00	
31	Rockwall South	D-A	138.00	25.00	
32	Rocky Creek Switch Substation	T-A	345.00	138.00	
33	Rogers (Fort Worth)	D-A	138.00	12.50	
34	Rogers (TP&L)	D-A	138.00	12.50	
35	Rolater Road	D-U	138.00	25.00	
36	Rolling Hills	D-A	138.00	4.00	
37	Roscoe	D-A	69.00	12.50	
38	Rose Hill	D-U	138.00	12.50	
39	Rosen Heights	D-A	138.00	12.50	
40	Ross Sinclair	I	69.00	2.40	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Round Rock	T-A	138.00	12.50	
2	Round Rock	T-A	138.00	24.00	12.00
3	Round Rock Northeast	D-A	138.00	25.00	
4	Round Rock South	D-A	138.00	12.50	
5	Round Rock South	D-A	138.00	25.00	
6	Round Rock South	D-A	138.00	26.00	
7	Round Rock Southeast	D-U	138.00	25.00	
8	Round Rock-Westinghouse	D-A	138.00	13.20	
9	Rowlett	D-A	138.00	12.50	
10	Royalty	D-A	69.00	12.50	
11	Royse Switching Station	T-A	138.00	25.00	
12	Royse Switching Station	T-A	345.00	138.00	12.00
13	Royse Switching Station	T-A	138.00	69.00	12.00
14	Rusk Main	D-A	138.00	25.00	
15	Rusk Main	D-A	25.00	4.00	
16	Sacroc	D-A	138.00	12.50	
17	Sadler	D-A	69.00	12.50	
18	Saginaw Switching Station	T-A	138.00	69.00	
19	Salado	D-A	138.00	13.20	
20	Salado	D-A	138.00	25.00	
21	San Andres	I	69.00	4.00	
22	Sandhills	D-A	138.00	12.50	
23	Sadow SES	T-A	345.00	138.00	14.00
24	Sansom	D-A	138.00	26.40	
25	Schroeder Road (Note A)	D-A	138.00	13.20	
26	Screwbean	D-A	138.00	25.00	
27	Scurry	D-A	69.00	12.50	
28	Scurry Santa Fe	I	69.00	4.00	
29	Scyene Road (Note A)	D-A	138.00	13.20	
30	Seagoville	D-A	138.00	12.50	
31	Seagoville Switching Station	T-U	345.00	138.00	12.00
32	Seven Points	D-A	138.00	12.50	
33	Seymour	D-A	69.00	12.50	
34	Seymour Basin	D-U	69.00	4.00	
35	Shady Grove	D-A	138.00	12.50	
36	Shamburger Switching Station	T-A	345.00	138.00	12.00
37	Sherman East	D-A	138.00	12.50	
38	Sherman Northwest	D-A	138.00	13.20	
39	Sherman South	D-A	138.00	12.50	
40	Sherman-Line Mat'L	D-A	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sherry Switching Station	T-A	345.00	138.00	13.80
2	Sherry Substation	T-A	138.00	12.50	
3	Sikes	D-A	138.00	12.50	
4	Simpson Stuart (Note A)	D-A	138.00	13.20	
5	Simsboro Magnolia	D-A	69.00	12.50	
6	Smithfield	D-A	138.00	12.50	
7	Snyder	T-A	138.00	12.50	
8	Snyder	T-A	69.00	12.50	
9	Snyder (Auto)	T-A	138.00	69.00	
10	Sorcey Road (Note A)	D-A	138.00	13.20	
11	South Bend	D-A	69.00	12.50	
12	South Cliff Pump Station	I	138.00	4.00	
13	South Hampton (Note A)	D-A	138.00	13.20	
14	South Oak Cliff (Note A)	D-A	138.00	13.20	
15	South Side Filtration	D-A	138.00	12.50	
16	Southerland Road (Note A)	D-A	138.00	13.20	
17	Southlake	D-A	138.00	25.00	
18	Southwestern Portland Cement	D-A	138.00	4.00	
19	Sparenburg	D-U	69.00	12.50	
20	Spraberry Switch	T-A	138.00	69.00	12.50
21	Springdale	D-A	138.00	12.50	
22	Springtown	D-A	138.00	12.50	
23	St. Augustine (Note A)	D-A	138.00	13.20	
24	Stanton	D-A	69.00	12.50	
25	Stanton	D-A	25.00	12.50	
26	Stephenville	T-U	138.00	12.50	
27	Sterrett Switching Station	T-A	138.00	69.00	12.00
28	Sterrett Switching Station	D-U	138.00	12.50	
29	Streetman/Superock	D-A	69.00	12.50	
30	Stryker Creek Switching Station	T-A	345.00	138.00	
31	Stryker Lake	D-U	138.00	12.50	
32	Sulphur Bluff	D-A	138.00	12.50	
33	Sulphur Springs	D-A	138.00	12.50	
34	Sulphur Springs East	D-A	138.00	12.50	
35	Sulphur Springs Switching Station	T-U	345.00	138.00	12.00
36	Sulphur Springs Switching Station	T-U	138.00	12.50	
37	Swan No.2	D-A	138.00	12.50	
38	Sweetwater	D-A	69.00	12.50	
39	Sweetwater Amoco	I	69.00	4.00	
40	Sweetwater Downtown	D-A	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Sycamore Creek	D-A	345.00	25.00	
2	Tate Springs	D-A	138.00	25.00	
3	Taylor	T-A	138.00	12.50	
4	Teague Main	D-A	138.00	25.00	
5	Teaselville	D-A	138.00	24.00	
6	Temple	T-U	138.00	12.50	
7	Temple North	T-A	138.00	12.50	
8	Temple Northwest	D-A	138.00	12.50	
9	Temple South	D-A	138.00	12.50	
10	Temple Southeast	D-U	138.00	13.20	
11	Temple Switching Station	T-A	138.00	69.00	12.00
12	Temple Switching Station	T-A	345.00	138.00	12.00
13	Temple Taylors Valley	D-A	69.00	25.00	24.00
14	Tennessee Colony	D-A	138.00	25.00	
15	Tennessee Colony	D-A	138.00	12.50	
16	Tennyson EDS	D-U	138.00	25.00	
17	Terrell North	D-A	138.00	12.50	
18	Terrell South	D-U	138.00	25.00	
19	Terrell Switching Station	T-A	138.00	12.50	
20	Terrell Switching Station	T-A	138.00	69.00	12.00
21	Tex Harvey	D-A	69.00	12.50	
22	Texas Instruments - Odessa	D-A	138.00	12.50	
23	Texas Steel	D-A	138.00	12.50	
24	Thorndale North	D-A	138.00	12.50	
25	Thornton East (Note A)	D-A	138.00	13.20	
26	Tours Texas Pipeline	I	69.00	4.00	
27	Tradinghouse SES	T-A			
28	Tradinghouse SES	T-A	138.00	25.00	
29	Trailwood	D-A	138.00	25.00	
30	Trinidad SES	T-A	345.00	138.00	21.00
31	Trinidad SES	T-A	138.00	69.00	
32	Trinidad Sub	D-U	69.00	12.50	
33	Trinity	D-A	138.00	12.50	
34	TRIRA	D-A	138.00	12.50	
35	Troup	T-A	138.00	69.00	12.00
36	Troup Main	D-A	69.00	25.00	
37	Troup Main	D-A	138.00	25.00	
38	Troy	D-A	69.00	12.50	
39	Twin Star	D-U	138.00	12.50	
40	Tyler	D-U	69.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Tyler East	D-A	138.00	12.50	
2	Tyler G.E.	D-A	138.00	12.50	
3	Tyler Northeast	D-A	138.00	12.50	
4	Tyler Northwest	D-A	138.00	69.00	12.00
5	Tyler Omen Road.	D-A	138.00	12.50	
6	Tyler South	D-A	138.00	12.50	
7	Tyler West	T-A	138.00	12.50	
8	Tyler West	T-A	138.00	69.00	12.00
9	Tyler-Bullard Road	D-A	138.00	12.50	
10	Upton	D-A	69.00	12.50	
11	Valley Ranch	D-A	138.00	25.00	
12	Valley SES	T-A	345.00	138.00	
13	Valley View	D-A	138.00	12.50	
14	Van	D-A	138.00	12.50	
15	Van Alstyne	D-A	138.00	12.50	
16	Venus Switch	T-A	138.00	12.50	
17	Venus Switch	T-A	345.00	138.00	12.00
18	Vest	D-A	69.00	12.50	
19	Village Creek	D-A	138.00	12.50	
20	Waco Atco	D-A	138.00	24.00	
21	Waco Colonial	D-A	138.00	12.50	2.00
22	Waco East	T-A	138.00	12.50	12.00
23	Waco East	T-A	138.00	12.50	2.00
24	Waco East	T-A	138.00	12.50	
25	Waco Katy	D-A	69.00	7.20	4.00
26	Waco M&M/Mars	D-A	138.00	12.50	
27	Waco North	D-A	138.00	12.50	2.00
28	Waco Northwest	D-A	138.00	12.50	2.00
29	Waco South	D-A	138.00	12.50	2.00
30	Waco West	T-A	138.00	69.00	12.00
31	Waco West	T-A	138.00	12.50	2.00
32	Waco Woodway	D-A	138.00	13.20	
33	Waco-Sanger	D-A	138.00	12.50	
34	Wagley Robertson	D-U	138.00	26.40	
35	Wall Street (Note A)	D-A	69.00	13.20	
36	Wall Street (Note A)	D-A	138.00	13.20	
37	Walnut Springs	T-A	138.00	12.50	
38	Walnut Springs	T-A	138.00	69.00	12.00
39	Walnut Street (Note A)	D-A	138.00	13.20	
40	Watauga	D-A	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Watermill Road	T-A	345.00	138.00	13.00
2	Watson	D-A	138.00	12.50	
3	Waxahachie	T-A	138.00	12.50	
4	Waxahachie N.W.	D-A	138.00	12.50	
5	Waxahachie O.C.F.	D-A	69.00	12.50	
6	Waxahachie Pump 1	D-A	138.00	4.20	
7	Waxahachie Pump 2	D-A	138.00	4.00	
8	Waxahachie, North	D-A	138.00	12.50	
9	Weatherford	D-A	69.00	12.50	
10	Weatherford East	D-U	69.00	12.50	
11	Weatherford Live Oak	D-A	69.00	12.50	
12	Weatherford West	T-U	138.00	69.00	12.00
13	Webb	D-A	345.00	25.00	
14	Wedgewood	D-A	138.00	12.50	
15	Welch	D-A	69.00	12.50	
16	Welch Road (Note A)	D-A	138.00	13.20	
17	West	D-A	69.00	12.50	
18	West Dallas (Note A)	D-A	138.00	13.20	
19	West Levee	T-A	345.00	138.00	13.00
20	West Network (Note A)	D-A	138.00	12.50	
21	West Texas Gulf	D-U	69.00	4.00	
22	Westbrook	D-A	69.00	12.50	
23	Western Hills	D-A	138.00	25.00	
24	Westmoreland (Note A)	D-A	138.00	12.50	
25	Westmoreland (Note A)	D-A	69.00	12.50	
26	Westover	D-A	138.00	12.50	
27	White	D-A	138.00	12.50	
28	White Rock (Note A)	D-A	138.00	13.20	
29	Whitehouse	D-A	138.00	12.50	
30	Whitehouse	D-A	138.00	25.00	
31	Whitesboro Southeast	D-A	138.00	12.50	
32	Wichita Falls	T-A	138.00	12.50	
33	Wichita Falls	T-A	138.00	69.00	12.50
34	Wichita Falls Basin	I	69.00	4.00	
35	Wichita Falls Co-Gen	D-U	138.00	12.50	
36	Wichita Falls North	D-U	69.00	12.50	
37	Wichita Falls PPG	T-A	138.00	12.50	
38	Wichita Falls River Bend	D-A	138.00	12.50	
39	Wichita Falls State Hospital	I	138.00	4.00	
40	Wickett	D-A	69.00	12.50	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wickett	T-U	138.00	69.00	13.20
2	Willow Springs	D-A	69.00	12.50	
3	Wills Point	D-A	69.00	12.50	
4	Wilmer	T-A	138.00	69.00	12.00
5	Windwood	D-A	138.00	12.50	
6	Wink	T-U	69.00	12.50	
7	Wink	T-U	138.00	69.00	12.50
8	Wink Basin	I	69.00	4.00	
9	Wolfcamp	I	69.00	4.00	
10	Wolfe City No. 2	D-A	138.00	24.00	
11	Wortham	D-A	69.00	4.00	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
188	3					1
188	3					2
5	1					3
83	2					4
10	2					5
1	3					6
75	1					7
	1					8
93	2					9
22	1					10
22	1					11
21	2					12
11	1					13
141	2					14
93	2					15
47	1					16
139	3					17
140	3					18
1048	2					19
93	2					20
188	2					21
4	3					22
167	4					23
11	1					24
25	1					25
11	1					26
11	1					27
83	2					28
47	1					29
2	3					30
22	1					31
45	2					32
110	2					33
2	3					34
448	1					35
8	1					36
116	3					37
125	3					38
9	3					39
9	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
93	2					1
50	1					2
19	2					3
56	2					4
47	1					5
94	2					6
18	3					7
2	3					8
10	1					9
56	2					10
11	1					11
83	2					12
10	4					13
10	2					14
2	3					15
2	1					16
4	3					17
93	2					18
47	1					19
27	2					20
93	2					21
94	2					22
2	3					23
56	2					24
8	3					25
83	2					26
56	2					27
93	2					28
1000	2					29
4	3					30
2	3					31
80	1					32
12	1					33
17	1					34
42	2					35
22	1					36
4	1					37
9	1					38
11	1					39
93	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
89	2					2
1	3					3
9	1					4
93	2					5
11	1					6
56	2					7
4	3					8
53	2					9
11	1					10
50	1					11
22	1					12
93	2					13
20	1					14
2	3					15
600	2					16
60	1					17
19	2					18
40	2					19
20	1					20
56	2					21
93	2					22
8	3					23
2	3					24
11	1					25
25	1					26
56	2					27
93	2					28
83	2					29
80	4					30
93	2					31
22	1					32
20	1					33
33	2					34
140	3					35
11	1					36
4	3					37
11	1					38
17	1					39
11	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
80	4					2
160	2					3
43	2					4
30	3					5
45	2					6
56	2					7
4	3					8
93	2					9
94	2					10
448	1					11
94	2					12
94	2					13
47	1					14
93	2					15
47	1					16
47	1					17
22	1					18
21	2					19
43	4					20
224	2					21
48	2					22
47	1					23
448	1					24
94	2					25
32	3					26
13	1					27
89	2					28
1200	2					29
10	1					30
28	1					31
83	2					32
333	4					33
20	1					34
5	1					35
83	2					36
8	3					37
47	1					38
28	1					39
22	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	3					1
28	1					2
9	1					3
28	1					4
83	1					5
8	2					6
23	1					7
5	1					8
45	2					9
17	1					10
16	1					11
56	2					12
78	3					13
28	1					14
9	1					15
9	1					16
83	2					17
22	1					18
84	2					19
94	2					20
47	1					21
28	1					22
600	1					23
20	1					24
42	1					25
186	2					26
11	1					27
20	1					28
21	2					29
93	2					30
448	1					31
25	1					32
50	1					33
25	1					34
25	1					35
20	1					36
4	1					37
20	2					38
19	2					39
2	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2					1
94	2					2
93	2					3
4	1					4
141	3					5
28	1					6
28	1					7
53	2					8
21	2					9
21	2					10
11	1					11
56	2					12
5	3					13
367	4					14
8	1					15
28	1					16
84	1					17
20	1					18
9	1					19
5	1					20
5	1					21
5	1					22
11	1					23
84	3					24
5	1					25
83	2					26
20	1					27
23	1					28
8	3					29
30	1					30
3	1					31
47	1					32
11	1					33
140	3					34
93	2					35
140	3					36
83	2					37
10	2					38
89	2					39
50	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
23	1					2
501	3					3
10	1					4
5	3					5
56	2					6
53	2					7
28	1					8
60	3					9
110	2					10
167	2					11
9	1					12
53	2					13
93	2					14
50	1					15
5	1					16
19	2					17
22	1					18
9	1					19
83	2					20
25	1					21
11	1					22
8	3					23
11	1					24
53	2					25
93	2					26
80	4					27
47	1					28
11	1					29
500	1					30
83	2					31
180	3					32
22	3					33
83	2					34
20	1					35
11	1					36
9	1					37
47	1					38
5	1					39
21	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
93	2					1
47	1					2
25	1					3
11	1					4
22	1					5
6	1					6
22	1					7
11	1					8
8	3					9
28	1					10
50	1					11
6	1					12
2	3					13
448	1					14
56	2					15
21	2					16
50	2					17
83	1					18
448	1					19
						20
11	1					21
11	1					22
20	2					23
84	2					24
53	2					25
28	1					26
56	2					27
186	3					28
12	2					29
83	1					30
4	1					31
53	2					32
94	2					33
94	2					34
2	3					35
21	2					36
1400	3					37
84	2					38
25	1					39
167	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
94	2					1
93	2					2
92	2					3
46	1					4
93	2					5
25	1					6
8	3					7
1	1					8
2	2					9
46	2					10
93	1					11
22	1					12
450	1					13
3	3					14
448	1					15
93	2					16
93	1					17
83	2					18
450	1					19
75	2					20
11	1					21
11	1					22
140	3					23
13	1					24
83	2					25
20	2					26
22	1					27
56	2					28
50	1					29
1	3					30
25	1					31
23	1					32
5	1					33
56	2					34
40	2					35
25	1					36
4	3					37
47	1					38
47	1					39
93	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
11	1					2
95	3					3
93	2					4
11	1					5
16	3					6
11	1					7
9	6					8
2	3					9
25	4					10
46	2					11
300	1					12
84	1					13
93	2					14
47	1					15
8	3					16
5	1					17
69	2					18
4	3					19
20	2					20
9	1					21
140	3					22
140	3					23
125	2					24
50	1					25
20	1					26
197	3					27
450	1					28
47	1					29
93	2					30
83	2					31
67	3					32
100	1					33
56	2					34
47	2					35
83	2					36
47	1					37
94	2					38
140	3					39
12	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
11	1					2
124	2					3
62	1					4
28	1					5
68	3					6
28	1					7
14	2					8
20	1					9
63	1					10
2	3					11
4	3					12
140	3					13
10	1					14
11	1					15
11	1					16
56	2					17
28	1					18
37	2					19
28	1					20
93	2					21
56	2					22
4	1					23
11	1					24
47	1					25
47	1					26
45	2					27
20	1					28
4	1					29
21	2					30
11	1					31
93	2					32
47	1					33
187	2					34
93	2					35
81	3					36
84	2					37
47	1					38
47	1					39
93	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
94	2					1
4	3					2
4	3					3
21	2					4
20	2					5
2	3					6
4	3					7
1	3					8
125	4					9
25	1					10
40	2					11
34	2					12
20	1					13
21	2					14
83	2					15
25	1					16
11	1					17
450	1					18
10	4					19
30	2					20
21	2					21
84	2					22
11	1					23
20	2					24
11	1					25
21	2					26
9	1					27
47	2					28
187	2					29
4	3					30
11	1					31
20	1					32
56	2					33
94	2					34
47	1					35
448	1					36
112	4					37
56	2					38
94	2					39
56	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
93	2					1
69	2					2
19	1					3
22	1					4
83	2					5
5	1					6
28	1					7
11	1					8
21	2					9
47	1					10
23	1					11
4	1					12
11	1					13
100	2					14
456	1					15
89	2					16
21	2					17
9	1					18
21	2					19
100	1					20
83	2					21
45	2					22
25	1					23
						24
9	1					25
42	2					26
16	2					27
105	2					28
56	2					29
140	3					30
93	2					31
56	2					32
47	1					33
40	2					34
28	1					35
80	4					36
56	2					37
1048	2					38
36	2					39
11	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	3					1
83	2					2
167	4					3
11	1					4
5	3					5
8	3					6
14	1					7
83	2					8
22	1					9
78	3					10
53	2					11
56	2					12
400	1					13
56	2					14
20	2					15
93	2					16
42	1					17
42	1					18
11	1					19
20	2					20
13	1					21
20	1					22
83	2					23
400	2					24
28	1					25
1	3					26
11	1					27
83	2					28
70	2					29
10	6					30
2	3					31
47	1					32
93	2					33
4	1					34
11	1					35
8	3					36
50	1					37
19	2					38
94	2					39
2	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
93	2					2
56	2					3
93	2					4
47	1					5
83	2					6
11	1					7
9	1					8
93	2					9
93	2					10
93	2					11
56	2					12
140	3					13
34	2					14
56	2					15
30	1					16
75	1					17
20	1					18
8	6					19
42	2					20
62	3					21
500	1					22
22	1					23
8	2					24
116	3					25
20	1					26
56	2					27
20	2					28
40	2					29
93	2					30
19	2					31
4	3					32
2	3					33
56	2					34
25	1					35
25	1					36
50	1					37
2	3					38
112	4					39
42	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
56	2					2
1	1					3
448	1					4
60	1					5
600	2					6
83	2					7
5	1					8
500	1					9
9	1					10
100	1					11
8	3					12
1	3					13
40	2					14
93	2					15
22	1					16
28	1					17
25	1					18
53	2					19
448	1					20
56	2					21
56	2					22
50	1					23
2	3					24
11	1					25
4	2					26
60	1					27
6	1					28
						29
5	1					30
11	1					31
28	1					32
22	1					33
4	1					34
93	2					35
188	3					36
187	2					37
83	2					38
5	1					39
83	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
5	3					2
2	3					3
1048	2					4
5	6					5
93	2					6
83	2					7
93	2					8
10	1					9
11	1					10
5	1					11
900	2					12
75	1					13
40	2					14
42	2					15
22	1					16
50	1					17
8	3					18
8	1					19
50	1					20
20	2					21
	4					22
11	1					23
93	2					24
53	2					25
50	1					26
53	2					27
17	4					28
45	2					29
53	2					30
76	3					31
53	2					32
2	3					33
75	1					34
450	1					35
93	2					36
100	1					37
47	1					38
45	2					39
22	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	3					1
53	2					2
9	1					3
10	1					4
20	1					5
5	1					6
120	2					7
13	1					8
94	2					9
8	1					10
56	2					11
47	1					12
83	2					13
131	3					14
94	2					15
94	2					16
92	2					17
92	2					18
94	2					19
93	2					20
92	2					21
100	1					22
47	1					23
43	2					24
100	1					25
83	2					26
2	3					27
8	3					28
40	2					29
83	2					30
93	2					31
2	3					32
21	2					33
93	2					34
10	2					35
8	2					36
22	1					37
1	3					38
84	2					39
83	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
83	2					2
448	1					3
448	1					4
94	2					5
40	2					6
11	1					7
23	1					8
4	3					9
93	2					10
94	2					11
92	2					12
140	3					13
56	2					14
93	2					15
2	3					16
114	4					17
4	1					18
50	1					19
75	2					20
450	1					21
75	2					22
56	2					23
4	1					24
28	1					25
21	2					26
47	1					27
47	1					28
47	1					29
11	1					30
56	2					31
600	1					32
93	2					33
11	1					34
47	1					35
21	2					36
9	1					37
11	1					38
93	2					39
3	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
94	2					2
141	3					3
47	1					4
93	2					5
47	1					6
93	2					7
21	2					8
93	2					9
20	1					10
28	1					11
1200	2					12
50	1					13
56	2					14
						15
43	2					16
6	1					17
93	1					18
23	1					19
23	1					20
5	1					21
11	1					22
450	1					23
140	3					24
83	2					25
8	1					26
10	2					27
5	4					28
40	2					29
56	2					30
448	1					31
21	2					32
11	1					33
7	1					34
93	2					35
448	1					36
53	2					37
93	2					38
56	2					39
21	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1100	2					1
94	2					2
22	1					3
83	2					4
2	3					5
140	3					6
47	1					7
20	1					8
75	1					9
40	2					10
2	3					11
8	2					12
83	2					13
83	2					14
45	2					15
40	2					16
28	1					17
20	2					18
1	3					19
75	1					20
93	2					21
20	2					22
83	2					23
17	2					24
8	1					25
84	3					26
50	1					27
51	2					28
4	3					29
448	1					30
6	1					31
6	1					32
56	2					33
25	1					34
450	1					35
9	1					36
21	2					37
45	2					38
5	1					39
47	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
160	2					1
140	3					2
56	2					3
25	1					4
56	2					5
56	2					6
56	2					7
53	2					8
84	2					9
23	1					10
50	1					11
400	1					12
28	1					13
						14
11	1					15
						16
56	2					17
28	1					18
28	1					19
50	1					20
9	1					21
5	1					22
69	2					23
11	1					24
83	2					25
1	3					26
11	1					27
11	1					28
94	2					29
297	1					30
100	1					31
8	3					32
47	1					33
50	2					34
50	1					35
9	1					36
11	1					37
16	1					38
67	2					39
50	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	2					1
93	2					2
56	2					3
50	1					4
93	2					5
50	2					6
56	2					7
50	1					8
94	2					9
						10
187	2					11
448	1					12
6	1					13
19	2					14
56	2					15
23	1					16
748	3					17
5	1					18
47	1					19
56	2					20
94	2					21
84	1					22
93	2					23
						24
17	3					25
94	2					26
56	2					27
56	2					28
56	2					29
84	1					30
121	3					31
53	2					32
28	1					33
47	1					34
40	2					35
83	2					36
9	1					37
50	1					38
83	2					39
140	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
448	1					1
93	2					2
56	2					3
11	1					4
8	3					5
						6
						7
50	2					8
8	3					9
10	4					10
8	3					11
50	1					12
287	3					13
116	3					14
20	1					15
83	2					16
22	1					17
40	2					18
1200	2					19
180	3					20
10	3					21
11	1					22
140	3					23
65	3					24
20	2					25
45	2					26
93	2					27
83	2					28
20	1					29
25	1					30
21	2					31
93	2					32
100	1					33
8	3					34
						35
40	2					36
						37
46	2					38
11	1					39
9	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1					1
8	3					2
19	2					3
50	1					4
47	1					5
10	2					6
60	1					7
5	3					8
11	1					9
21	2					10
5	3					11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 4 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426 Line No.: 23 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426 Line No.: 28 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426 Line No.: 38 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.1 Line No.: 12 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.1 Line No.: 26 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.1 Line No.: 34 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.2 Line No.: 2 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.2 Line No.: 19 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.2 Line No.: 29 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.2 Line No.: 32 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.2 Line No.: 33 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 2 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.3 Line No.: 3 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.3 Line No.: 4 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 6 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 20 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 28 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 32 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.3 Line No.: 36 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.4 Line No.: 17 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.4 Line No.: 19 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.4 Line No.: 24 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.4 Line No.: 25 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.4 Line No.: 36 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.5 Line No.: 26 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.5 Line No.: 37 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 426.5 Line No.: 39 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.6 Line No.: 10 Column: a

NOTE (B): ONE 10MVA TRANSFORMER HAS A 2.4 KV TERTIARY, OTHERS HAVE STABILIZING TERTIARY ONLY.

Schedule Page: 426.6 Line No.: 20 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.6 Line No.: 28 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.6 Line No.: 31 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.6 Line No.: 32 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.6 Line No.: 34 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.7 Line No.: 24 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.7 Line No.: 38 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.7 Line No.: 40 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.8 Line No.: 18 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.8 Line No.: 25 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.8 Line No.: 35 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.9 Line No.: 24 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.9 Line No.: 31 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.9 Line No.: 36 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.10 Line No.: 3 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.10 Line No.: 4 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.11 Line No.: 15 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.11 Line No.: 22 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.12 Line No.: 2 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.12 Line No.: 5 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.12 Line No.: 16 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.12 Line No.: 21 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.12 Line No.: 28 Column: a

NOTE (E): STATION HAS BOTH 2.4 AND 138 KV TERTIARIES.

Schedule Page: 426.12 Line No.: 34 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 2 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Name of Respondent Oncor Electric Delivery Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
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Schedule Page: 426.13 Line No.: 3 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 8 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 17 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 18 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 23 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.13 Line No.: 28 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.14 Line No.: 6 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.15 Line No.: 7 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.15 Line No.: 14 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.15 Line No.: 36 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.15 Line No.: 37 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.15 Line No.: 38 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.16 Line No.: 7 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.16 Line No.: 15 Column: a

NOTE (D): STATION HAS BOTH 69 KV AND 138 KV PRIMARIES.

Schedule Page: 426.17 Line No.: 13 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 24 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 26 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 29 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 30 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 39 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.17 Line No.: 40 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.18 Line No.: 2 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.19 Line No.: 25 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.19 Line No.: 29 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 4 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 10 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 13 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 14 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

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FOOTNOTE DATA			

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 16 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.20 Line No.: 23 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.21 Line No.: 25 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.22 Line No.: 35 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.22 Line No.: 36 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.22 Line No.: 39 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 16 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 18 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 20 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 24 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 25 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.23 Line No.: 28 Column: a

NOTE (A): STABILIZING TERTIARY - NO LEADS ARE BROUGHT OUT.

Schedule Page: 426.24 Line No.: 13 Column: e

SUBSTATION SUMMARY

Distribution >=10 MVA	33,536.37
Transmission >=10 MVA	38,688.69
Subtotal >=10 MVA	<u>72,225.06</u>
Distribution <10 MVA	662.29
Transmission <10 MVA	68.38
Subtotal <10 MVA	<u>730.67</u>
Total Form 1	72,955.73
Industrials	454.63
Total All Substations	<u>73,410.36</u>

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