

PROJECT NO. 36157

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| COMPLIANCE REPORT OF | § | BEFORE THE |
| ONCOR ELECTRIC DELIVERY | § | |
| COMPANY LLC PURSUANT TO | § | PUBLIC UTILITY COMMISSION |
| THE COMMISSION'S ORDER | § | |
| ISSUED IN DOCKET NO. 35718 | § | OF TEXAS |

**COMPLIANCE REPORT OF
ONCOR ELECTRIC DELIVERY COMPANY LLC
PURSUANT TO THE COMMISSION'S ORDER ISSUED IN DOCKET NO. 35718**

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

COMES NOW Oncor Electric Delivery Company LLC (“Oncor”) and files this compliance report (this “Compliance Report”) as required by the Public Utility Commission of Texas (the “Commission”) in PUC Docket No. 35718.¹ Oncor also respectfully requests that this report serve as its six-month status report required by Substantive Rule § 25.130(d)(9). Oncor respectfully shows the following:

I. DESIGNATED REPRESENTATIVES

For purposes of this filing, Oncor’s designated representatives are as follows:

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and

¹ *Oncor Electric Delivery Company LLC’s Request for Approval of AMS Deployment Plan and Request for AMS Surcharge*, Docket No. 35718.

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II. BACKGROUND AND REASON FOR FILING

On May 28, 2008, Oncor filed a request for approval of AMS deployment plan and request for AMS surcharge. On July 24, 2008, Oncor filed a supplemental request for approval of AMS deployment plan and AMS surcharge. In the supplemental request, Oncor made minor changes to its AMS Surcharge Model that resulted in a lower net estimated cost of advanced metering system facilities, a lower total levelized revenue requirement, and a lower proposed AMS surcharge. On August 11, 2008, a Stipulation was signed by most of the parties to the docket. (the “Stipulation”). The remaining parties either expressed no interest in participating in settlement discussions or were in agreement with the terms of the Stipulation.

In the Stipulation, Oncor agreed to file a monthly status report covering various issues and a quarterly report covering customer education activities with the Commission. Oncor subsequently decided to report on the customer education activities monthly. These reports are in addition to the reporting requirements contained in Commission Substantive Rule § 25.130 (the “Advanced Metering Rule”).

On August 29, 2008, the Commission issued its Order approving the Stipulation, including the reporting requirements, and approving Oncor’s request for approval of AMS deployment plan and AMS surcharge, consistent with the agreements made in the Stipulation.

This Compliance Report covers the period of March 2009 and meets the requirements of the Stipulation and the Advanced Metering Rule.

III. REPORT

- (1) Number of advanced meters installed, listed by ESIID, with geographic identification.

Report: As of March 31, 2009, 157,543 advanced meters have been installed. The quarterly goal of 160,000 was achieved on April 1, 2009. Due to the size of the ESIID document showing installed advanced meters, an electronic file will be located on the www.oncor.com website. This file (list) will also be provided to REPs through the existing FTP site at [ftp.oncor.com](ftp://ftp.oncor.com) in the folder labeled AMS Meters. The file has two statuses listed, Normal and Installed. Normal meters should be able to be HAN paired while Installed will not. An Installed status is for meters with inconsistent network connectivity due to no RF mesh saturation or are located outside of the current deployment area (*i.e.*, AMS meter replaced a standard meter ahead of deployment schedule).

- (2) By January 31, 2009, the ESIIDs with advanced meters and whether that meter is RF or PLC (additional information required by Project No. 34610).

Report: See (1) as described above.

- (3) Significant delays or deviation from the AMS deployment plan and reasons for delay or deviation.

Report: As of March 31, 2009, there have been no significant delays or deviations from the AMS deployment plan. There have been some modifications, however, to account for some delays in the manufacturer's production schedule (as noted in previous reports) and for the unavailability of compliant PLC meters. Currently, Oncor does not expect to receive any fully compliant PLC meters in 2009. Oncor has ordered additional RF meters from the vendor with the intent of continuing to meet the original deployment plan schedule.

- (4) A description of significant problems experienced with the AMS, with an explanation of how the problems are being addressed.

Report: As of March 31, 2009, there have been no significant problems experienced with the Oncor AMS.

- (5) Number of advanced meters that have been replaced as a result of problems with the AMS.

Report: As of March 31, 2009, no advanced meters have been replaced as a result of problems with the AMS.

- (6) Records of advanced meter failure and repair rates and costs incurred as a result of those failures and repairs, net of warranty payments.

Report: As of March 31, 2009, no additional charges have incurred as a result of advanced meter failure.

- (7) Status of deployment of features identified in the AMS deployment plan and any changes in deployment of these features.

Report: As of March 31, 2009, there have been no changes in deployment of features identified in the AMS deployment plan.

- (8) Status of the availability of poly-phase, class 200 (200 amp rating) advanced meters with remotely controlled disconnect/reconnect devices required by Substantive Rule §25.130(g)(1).

Report: As of March 31, 2009, poly-phase, class 200 advanced meters with remotely controlled disconnect/reconnect devices are not available for the Oncor AMS.

- (9) Status of the availability of poly-phase, instrument rated advanced meters with HAN communication functionality required by Substantive Rule § 25.130(g)(1).

Report: As of March 31, 2009, poly-phase, instrument rated advanced meters with HAN communication functionally are not available for the Oncor AMS.

- (10) Status of compliance with ANSI C12.22.

Report: Based on the approved version of ANSI C12.22, the Oncor AMS will be compliant.

- (11) Status of achieving the ability to support HAN functionality between one device in the home by March 31, 2009.

Report: On March 31, 2009, Oncor delivered an announcement to the market that it had achieved the ability to support HAN functionality between provisioned advanced meters and one device in the home. The announcement outlined the process for achieving this functionality and was filed in Docket No. 35718.

- (12) Status of achieving the ability to support HAN functionality determined in Project No. 34610.

Report: As of March 31, 2009, Oncor is still on schedule to achieve the ability to support HAN functionality as determined in Project No. 34610 by no later than twelve months following the completion of the Project 34610 Advanced Metering Implementation Team HAN business requirements so long as these business requirements are supported by the ZigBee Smart Energy Profile. However, Oncor's ability to meet this functionality is still dependent upon possible changes to the ZigBee SmartEnergy Profile, possible changes in Project 34610 Advanced Metering Implementation Team business requirements, and other ERCOT market changes. The final Project 34610 Advanced Metering Implementation Team meeting to finalize business requirements is currently scheduled for April 27 and 28, 2009.

- (13) Status of achieving the ability to support Time of Use (TOU) functionality by May 1, 2009.

Report: As of March 31, 2009, Oncor is still on schedule to achieve the ability to support TOU functionality by May 1, 2009.

- (14) Status of achieving the ability to support prepaid service by June 1, 2009.

Report: As of March 31, 2009, Oncor is still on schedule to achieve the ability to support prepaid service by June 1, 2009. On March 31, 2009, Oncor made a compliance tariff filing in Docket No. 35718 describing the process to be used to

achieve this functionality beginning June 1, 2009 and the related discretionary service charges for such service.

- (15) Status of achieving the ability to support settlement at ERCOT no later than July 1, 2009.

Report: As of March 31, 2009, Oncor is still on schedule to achieve the ability to support settlement at ERCOT no later than July 1, 2009.

- (16) Status of web portal deployment.

Report: CenterPoint Energy Houston Electric (“CEHE”) and Oncor have executed a Joint Development and Operating Agreement to cooperate in the joint development, operation, maintenance, and use of a common web portal and data repository. As of March 31, 2009, CEHE and Oncor were engaged in contract negotiations, with the expectation of making a contract award and executing definitive agreements by mid April. Initial development of a Macro Design Statement of Work has begun and should also be completed in mid April.

- (17) Status of web portal security audit.

Report: A web portal security audit will be performed when all of the technical requirements have been fully defined for implementation. This will be done when a vendor is selected and all questions regarding the business requirements developed in Project No. 34610 have been answered. The security audit will take place coincident with the development of the web portal.

- (18) Status of implementation of the low-income monitor program.

Report: Oncor is working with Commission Staff to create the procedures to be used to distribute a minimum number of in-home devices over a period of up to one year to determine the availability of a reasonably priced device, to gauge customer acceptance, and to experiment with a distribution channel. The meeting to finalize these procedures is currently scheduled for April 29, 2009.

- (19) Status of efforts to pursue funding under the Energy Independence & Security Act.

Report: Oncor has begun preparation of an application for a grant under Title XIII of the Energy Independence and Security Act of 2007. Oncor will continue to monitor the U.S. Department of Energy’s implementation of the requirements of that Act.

(20) Status of customer education efforts.

Report: Oncor distributed pre- and post-door hangers to consumers in the Garland and Southeast Dallas metering districts during March. The Mobile Experience Center attended eight events over 12 days, and the static display was set up at two events for three days, both receiving more than 1,000 visitors.

During March, the Oncor AMS call center received 984 calls which was less than the initial calls received in January. Of those, 453 were answered in IVR, five calls were abandoned, 495 were answered by English agents, and 32 were answered by Spanish agents. Ninety-five percent of these calls were answered in 20 seconds.

A pre-polling survey of 900 Oncor consumers was completed throughout the Oncor service territory to find out how aware consumers are about who Oncor is and how much they know about the Advanced Meter deployment. Of the 900 polled, twenty-two percent had heard about the new meters that will be installed soon in their area; among those almost half heard about the smart meters on local TV and nearly one third read about them in their local newspaper. Fifty-seven percent were interested in learning more about the smart meters and just fifteen percent were able to name Oncor as the company that maintains their power lines and infrastructure. Awareness was low across all subgroups but was highest among older customers (65+ years) than younger (18-34 years) and higher among those who own their own home versus rent.

Respectfully submitted,

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